

City of **EAST GRAND FORKS WATER AND LIGHT**
2021
COMPREHENSIVE ANNUAL FINANCIAL REPORT
For the Year Ending December 31, 2021



Retirement

Electric and Water
 Distribution Superintendent
 Jeff Olson (middle) - 43 years



Great Work In Our Community

Water & Light along with Right Choice Electric helped complete a full LED light project at the EGF Food Shelf.



**CITY OF EAST GRAND FORKS, MINNESOTA
WATER AND LIGHT DEPARTMENT**

AUDITED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2021

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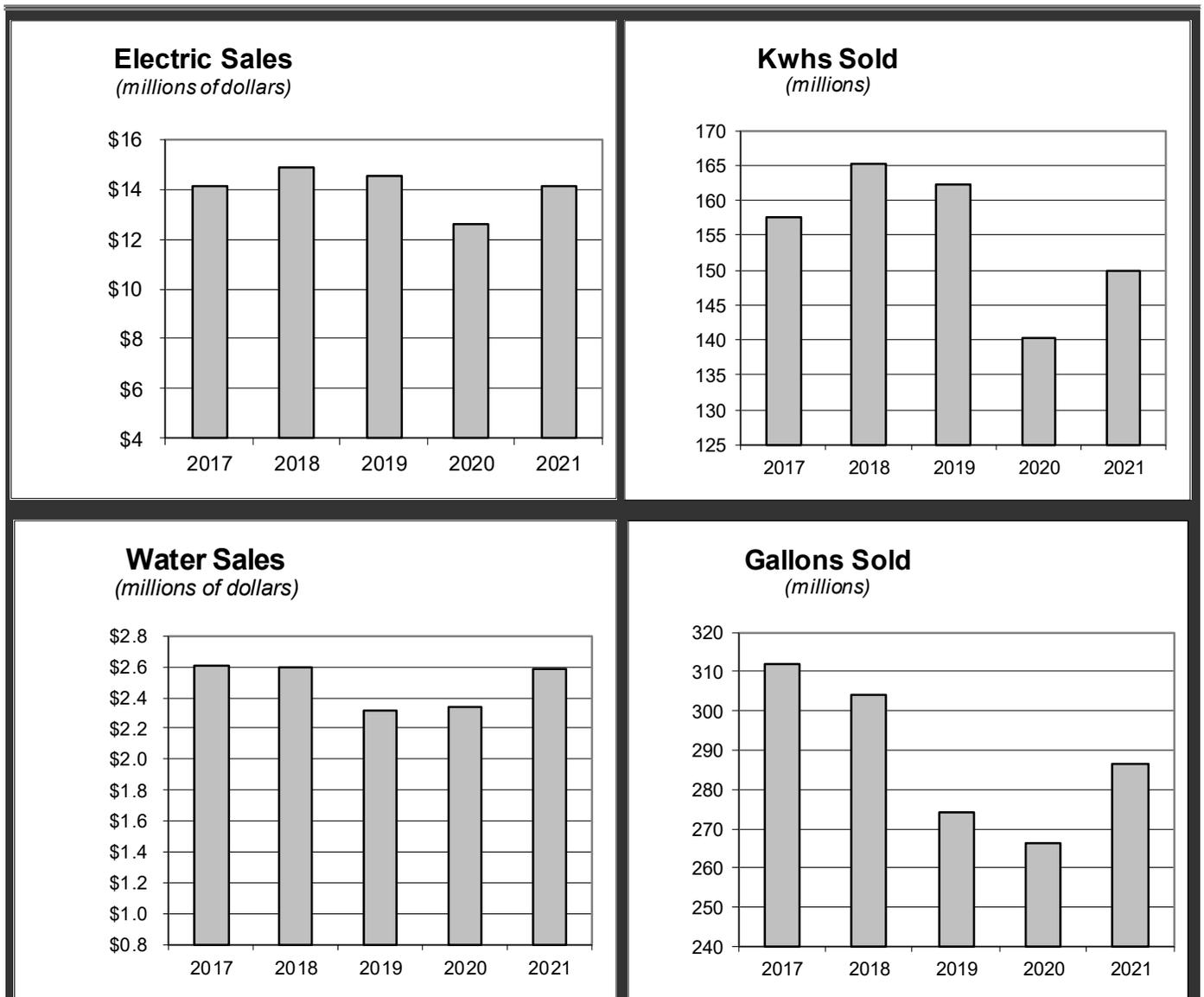
<u>APPOINTED OFFICIALS:</u>		<u>Term</u>	<u>Term Expires</u>
Commissioners	Josh Grinde, President	3 years	12/31/2021
	Robert Beauchamp, Vice President	3 years	12/31/2022
	Mike Quirk	3 years	12/31/2023
	Marc DeMers (Councilmember)		
<u>EMPLOYEES:</u>			<u>Start Date</u>
Customer Services and Administration	Keith Mykleseth, General Manager		10/10/16
	Brianna Feil		08/01/16
	Lori Maloney		01/01/90
	Maren Swingen		06/01/05
	Kristen Shipes		07/01/08
	Kevin Hatcher		01/14/19
Electric Services	Jeff Olson, Superintendent		06/01/78
	Veronica Kostrzewski		09/24/80
	Dave Solarski		03/16/94
	Todd Grabanski		09/16/94
	Jamey David		05/16/98
	Lance Riel		06/16/98
	Corey Thompson		08/21/00
	Kris Kovar		04/23/07
	Seth Brown		07/14/08
	Melvin Metz		02/29/16
	Tyler Tretter		10/19/15
	Clinton Herrmann		12/28/20
Andrew Robertson		12/28/20	
Water Services	Brian Johnson, Superintendent		03/14/11
	Mike Holweger		07/14/08
	Tom Schneiderman		07/14/08
	Randie Johnson		05/18/09
	Ray Rakoczy		01/23/12
	Seth Baune		06/18/18
	Jeffrey Holbeck		06/25/18
	Christopher Lelm		10/22/20

Financial Highlights

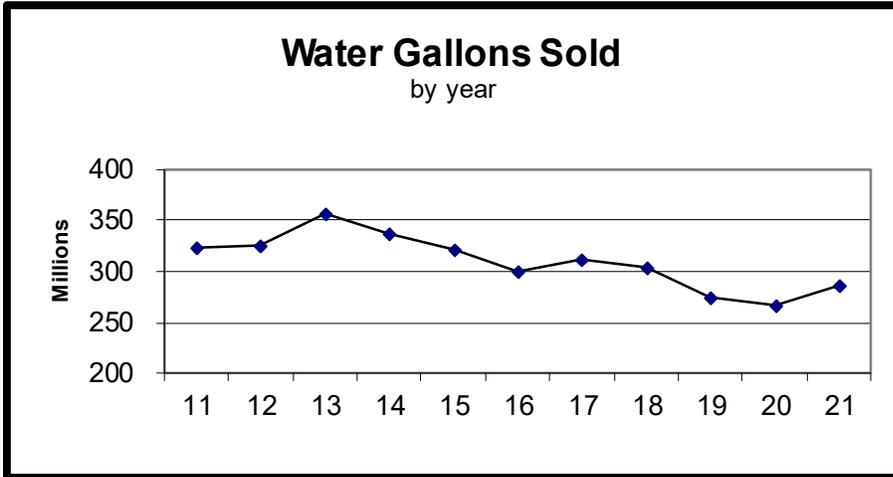
**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	2021	2020	2019	2018	2017
Financial Results					
Electric Sales Revenue	\$ 14,112,672	\$ 12,603,617	\$ 14,519,100	\$ 14,866,529	\$ 14,099,760
Kilowatt Hours Sold (millions)	149.9	140.2	162.3	165.3	157.6
Water Sales Revenue	\$ 2,585,305	\$ 2,339,742	\$ 2,312,677	\$ 2,590,932	\$ 2,606,292
Gallons Sold (millions)	286.47	266.49	274.01	304.01	311.81
Financial Position					
Cash - Electric (unrestricted)	\$ 3,439,956	\$ 3,746,089	\$ 4,864,875	\$ 3,459,400	\$ 1,751,331
Investments - Electric	\$ 14,076,266	\$ 12,183,140	\$ 10,222,130	\$ 9,693,847	\$ 9,654,831
Cash - Water (unrestricted)	\$ 1,552,562	\$ 1,569,229	\$ 1,784,066	\$ 1,494,186	\$ 1,190,008

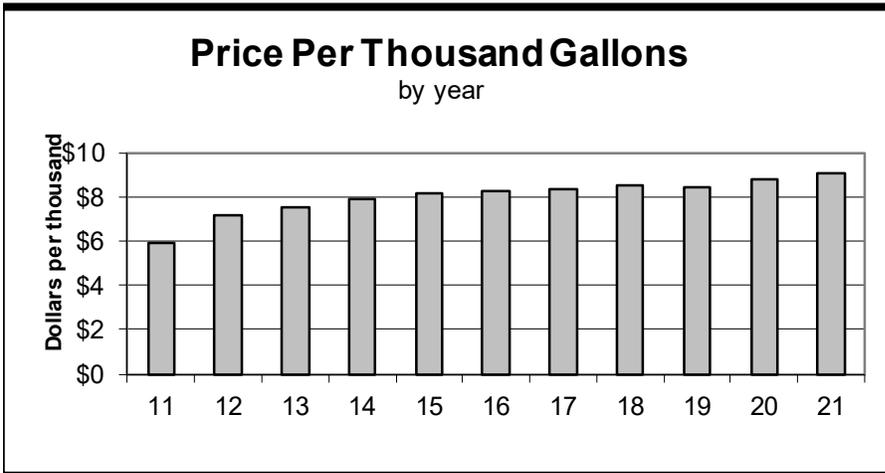
At A Glance



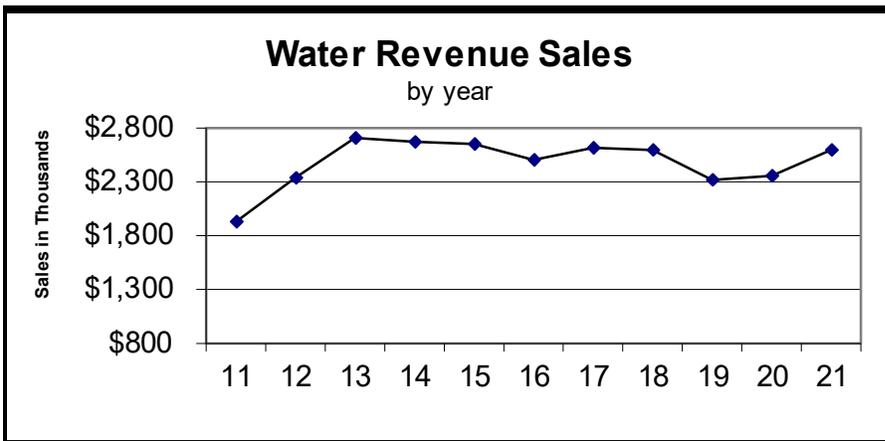
Water Sales Data:



Year	Gals. Sold
2011	324
2012	326
2013	357
2014	337
2015	322
2016	300
2017	312
2018	304
2019	274
2020	266
2021	286

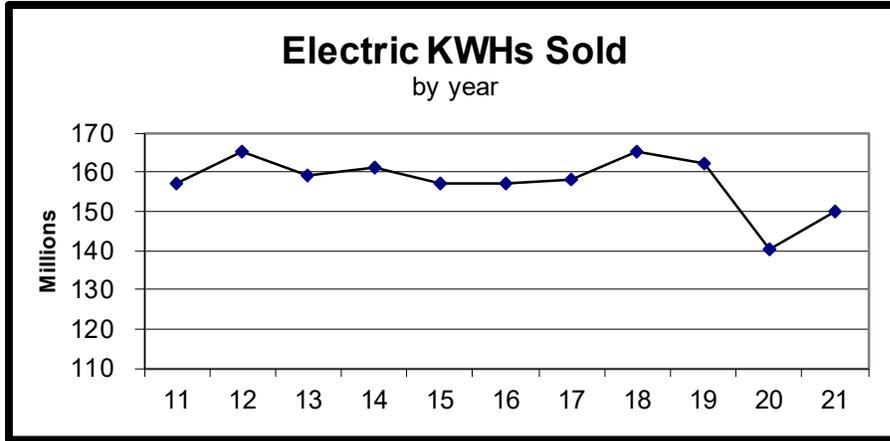


Year	Price
2011	\$5.91
2012	\$7.16
2013	\$7.54
2014	\$7.91
2015	\$8.19
2016	\$8.28
2017	\$8.36
2018	\$8.52
2019	\$8.44
2020	\$8.78
2021	\$9.02

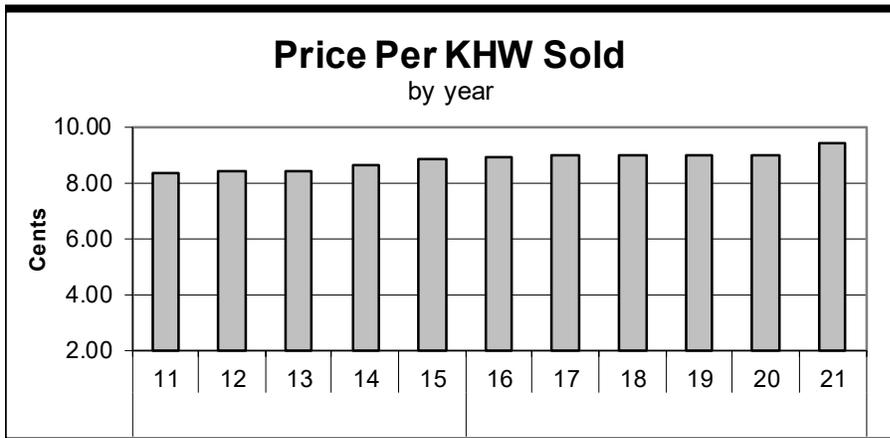


Year	Sales (000)
2011	\$1,913
2012	\$2,335
2013	\$2,695
2014	\$2,670
2015	\$2,637
2016	\$2,487
2017	\$2,606
2018	\$2,591
2019	\$2,313
2020	\$2,340
2021	\$2,585

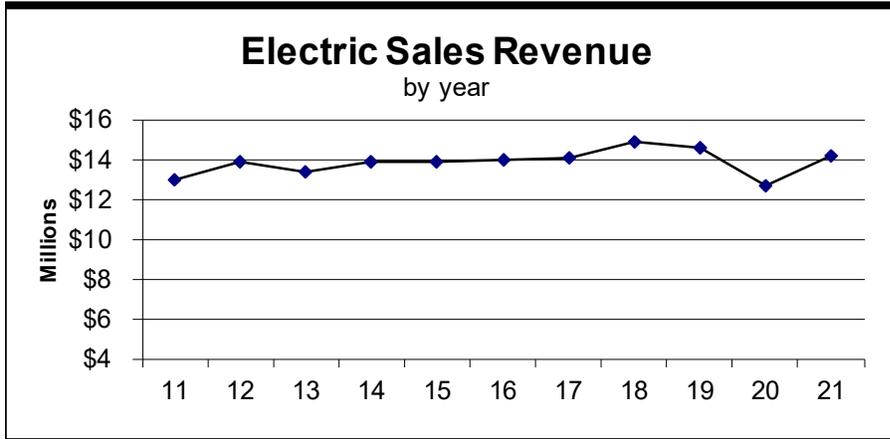
Electric Sales Data:



Year	KWHs Sold
2011	157
2012	165
2013	159
2014	161
2015	157
2016	157
2017	158
2018	165
2019	162
2020	140
2021	150



Year	Price
2011	\$0.0829
2012	\$0.0839
2013	\$0.0840
2014	\$0.0861
2015	\$0.0880
2016	\$0.0888
2017	\$0.0895
2018	\$0.0900
2019	\$0.0895
2020	\$0.0899
2021	\$0.0942



Year	Sales (Mil.)
2011	\$12.98
2012	\$13.88
2013	\$13.39
2014	\$13.84
2015	\$13.86
2016	\$13.95
2017	\$14.10
2018	\$14.87
2019	\$14.52
2020	\$12.60
2021	\$14.11

Electric Distribution System

Electric Distribution

Electric Distribution crews performed routine maintenance on the electric system, and trenched service lines for new homes. Completed the electric meter install change over to all the homes and businesses in the City of East Grand Forks that began in 2020. However, there are eight large commercial meters left, and one for the solar panel meter at the South Point grade school. Industrial Park Substation Transformer #1 was in need of 3 new high side arrestors due to heating indications from the infrared camera. At Circuits #1, #3, #4 and #5 in Industrial Park, Distribution Service Center (DSC) crews removed J-boxes and installed switches to enhance reliability, which should shorten electrical outage times in the future.

Underground Cable Replacement

Industrial Park Circuit #3: J Boxes were straightened up and re-leveled after the frost went out of the ground. Wires all have been terminated and are in-service.

Fusion Automation completed 2021 Cable Replacement Contract on Sugar Hills Circuit #7. Cable replacement was upgraded from 1/0 to 4/0 cable along 4th St NE. DSC arranged and coordinated times to terminate new wires and put into service.

North Holt Electric completed the Fairfield Inn Contract. The new wires are integrated into the system and are in-service. They also completed the installation of the new primary wires located at Northern Valley Machine. Wires were terminated and are in-service.

Streetlights

The second year of the three-year Residential LED Streetlights Conversion was completed. The South end of East Grand Forks was completed. Electric crew installed 330 post top lights in 2021. Crews have moved up to the North end of town to finish the project in 2022. Industrial Park Substation has been converted to LED fixtures. The outside lights of the Sugar Hills Control Building have also been converted to LED lighting.

Outages

Only two outages occurred in 2021. The first outage was at 121 DeMers Ave due to a fire in the building. The second outage was to repair a switch ground sleeve that had been damaged by lawnmowers at the 1103 8th Ave NW lift station.

Community Work

Water and Light Crews are involved annually in non-utility activities on behalf of the City of East Grand Forks. DSC Crews are responsible for a portion of the City's flood protection system. Crews are involved in training, maintenance, inventory, erection, removal and storage of the "invisible" removable floodwall, as well as the nine road closures and two railroad closures. The Floodwall at each site must be erected and inspected by Army Corp of Engineers once every five years. The DSC is also involved with setting up temporary power for

the Catfish Days event, and for the Rockin' Up North Fest, the crew set up a 3-phase transformer. Also, for the East Grand Forks Showcase event, DSC Crews set up temporary power.

The Holiday decorations are provided by the Water & Light Dept, and maintained, installed, and removed by Water & Light Crews. The Department continues to provide services for MN DOT to maintain the traffic lights, the Red River Campground, and boulevard tree trimming, as well as, assisting other city departments, as needed.

Water Distribution System

The Water Distribution Crew performs maintenance on water mains, valves, hydrants and water meters that make up the city's water system. Yearly flushing is done in the summertime and testing of hydrants is coordinated with the Water Plant Superintendent. This program ensures a fresh product and reveals where repairs are needed to maintain reliable fire protection to our customers. The Water Crew also works on water meter repairs and change outs, water leaks, and works closely with contractors on water main replacement and new water main installation projects.

Water Main Replacement and Lead Service Line Replacement

The Water and Light Dept replaces aged, cast iron water mains, valves and hydrants each year to maintain system reliability. Taggart Contracting was awarded the bid for the water main replacement on Central Ave from 4th St NE to 9th St NE. Included in this project, Taggart Contracting also replaced 10 lead service lines. This cast iron main was believed to have been installed in 1956.

Water Leaks

There were 2 water leaks in 2021. One was at 212 4th St NE. The other leak was at 528 14th St NW.

Water Meter Replacement Project

Due to failing water meters that were put in 24 years ago after the 1997 Flood, the Water & Light Dept began planning to change out the water meters in 2022 that were installed before 2015. In the interim, most of the failed water meters have been manually read monthly by the DSC Water Crew to ensure accurate customer billing.

Water Treatment Plant

Operations

The East Grand Forks Water Treatment Plant is a three million gallon per day surface water treatment facility, utilizing enhanced pretreatment, lime and soda ash softening, fluoridation, stabilization, conventional filtration and chlorine/chloramines disinfection. The average daily water production in East Grand Forks is 1.0 million gallons. Our distribution system utilizes two elevated towers plus two ground reservoirs for a total storage capacity of four million gallons.

Community Service

East Grand Forks Water Treatment Operators produced an entertaining and informative video for 4th grade students during the Heritage Village/Dakota Science Center's Annual Water Festival. The presentation included the Water Cycle, surface water treatment and water distribution systems. While the Operators were unable to provide a hands on experience this year, we are optimistic that we will resume this in person educational opportunity in the future.

East Grand Forks Water Plant staff also provide plant tours upon request. Participants have included grade school, high school and college students. As well as local community organizations.

New Raw Water Magnetic Flow Meter

The Raw water meter at the Water Treatment Plant (WTP) meters the amount of gallons taken out of the Red Lake River on a daily basis, this meter was originally installed in 1965. In an effort to improve accuracy and to achieve more precise chemical dosing it was replaced with a state of the art Magnetic Flow Meter from Endress-Hausser. The physical install was completed by our maintenance staff, while Ornamental Iron performed some necessary pipe fitting. Eagle Electric hard wired the communication and power supply while Integrated Process Solutions (IPS) incorporated the meter with our SCADA.

This much needed replacement of an aging piece of equipment provides more accurate metering and precision chemical dosing which leads to more efficient water treatment.

The cost to complete the project was \$12,012.48.

Two New Free Chlorine Residual Analyzers

In March two new Cl₂ analyzers were purchased through Hawkins Water Treatment Group for service at the WTP. One unit directly controls the main Cl₂ disinfectant feed for the Plant, while the other controls the Ammonia dosage for proper Chloramine formation under Filter Two. Both analyzers replace units that were originally installed in 2004 and had lost accuracy and reliability.

Cost to complete the project was approximately \$6,603.38.

Point Reservoir SolarBee Mixer

The point reservoir solar bee mixer was originally installed in 2012. After an extensive study concluded that these tank mixers improve water quality by reducing water age, decreasing Cl₂ residual depletion, preventing temperature stratification and reducing Disinfection Byproduct formation. After 9 years the mixer failed and needed to be replaced.

Cost to complete the project was \$5,894.71

American Water Infrastructure Act (AWIA)

Last year the Environmental Protection Agency (EPA) mandated that all Water Systems serving populations of 3,300 to 10,000 conduct a Risk & Resilience Assessment of their infrastructure assets against malevolent acts and natural disasters. Once the assessment was completed and certified the Water system had to draft an Emergency Response Plan (ERP) for any such type of disaster. The Assessment and ERP were conducted with assistance from Advanced Engineering and Environmental Services (AE2S).

Total cost of the project: \$17,953.50.

Award

The Minnesota Department of Health, Oral Health Program and Drinking Water Protection Sections presented the East Grand Forks Water Treatment Plant with the Centers for Disease Control and Prevention (CDC) 2020 Water Fluoridation Award. This award recognizes those public water systems that adjust the fluoride concentration in drinking water and achieve a monthly average fluoride level that is in the optimal range for 12 consecutive months in a calendar year, as documented in the Water Fluoridation Reporting System (WFRS).

Energy Conservation

In 2021, the Department continued the energy conservation programs that were offered to its customers in 2020. For 2021, Minnesota State law mandates that municipal electric utilities annually spend 1.5 % of gross revenues from 2019 on energy conservation projects and requires a goal of energy savings equivalent to 1.5% of the average annual energy used based on the energy sales for the years 2017 – 2019. For East Grand Forks that is approximately \$218,000 of required expenditure with a goal of saving 2,425,562 kWh annually. Below are explanations of the rebate programs the Water and Light offers to meet the state spending and energy saving requirements.

RESIDENTIAL REBATES

Weatherization Rebates – This program provides up to \$500 in rebates for residential customers to install conservation measures that improve the energy efficiency of their home. Some popular measures include replacing doors and windows, insulating, caulking and weather stripping.

Appliance & Heating/Cooling Rebates – This program allows our customers to receive a rebate when they purchase Energy Star qualified appliances or heating/cooling equipment.

Central Air Conditioner Tune Up Rebate – This program will rebate up to \$60.00, once every 2 years, to customers when they have their central air conditioner tuned up by a licensed heating/cooling contractor.

LED Light Bulb/Fixture Rebate – This program offers a rebate of 50% of the LED bulb price, up to \$10.00 per bulb and 50% of the fixture price, up to \$20.00 per fixture. This rebate has a \$400.00 lifetime limit per customer. This rebate continues to gain popularity as customers retrofit their homes with LED bulbs.

Low income weatherization – The Department contracted with Mahube Community Council to do our low income weatherization projects. Minnesota State law mandates that municipal electric utilities annually spend 0.2% of average gross revenues from residential customers from the year 2019.

COMMERCIAL REBATES

Lighting Replacement Rebate – This program provides a rebate for commercial customers to upgrade the lighting in their facility to more energy efficient fixtures. The amount of the rebate for the customer is paid on a prescriptive basis on a per fixture rebate.

Weatherization Rebate – This program provides a rebate for commercial customers who perform conservation measures that will improve the energy efficiency of their building envelope, by replacing windows and doors, adding insulation, etc.

Variable Frequency Drive Rebate – This program provides a rebate to commercial customers to install new VFDs to either existing or new motors.

Custom Rebate – This program provides a rebate to commercial customers for energy efficient projects that they implement at their facility that do not fall under any of the other programs. The rebate amount is determined by how much energy the project will save.

ENERGY AUDITS

Home Energy Audits – We offer Home Energy Audits to our customers at 50% of the actual cost of the audit. There are two types of audits to choose from: Standard Audit – which includes a blower door test and walk through. Infrared Audit – which includes the blower door test along with using an infrared camera.

Commercial Energy Assessments – We contract with a commercial energy consultant to help the Department achieve the goals mandated by the state of Minnesota by providing support to our staff and free energy assessments to our commercial customers. This assistance continued in 2020 and is very beneficial in helping us meet our energy savings goal.

DIRECT INSTALL PROGRAMS

The Direct Install program offers our customers with electric water heaters the chance to have a representative of the Department come into their home and install low flow shower heads, low flow faucet aerators on kitchen and bath faucets and install 6 LED bulbs.

LED BULB GIVEAWAY AND FOOD DRIVE

The Department held its fifth annual LED Bulb Giveaway/Food Drive during Public Power Week. Customers bring in 6 non-perishable food items and we will exchange them for LED bulbs. In 2021 we had 143 customers take advantage of this program and up to 890 pounds of food was donated to the East Grand Forks Food Shelf.

Technology Services

Water and Light Technology Services in 2021 did much preparation for the upcoming water meter replacement project and Automated Meter Infrastructure (AMI) integration. Supply chain issues have delayed the project significantly but looks like everything will come together Q3 of 2022.

Electric AMI replacement is complete, except for 8 large commercial customers who will be completed upon the vendor fixing a radio firmware issue in meters for those customers discovered during Water and Light testing prior to rollout.

Preparations started to take place for smooth transition to Microsoft 365 through all City organizations. This included making plans to migrate two different on-premise electronic mail systems to a single hosted email service, planning for user directory synchronization between cloud and on-premise services, outlining process to migrate internally hosted shared data stores to online services, determining user training needed, and come up with a realistic staging schedule.

Discussions continued with enterprise software vendor Springbrook on upgrade paths and future contract terms. Staff have determined it is in the best interest of Water & Light and the City to do an RFP process in 2022 to evaluate Springbrook against competition.

Water and Light fiber optic network was expanded to include storm lift K12 and sanitary lift 2 and providing a redundant ring to fire station 1. Redundant ring between north and south sides of the Red Lake River was also completed. Planning for upgrading the fiber backbone from 1 Gbps to 10/40/100Gbps, depending on each site's needs, has also begun which will also improve network reliability by replacing many active components along backbone path with passive ones.

Electronic system security is constantly being evaluated and modifications to systems are ongoing as threats and security holes become apparent. No major security incidents were noted in 2021.

Financial Section

Independent Auditor's Report

Management's Discussion and Analysis

Combined Statement of Net Position

Combined Statement of Revenues, Expenses, and Changes in Net Position

Combined Statement of Cash Flows

Notes to the Financial Statements

INDEPENDENT AUDITOR'S REPORT

To the Honorable Mayor
Water and Light Commission
And Members of the City Council
East Grand Forks, Minnesota

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the City of East Grand Forks Water and Light Department, a component unit of the City of East Grand Forks, Minnesota, as of and for the year ended December 31, 2021, and the related notes to the financial statements, which collectively comprise the Department's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the City of East Grand Forks Water and Light Department, as of December 31, 2021, and the respective changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the City of East Grand Forks Water and Light Department and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Department's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve

collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Department's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Department's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedule of Department's contribution to PERA retirement fund, schedule of Department's and non-employer proportionate share of the net pension liability, schedule of changes in the Department's total OPEB liability and related ratios, and notes to the required supplementary information as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Department's basic financial statements. The combining fund financial statements are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining fund financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information compares the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 21, 2022, on our consideration of the Department's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Department's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the City of East Grand Forks Water & Light's internal control over financial reporting and compliance.



BRADY, MARTZ & ASSOCIATES, P.C.
THIEF RIVER FALLS, MINNESOTA

June 21, 2022

This section of the East Grand Forks Water and Light Department's annual financial report presents the analysis of the Department's financial performance during the fiscal year ended December 31, 2021. Please read it in conjunction with the financial statements, which follow this section.

FINANCIAL HIGHLIGHTS

Electric utility sales increased 9.7 million kWh (6.9%) to 149.9 million kWh sold in 2021, compared to 140.2 million kWh sold in 2020. In 2021, electric sales revenues increased \$1,509,055 (12.0%) to \$14,112,672, compared to 2020 sales revenue of \$12,603,617.

Electric utility wholesale power purchase costs increased \$1,418,397 (20.1%) to \$8,467,939 in 2021, compared to \$7,049,542 in 2020.

Electric utility operating income decreased \$28,743 (3.0%) to \$918,449 in 2021, compared to 2020 operating income of \$947,192.

Water utility sales increased 20.0 million gallons (7.5%) to 286.5 million gallons sold in 2021, compared to 266.5 gallons sold in 2020. In 2021, water sales revenues increased \$245,563 (10.5%) to \$2,585,305, compared to 2020 sales revenue of \$2,339,742.

Water utility operating income increased \$724,851 (202.0%) to \$365,987 in 2021, compared to a 2020 operating income of \$(358,864).

The Department's net position increased \$621,119 (1.4%) to \$45,101,185 in 2021, compared to net position of \$44,480,066 in 2020.

The Department's 2021 long-term liabilities decreased \$229,129 (10.6%) to \$1,934,303, compared to 2020 long-term liabilities of \$2,163,432. The decrease in the current year is due to the net pension liability fluctuation.

OVERVIEW OF FINANCIAL STATEMENTS

The Department has two enterprise funds: Electric and Water. The Department's basic financial statements are comprised of three parts: 1) management's discussion and analysis, 2) the basic financial statements, and 3) an optional section that presents detailed summaries and schedules of selected financial data.

Management's Discussion and Analysis (MD&A) serves as an introduction to the basic financial statements and supplementary information. The MD&A represents management's examination and analysis of the Department's financial condition and performance. Summary financial statement data, key financial and operational indicators used in the strategic plan, budget, bond resolutions and other management tools were used for this analysis.

The basic financial statements consist of entity-wide financial statements that provide both the short-term and long-term financial information about the Department's financial activities, all of which are operated like commercial enterprises. These statements report information about the Department using full accrual accounting methods and economic resources focus as utilized by similar business activities in the private sector. Information concerning all the Department's assets and liabilities, both financial and capital, and short-term and long-term are included. Likewise, all revenues and expenses received during the year, regardless of when cash is received or paid are reported. However, rate-regulated accounting principles applicable to private sector utilities are not used by the Department.

The basic financial statements of the Department include a statement of net position; a statement of revenues, expenses, and changes in net position; a statement of cash flows; and notes to the financial statements, which are described below:

- The statement of net position presents the financial position of the Department on a full accrual, historical cost basis. This statement provides information about the nature and amount of resources and obligations at year-end.
- The statement of revenues, expenses, and changes in net position presents the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement also provides certain information about the Department's recovery

of its costs. Rate setting polices use different methods of cost recovery not fully provided by accounting standards generally accepted in the United States of America. The primary objectives of the rate model are to improve equity among customer classes and to ensure that capital costs are allocated on the basis of long-term capacity needs, ensuring that growth pays for growth.

- The statement of cash flows presents changes in cash and cash equivalents, resulting from operating, capital and related financing, and investing activities. This statement presents cash receipts and cash disbursement information, without consideration of the earnings event, when an obligation arises, or depreciation of capital assets.
- The notes to the financial statements provide required disclosures and other information that is essential to a full understanding of material data provided in the statements. The notes present information about the Department's significant accounting policies, account balances and activities, material risks, obligations, commitments, contingencies and subsequent events, if any.

The supplementary information presented by the Department includes statements and schedules that focus on the individual funds where more detailed financial data is desirable. Additionally, non-financial data is presented to the readers of the financial statements and provides a more complete understanding of operations.

The Department's entity-wide financial statements report its net position and how they have changed over the reporting period. Net position - the differences between assets and liabilities - may serve as a useful indicator of the Department's financial position. Over time, increases or decreases in the net position are a useful indicator of whether its financial health is improving or deteriorating, respectively. However, one also needs to consider other non-financial factors such as changes in economic conditions, population growth, and new or changed governmental legislation to adequately assess its overall health.

Net Position

	2021	2020	Increase (Decrease)
ASSETS			
Current assets and other assets	\$ 23,932,074	\$ 22,818,992	\$ 1,113,082
Capital assets	26,230,348	26,488,525	(258,177)
Total assets	<u>50,162,422</u>	<u>49,307,517</u>	<u>854,905</u>
DEFERRED OUTFLOWS OF RESOURCES	<u>908,411</u>	<u>205,955</u>	<u>702,456</u>
LIABILITIES			
Current liabilities	3,008,032	2,626,332	381,700
Noncurrent liabilities	1,761,421	2,273,470	(512,049)
Total liabilities	<u>4,769,453</u>	<u>4,899,802</u>	<u>(130,349)</u>
DEFERRED INFLOWS OF RESOURCES	<u>1,200,195</u>	<u>133,604</u>	<u>1,066,591</u>
NET POSITION			
Net Investment in Capital Assets	26,230,348	26,488,525	(258,177)
Unrestricted	18,870,837	17,991,541	879,296
Total net position	<u>\$ 45,101,185</u>	<u>\$ 44,480,066</u>	<u>\$ 621,119</u>

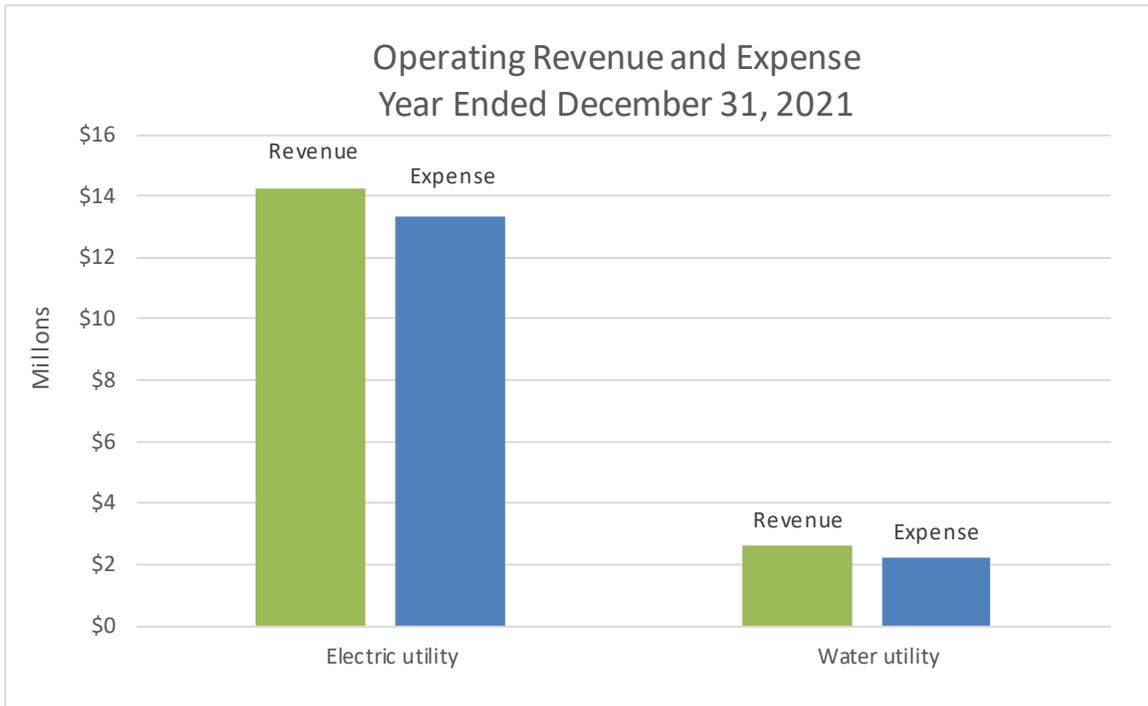
The entity-wide net position increased \$621,119 to \$45,101,185 in 2021. The increase in unrestricted net position is largely attributable to the amortization of net pension deferred items.

**Condensed Statement of Revenues,
Expenses, and Changes in Net Position**

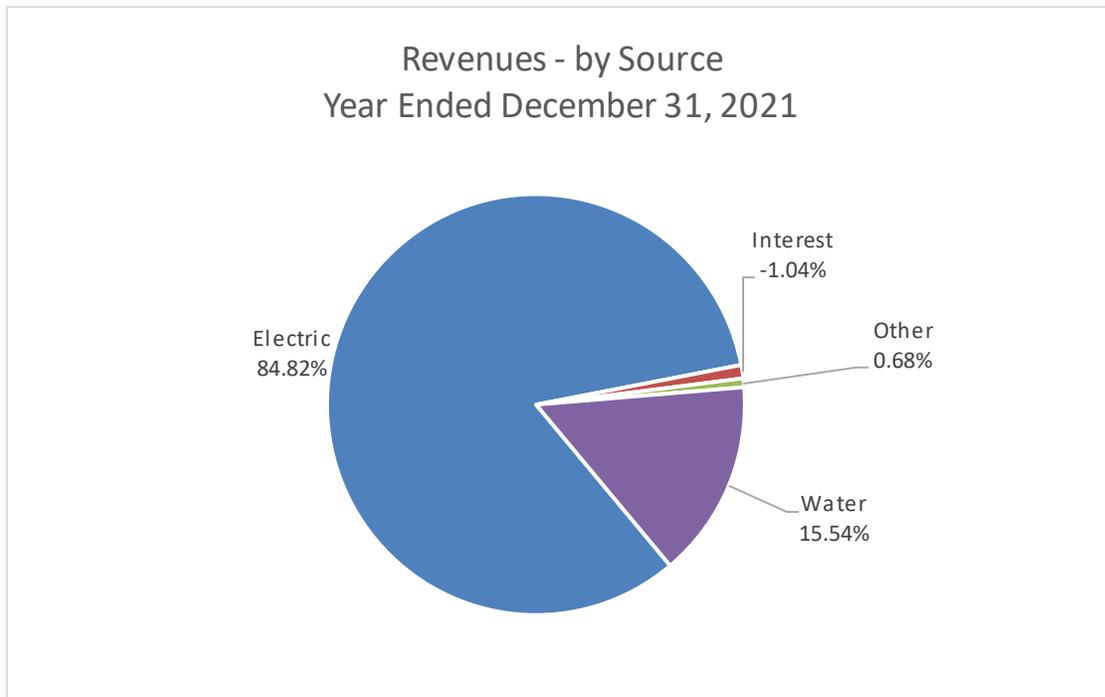
	2021	2020	Increase (Decrease)
Revenues:			
Charges for services:			
Electric utility	\$ 14,112,672	\$ 12,603,617	\$ 1,509,055
Water utility	2,585,305	2,339,742	245,563
Total charges for services	16,697,977	14,943,359	1,754,618
Interest earnings	(174,012)	443,908	(617,920)
Other	113,635	187,948	(74,313)
Total revenues	<u>16,637,600</u>	<u>15,575,215</u>	<u>1,062,385</u>
Expenses:			
Operating expenses:			
Electric utility	13,295,306	11,734,182	1,561,124
Water utility	2,230,654	2,703,770	(473,116)
Total operating expenses	15,525,960	14,437,952	1,088,008
Total expenses	<u>15,525,960</u>	<u>14,437,952</u>	<u>1,088,008</u>
Income before Transfers	1,111,640	1,137,263	(25,623)
Transfers In	-	121,539	(121,539)
Transfers Out	(490,521)	(309,192)	(181,329)
Change in Net Position	<u>\$ 621,119</u>	<u>\$ 949,610</u>	<u>\$ (328,491)</u>

While the balance sheet shows a snapshot of the Department's financial position at the end of each year, the above statement of revenues, expenses, and changes in net position provides answers as to the nature and source of these changes. A comparison of total charges for service shows a \$1,754,618 (11.7%) increase and operating expenses increased \$1,088,008 (7.5%).

The following is a summary of the operating revenue and expense for the electric and water utility for the year ended December 31, 2021:



The following is a summary of the composition of 2021 revenue by source:



**Capital Assets
(net of accumulated depreciation)**

	2021	2020
Land	\$ 366,818	\$ 366,818
Building, systems, and structures	23,536,846	24,071,925
Machinery and equipment	915,609	991,116
Construction in progress	1,411,075	1,058,666
Total capital assets, net	\$ 26,230,348	\$ 26,488,525

In 2021, depreciation and disposals exceeded capital investments by \$258,177; new investment in capital assets totaled \$988,909, depreciation totaled \$1,599,495, and disposals totaled \$17,998 . Major capital assets improvement projects for 2021 are mentioned in the Manager’s annual narrative report. Additional information on the Department’s capital assets can be found in Note 4 to these financial statements.

ECONOMIC FACTORS AND NEXT YEAR’S BUDGET AND RATES

- According to data from the U.S. Bureau of Labor Statistics, the unemployment rate for Polk County, Minnesota area as of December 31, 2021 was 3%, which is slightly below the state average of 3.4% and lower than the national (3.9%) average. The North Dakota Grand Forks County unemployment rate was 3% for December 2021. The Grand Forks-East Grand Forks metropolitan statistical area unemployment rate for December 2021 was 2.6%. Grand Forks is located across the Red River of the North and has an approximate population of 61,000.
- The economy of the state is gradually recovering and recent legislative actions have resulted in more certainty in local government aid (LGA) funding.

REQUESTS FOR INFORMATION

The financial report is designed to provide a general overview of the Department’s finances for all those interested in government finances. Questions concerning any information in the report or requests for additional information should be addressed to the Water and Light Department, City of East Grand Forks, 600 DeMers Avenue NW, East Grand Forks, MN 56721.

**Combined Statement of Net Position
As of December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	<u>2021</u>
ASSETS	
CURRENT ASSETS	
Cash and Cash Equivalents	\$ 4,992,518
Investments	14,076,266
Restricted Cash and Cash Equivalents:	
Cash in Customer Deposits	143,600
Accounts Receivable	2,377,447
Allowance for Doubtful Accounts	(48,000)
Interest Receivable	24,418
Material Inventory	1,272,253
Prepaid Expenses	11,187
Due from Other Governmental Units	5,605
Interfund Receivable	322,285
Due from Other Funds	402,721
Total Current Assets	<u>23,580,300</u>
NONCURRENT ASSETS	
Capital Assets:	
Land	366,818
Buildings, Structures, Etc.	21,340,894
Distribution Systems	37,619,736
Meters	1,263,819
Machinery and Equipment	3,327,170
Automotive Equipment	867,300
Office Equipment	649,689
Construction in Progress	1,411,075
Total Capital Assets	66,846,501
Less Accumulated Depreciation	(40,616,153)
Total Capital Assets (Net)	26,230,348
Customer Acquisition Costs	351,774
Total Noncurrent Assets	<u>26,582,122</u>
TOTAL ASSETS	<u>50,162,422</u>
DEFERRED OUTFLOWS OF RESOURCES	
Cost Sharing Defined Benefit - PERA	892,588
Other Postemployment Benefits	15,823
TOTAL DEFERRED OUTFLOWS OF RESOURCES	<u>908,411</u>

See Notes to the Financial Statements

LIABILITIES

CURRENT LIABILITIES

Accounts Payable	1,393,593
Retainage Payable	25,871
Accrued Payroll	54,445
Accrued Vacation	127,882
Accrued Sick Leave	45,000
Due to Other Government Units	58,064
Due to Other Funds	1,159,577
Customer Deposits	143,600
Total Current Liabilities	<u>3,008,032</u>

NONCURRENT LIABILITIES

Compensated Absences Payable-Net	360,188
Net Pension Liability	1,245,775
Total Other Postemployment Benefit Liability	<u>155,458</u>
Total Noncurrent Liabilities	<u>1,761,421</u>

TOTAL LIABILITIES

4,769,453

DEFERRED INFLOWS OF RESOURCES

Cost Sharing Defined Benefit - PERA	1,177,921
Other Postemployment Benefits	<u>22,274</u>

**TOTAL DEFERRED INFLOWS
OF RESOURCES**

1,200,195

NET POSITION

Net Investment in Capital Assets	26,230,348
Unrestricted	<u>18,870,837</u>

TOTAL NET POSITION

\$ 45,101,185

**Combined Statement of Revenues, Expenses and Changes in Net Position
For the Year Ended December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	<u>2021</u>
OPERATING REVENUES	
Electric Sales	\$ 14,112,672
Water Sales	2,585,305
Penalty Charges	39,662
Other Income	<u>72,757</u>
Total	<u>16,810,396</u>
OPERATING EXPENSES	
Cost of Sales and Services	11,731,138
Administration	924,723
Depreciation	1,599,497
Taxes and Tax Equivalents	<u>1,270,602</u>
Total	<u>15,525,960</u>
OPERATING INCOME	<u>1,284,436</u>
NONOPERATING REVENUES (EXPENSES)	
Investment Income	(174,012)
Insurance Proceeds	<u>1,216</u>
Total	<u>(172,796)</u>
INCOME BEFORE TRANSFERS	1,111,640
TRANSFERS OUT	<u>(490,521)</u>
CHANGE IN NET POSITION	<u>621,119</u>
NET POSITION - JANUARY 1	<u>44,480,066</u>
NET POSITION - DECEMBER 31	<u><u>\$ 45,101,185</u></u>

**Combined Statement of Cash Flows
For the Year Ended December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	<u>2021</u>
Cash flows from operating activities:	
Cash received from customers and users	\$ 16,251,507
Cash received from interfund activities	871,299
Cash paid to suppliers for goods and services	(9,568,166)
Cash paid for interfund activities	(189,456)
Cash paid to employees	(2,758,400)
Cash paid for taxes and tax equivalents	(1,270,602)
Other operating revenues	<u>72,757</u>
Net cash provided by operating activities	<u>3,408,939</u>
Cash flows from noncapital financing activities:	
Interfund receivable	111,696
Interfund payable	(68,812)
Insurance proceeds	1,216
Operating transfers to other funds	<u>(490,521)</u>
Net cash used by noncapital financing activities	<u>(446,421)</u>
Cash flows from capital and related financing activities:	
Acquisition of capital assets	<u>(1,203,015)</u>
Net cash used by capital and related financing activities	<u>(1,203,015)</u>
Cash flows from investing activities:	
Interest received on investments	31,397
Purchase of investments	<u>(2,100,000)</u>
Net cash used by investing activities	<u>(2,068,603)</u>
Net decrease in cash and cash equivalents	(309,100)
Cash and cash equivalents - January 1	<u>5,445,218</u>
Cash and cash equivalents - December 31	<u><u>\$ 5,136,118</u></u>

Reconciliation of operating income to net cash provided (used) by operating activities:

Operating income	\$ 1,284,436
Adjustments to reconcile net income to net cash provided (used) by operating activities:	
Depreciation	1,599,497
Changes in assets and liabilities:	
Accounts receivable	372,084
Materials & supplies	(11,892)
Prepaid items	1,133
Due from other government units	(617)
Accounts payable	286,888
Deferred pension outflows	(698,518)
Deferred OPEB outflows	(3,938)
Accrued payroll	11,170
Accrued vacation	(7,116)
Accrued compensated absences	19,343
Due to other government units	7,570
Net pension liability	(537,514)
Total other postemployment benefit liability	6,122
Deferred pension inflows	1,070,909
Deferred OPEB inflows	(4,318)
Customer deposits	13,700
Net cash provided by operating activities	<u>\$ 3,408,939</u>

Schedule of noncash investing, capital and financing activities:

Acquisition of capital assets through accounts payable	\$ 194,614
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Cash and cash equivalents are shown on the statement of net position under the following captions:

Cash and cash equivalents	\$ 4,992,518
Restricted assets	143,600
Cash and cash equivalents - December 31	<u>\$ 5,136,118</u>

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accompanying financial statements include only the activities of the Water and Light Department. The Water and Light Department accounts for its activities in two enterprise funds, with each fund distinguished by the type of services provided to the city. These funds are reported separately from other city funds in order to provide meaningful information to the management of the Water and Light Department.

The accounting policies of the City of East Grand Forks Water and Light Department conform to accounting principles generally accepted in the United States of America applicable to governmental units. The following is a summary of significant accounting policies:

A. Basis of Presentation

The Water Fund and the Electric Fund are both proprietary funds. Proprietary funds are accounted for on the flow of economic resources measurement focus and use the accrual basis of accounting. Under this method, revenues are recorded when earned and expenses are recorded at the same time liabilities are incurred.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing or delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the utility funds are charges to customers for sales and services. Operating expenses for proprietary funds include the cost of sales and services, administrative expenses, taxes and tax equivalents, and depreciation of capital assets.

When both restricted and unrestricted resources are available for use, it is the Department's policy to use restricted resources first, then unrestricted resources as they are needed.

B. Cash and Cash Equivalents

For purposes of the statement of cash flows, the Water and Light Department considers cash on hand, demand deposit accounts, money market savings accounts, and non-negotiable certificates of deposit with original maturities of three months or less as cash and cash equivalents.

Investments are reported at fair value. The Minnesota Municipal Investment Pool is an external investment pool not registered with the Securities Exchange Commission (SEC) that follows the same regulatory rules of the SEC under Rule 2.a.7. The fair value of the city's position is the same value as the pool shares.

C. Fair Value Measurements

The Water and Light Department accounts for all assets and liabilities that are being measured and reported on a fair value basis in accordance with GAAP. GAAP defines fair value, established a framework for measuring fair value and expands disclosure about fair value measurements.

When fair value measurements are required, various data is used in determining those values. This statement requires that assets and liabilities that are arrived at fair value must be classified and disclosed in the following levels based on the nature of the data used.

- Level 1: Quoted market prices in active markets for identical assets or liabilities.
- Level 2: Observable market based inputs or unobservable inputs that are corroborated by market data.
- Level 3: Unobservable inputs that are not corroborated by market data.

D. Accounts Receivable

Accounts (trade) receivable are carried at original billing amount less an estimate made for doubtful receivables based on a review of all outstanding amounts on a regular basis. Management determines the allowance for doubtful accounts by identifying troubled accounts and by using historical experience applied to an aging of accounts. Trade receivables are written off when deemed uncollectible. Recoveries of trade receivables previously written off are recorded when received.

A receivable is considered past due if any portion of the receivable balance is outstanding for more than 30 days. Interest is charged on receivables that are outstanding for more than 30 days. Accrual of interest is not suspended until a receivable is determined to be uncollectible.

E. Short-Term Inter-Fund Receivables/Payables

During the course of operations, numerous transactions occur between individual funds, and the City of East Grand Forks, for goods provided or services rendered. These receivables and payables are classified as "due from other funds" or "due to other funds" on the statement of net position. Short-term inter-fund loans are classified as "inter-fund receivables/payables".

F. Inventories

Inventories are carried using the average cost method.

G. Property, Plant and Equipment

Property, plant, and equipment are carried at cost less accumulated depreciation computed on the straight-line method. They are depreciated over their estimated useful lives as follows:

	<u>Lives</u>
Buildings, Structures, etc.	66 years maximum
Distribution Systems	20-50 years
Meters, Machinery and Equipment	5-10 years
Automotive Equipment	3-7 years
Office Equipment	5-10 years

When property, plant, and equipment assets are disposed, the related cost and accumulated depreciation are removed. Any resulting gains or losses are included in non-operating revenues or expenses. The capitalization threshold for assets is \$5,000.

H. Customer Acquisition Costs

The Department purchases electric and water service territories. Accordingly, under GAAP, as codified by FASB, Goodwill and Other Intangible Assets, the Department will periodically reassess the useful life of these costs (and all other capital asset costs) to determine if any impairment losses should be recognized.

I. Revenue Recognition

Revenue is recorded when it is measurable and available.

J. Power Cost

Wholesale power suppliers bill monthly on meter readings taken at the end of each month. The expense related to power delivered is the accrued amount billed by the supplier.

K. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, deferred inflows, deferred outflows and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Ultimate results could differ from those estimates.

L. Sales Tax

Sales taxes collected from customers and remitted to taxing authorities are excluded from revenues and cost of sales, respectively.

M. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and so will *not* be recognized as an outflow of resource (expense/expenditure) until then. The Department has two items reported on the statement of net position as *cost sharing defined benefit pension plan* and *other postemployment benefits* which represents actuarial differences within plans as well as amounts paid to the plans after the measurement date.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *deferred inflows of resources*, represents an acquisition of net position that applies to a future period(s) and so will *not* be recognized as an inflow of resources (revenue) until that time. The Department has two items reported on the statement of net position as *cost sharing defined benefit pension plan* and *other postemployment benefits* which represents actuarial differences within the plans.

N. Pensions

For purposes of measuring the net pension liability and asset, deferred outflows/inflows of resources, and pension expense, information about the fiduciary net position of the Public Employees Retirement Association (PERA) and additions to/deductions from PERA's fiduciary net position have been determined on the same basis as they are reported by PERA, except that PERA's fiscal year is June 30. For this purpose, the plan contributions are recognized as of employer payroll paid dates and benefit payments and refunds are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

O. Net Position

Net position represents the difference between (a) assets and deferred outflows of resources and (b) liabilities and deferred inflows of resources in the financial statements. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any long-term debt attributable to the acquisition, construction, or improvement of those assets. Restricted Net Position consists of restricted assets reduced by liabilities and deferred inflows of resources related to those assets. Unrestricted Net Position is the net amount of assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of net investment in capital assets or the restricted component of net position.

NOTE 2 CASH AND INVESTMENTS

Cash and investments as of December 31, 2021, are classified in the accompanying financial statements as follows:

Statement of net position:	
Cash and cash equivalents	\$ 4,992,518
Investments	14,076,266
Restricted cash and cash equivalents:	
Cash in customer deposits	143,600
Total cash and investments	<u>\$ 19,212,384</u>

Cash and investments as of December 31, 2021, consist of the following:

	<u>2021</u>
Cash:	
Cash on hand	\$ 600
Deposits with financial institutions	294,035
Cash equivalents:	
Money Market Funds	2,054,787
4M Local Government Investment Pool	2,786,696
Investments:	
Bonds	1,129,320
Non-negotiable certificates of deposit	<u>12,946,946</u>
Total cash and investments	<u>\$ 19,212,384</u>

The 4M Fund is regulated by Minnesota statutes and the Board of Directors of the League of Minnesota Cities and is an external investment pool not registered with the Securities and Exchange Commission (SEC); however, it follows the same regulatory rules of the SEC under rule 2a7. The reported value of the pool is the same as the fair value of the pool share. The 4M Fund is administered by PMA Financial Network, with RBC Capital Markets as investment advisor and fund representative. Financial statements of the 4M Fund can be obtained by contacting the 4M Fund at 5301 Kyler Avenue NE, Second Floor, Albertville, MN 55301.

During 2021, the Department noted a significant decrease in their interest income. This was mainly due to the decrease in fair market value over their investment accounts.

Interest Income	\$ 194,122
Change in Fair Market Value	<u>(368,134)</u>
Total Interest Income	<u>\$ (174,012)</u>

Investments Authorized by Minnesota Statutes and the City's Investment Policy

The table below identifies the investment types that are authorized for the City by Minnesota State statute. The City's investment policy does not restrict investment types beyond the limits set forth by state statute. The table also identifies any provisions in state statutes that address interest rate risk, credit risk, and concentration risk. This table also applies to investments of debt proceeds held by bond trustees that are governed by provisions of debt agreements and similarly restricted by state statute.

<u>Authorized Investment Type</u>	<u>Maximum Maturity</u>	<u>Maximum Percentage of Portfolio</u>	<u>Maximum Investment in One Issuer</u>
U.S. Treasury Obligations	None	None	None
U.S. Agency Securities	None	None	None
Banker's Acceptances	None	None	None
Commercial Paper	270 days	None	None
Negotiable Certificates of Deposits	None	None	\$250,000
MN State or Municipal Obligations	None	None	None
Repurchase Agreements	None	None	None

Disclosures Relating to Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. The city's investments in negotiable certificates of deposit are below the F.D.I.C. \$250,000 insurance limit per institution. The local government investment pool is not rated.

Concentration of Credit Risk

State statutes contain no limitations on the amount that can be invested in any one issuer. There are no amounts invested in one issuer over 5% of the total investments.

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. Minnesota statutes do not contain legal requirements that would limit the exposure to custodial credit risk for deposits or investments, other than the following provision for deposits: Minnesota statutes require that all Department deposits be protected by insurance, surety bond, or collateral. The market value of the collateral must be a minimum of 110% of deposits not covered by insurance or bonds (140% in the case of mortgage backed collateral). Authorized collateral includes the legal investment described earlier, as well as certain first mortgage notes, and certain other state or local obligations. Minnesota statutes require that securities pledged as collateral be held in safekeeping by the clerk-treasurer or in a financial institution other than that furnishing the collateral.

The Department was adequately collateralized throughout the year.

NOTE 3 ACCOUNTS RECEIVABLE AND INTERFUND RECEIVABLE

An analysis of the accounts receivable at December 31, 2021 is as follows:

	<u>2021</u>
Current	\$ 2,342,245
Delinquent:	
South end	16,429
North end	<u>18,773</u>
	<u>\$ 2,377,447</u>

In 2009, \$1,275,000 was lent to finance special assessment projects that will be repaid over the next 15 years with annual payments of \$116,689 which includes 4.25% interest. The balances of the interfund receivables as of December 31, 2021 is as follows:

	<u>2021</u>
Special Assessment	\$ 322,285

The due to and due from balances are current utility billing charges from and to the City of East Grand Forks.

NOTE 4 CAPITAL ASSETS

Capital asset activities for the year ended December 31, 2021 was as follows:

	Beginning Balance	Additions	Deletions	Ending Balance
Nondepreciable assets:				
Land	\$ 366,818	\$ -	\$ -	\$ 366,818
Construction in progress	1,058,666	352,409		1,411,075
Total nondepreciable	<u>1,425,484</u>	<u>352,409</u>	<u>-</u>	<u>1,777,893</u>
Depreciable assets:				
Buildings, systems and structures	59,287,431	955,016	(17,998)	60,224,449
Machinery and equipment	4,810,266	33,893	-	4,844,159
Total depreciable	<u>64,097,697</u>	<u>988,909</u>	<u>(17,998)</u>	<u>65,068,608</u>
Less accumulated depreciation				
Buildings, systems and structures	(35,215,506)	(1,490,095)	17,998	(36,687,603)
Machinery and equipment	(3,819,150)	(109,400)	-	(3,928,550)
Total accumulated depreciation	<u>(39,034,656)</u>	<u>(1,599,495)</u>	<u>17,998</u>	<u>(40,616,153)</u>
Total capital assets, net	<u>\$ 26,488,525</u>	<u>\$ (258,177)</u>	<u>\$ -</u>	<u>\$26,230,348</u>

NOTE 5 DEFINED BENEFIT PENSION PLANS

Plan Description

The City participates in the following cost-sharing multiple-employer defined benefit pension plans administered by the Public Employees Retirement Association of Minnesota (PERA). PERA's defined benefit pension plans are established and administered in accordance with *Minnesota Statutes*, Chapters 353 and 356. PERA's defined benefit pension plans are tax qualified plans under Section 401 (a) of the Internal Revenue Code.

General Employees Retirement Plan

All full-time and certain part-time employees of the City are covered by the General Employees Plan. General Employees Plan members belong to the Coordinated Plan. Coordinated Plan members are covered by Social Security.

Benefits Provided

PERA provides retirement, disability, and death benefits. Benefit provisions are established by state statute and can only be modified by the state Legislature. Vested, terminated employees who are entitled to benefits, but are not receiving them yet, are bound by the provisions in effect at the time they last terminated their public service.

General Employees Plan Benefits

General Employees Plan benefits are based on a member's highest average salary for any five successive years of allowable service, age, and years of credit at termination of service. Two methods are used to compute benefits for PERA's Coordinated Plan members. Members hired prior to July 1, 1989, receive the higher of Method 1 or Method 2 formulas. Only Method 2 is used for members hired after June 30, 1989. Under Method 1, the accrual rate for Coordinated members is 1.2% of average salary for each of the first ten years of service and 1.7% of average salary for each additional year. Under Method 2, the accrual rate for Coordinated members is 1.7% of average salary for all years of service. For members hired prior to July 1, 1989, a full annuity is available when age plus years of service equal 90 and normal retirement age is 65. For members hired on or after July 1, 1989, normal retirement age is the age for unreduced Social Security benefits capped at 66.

Benefit increases are provided to benefit recipients each January. The postretirement increase will be equal to 50 percent of the cost-of-living adjustment (COLA) announced by the SSA, with a minimum increase of at least 1 percent and a maximum of 1.5 percent. Recipients that have been receiving the annuity or benefit for at least a full year as of June 30 before the effective date of the increase will receive the full increase. Recipients receiving the annuity or benefit for at least one month but less than a full year as of June 30 before the effective date of the increase will receive a reduced prorated increase. For members retiring on January 1, 2024, or later, the increase will be delayed until normal retirement age (age 65 if hired prior to July 1, 1989, or age 66 for individuals hired on or after July 1, 1989). Members retiring under Rule of 90 are exempt from the delay to normal retirement.

Contributions

Minnesota Statutes Chapter 353 sets the rates for employer and employee contributions. Contribution rates can only be modified by the state Legislature.

General Employees Fund Contributions

Coordinated Plan members were required to contribute 6.50% of their annual covered salary in fiscal year 2021, and the Department was required to contribute 7.50% for Coordinated Plan members. The Department's contributions to the General Employees Fund for the year ended December 31, 2021 was \$155,871. The Department's contributions were equal to the required contributions for each year as set by state statute.

Pension Costs

General Employees Fund Pension Costs

At December 31, 2021, the Department reported a liability of \$1,245,775 for its proportionate share of the General Employees Fund's net pension liability. The Department's net pension liability reflected a reduction due to the State of Minnesota's contribution of \$16 million. The State of Minnesota is considered a non-employer contributing entity and the state's contribution meets the definition of a special funding situation. The state of Minnesota's proportionate share of the net pension liability associated with the Department totaled \$38,030. The net pension liability was measured as of June 30, 2021 and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Department's proportionate share of the net pension liability was based on the Department's contributions received by PERA during the measurement period for employer payroll paid dates from July 1, 2020, through June 30, 2021, relative to the total employer contributions received from all of PERA's participating employers. The Department's proportion was 0.0663% at the end of the measurement period and 0.0676% for the beginning of the period.

Department's proportionate share of the net pension liability	\$ 1,245,775
State of Minnesota's proportionate share of the net pension liability associated with the Department	38,030
Total	<u>\$ 1,283,805</u>

For the year ended December 31, 2021, the Department recognized pension expense of \$(8,752) for its proportionate share of General Employees Plan's pension expense. In addition, the Department recognized an additional \$3,069 as pension expense (and grant revenue) for its proportionate share of the State of Minnesota's contribution of \$16 million to the General Employees Fund.

At December 31, 2021, the Department reported its proportionate share of General Employees Plan's deferred outflows of resources and deferred inflows of resources from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual economic experience	\$ 7,446	\$ 38,211
Changes in actuarial assumptions	760,645	27,688
Difference between projected and actual investment earnings	-	1,076,345
Changes in proportion	43,445	35,677
Contributions paid to PERA subsequent to the measurement date	81,052	-
Total	<u>\$ 892,588</u>	<u>\$ 1,177,921</u>

\$81,052 reported as deferred outflows of resources related to pensions resulting from the Department contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending December 31, 2022. Other amounts reported as deferred outflows and inflows of resources related to pensions will be recognized in pension expense as follows:

Year ending December 31:	Pension Expense
2022	\$ (49,387)
2023	(5,152)
2024	(17,573)
2025	(294,273)

Long-Term Expected Return on Investment

The State Board of Investment, which manages the investments of PERA, prepares an analysis of the reasonableness on a regular basis of the long-term expected rate of return using a building-block method in which best-estimate ranges of expected future rates of return are developed for each major asset class. These ranges are combined to produce an expected long-term rate of return by weighting the expected future rates of return by the target asset allocation percentages. The target allocation and best estimates of geometric real rates of return for each major asset class are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Domestic Equity	33.50%	5.10%
Private Markets	25.00%	5.90%
Fixed Income	25.00%	0.75%
International Equity	16.50%	5.30%

Actuarial Methods and Assumptions

The total pension liability in the June 30, 2021 actuarial valuation was determined using an individual entry-age normal actuarial cost method. The long-term rate of return on pension plan investments used in the determination of the total liability is 6.50 percent. This assumption is based on a review of inflation and investments return assumptions from a number of national investment consulting firms. The review provided a range of return investment return rates deemed to be reasonable by the actuary. An investment return of 6.50 percent was deemed to be within that range of reasonableness for financial reporting purposes.

Inflation is assumed to be 2.25 percent for the General Employees Plan and 2.25 percent for the Police and Fire Plan. Benefit increases after retirement are assumed to be 1.25 percent for the General Employees Plan. The Police and Fire Plan benefit increase is fixed at 1 percent per year and that increase was used in the valuation.

Salary growth assumptions in the General Employees Plan range in annual increments from 10.25 percent after one year of service to 3.0 percent after 29 years of service and 6.0 percent per year thereafter. In the Police and Fire Plan, salary growth assumptions range from 11.75 percent after one year of service to 3.0 percent after 24 years of service.

Mortality rates for the General Employees Plan are based on the Pub-2010 General Employee Mortality Table. Mortality rates for the Police and Fire Plan are based on the Pub-2010 Public Safety Employee Mortality tables. The tables are adjusted slightly to fit PERA's experience.

Actuarial assumptions for the General Employees Plan are reviewed every four years. The most recent four-year experience study for the General Employees Plan was completed in 2019. The assumption changes were adopted by the Board and became effective with the July 1, 2020 actuarial valuation. The most recent four-year experience studies for the Police and Fire was completed in 2020 and was adopted by the Board and became effective with the July 1, 2021 actuarial valuation.

The following changes in actuarial assumptions occurred in 2021:

General Employees Fund

Changes in Actuarial Assumptions:

- The investment return and single discount rates were changed from 7.50 percent to 6.50 percent for financial reporting purposes.
- The mortality improvement scale was changed from Scale MP-2019 to Scale MP-2020.

Changes in Plan Provisions:

- There were no changes in plan provisions since the previous valuation.

Discount Rate

The discount rate used to measure the total pension liability in 2021 was 6.50%. The projection of cash flows used to determine the discount rate assumed that contributions from the plan members and employers will be made at rates set in Minnesota Statutes. Based on these assumptions, the fiduciary net position of the General Employees Fund was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Pension Liability Sensitivity

The following presents the Department's proportionate share of the net pension liability for all plans it participates in, calculated using the discount rate disclosed in the preceding paragraph, as well as what the Department's proportionate share of the net pension liability would be if it were calculated using a discount rate one percentage point lower or one percentage point higher than the current discount rate:

	Department Proportionate Share of NPL		
	1% Decrease (5.5%)	Current (6.5%)	1% Increase (7.5%)
General Employees Fund	\$ 2,540,745	\$ 1,245,775	\$ 183,173

Pension Plan Fiduciary Net Position

Detailed information about each pension plan's fiduciary net position is available in a separately issued PERA financial report that includes financial statements and required supplementary information. That report may be obtained on the Internet at www.mnpera.org.

NOTE 6 OTHER POSTEMPLOYMENT BENEFITS

Plan Description - Other postemployment benefits provided by the Department include allowing retirees to continue their health insurance coverage through the Department group plan at their own cost. This plan was established under the authority of the City Council and is of the single-employer defined benefit variety. Any amendments to the plan must be approved by the City Council. There is not a separate audited plan financial report.

Benefits Provided – The Department provides healthcare benefits for retirees and their dependents. Benefits are provided through a third-party insurer, and the full cost of the benefits is covered by the plan.

Funding Policy – The City Council establishes employer contribution rates for plan participants and determines how the plan will be funded as part of the budgetary process each year. Retirees pay the full budgeted rates for coverage under the medical plan. The City Council has chosen to fund the healthcare benefits on a pay as you go basis.

Employees Covered by Benefit Term – At December 31, 2021, the following employees were covered by the benefit terms:

Inactive plan members or beneficiaries currently receiving benefit payments	2
Active plan members	27
Total Members	<u>29</u>

Total OPEB Liability – The Department's total OPEB liability of \$155,458 was measured as of January 1, 2021 and was determined by an actuarial valuation as of January 1, 2021.

Actuarial Assumptions – The total OPEB liability in the January 1, 2021 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation	2.0 percent
Salary increases	vary by services and contact group
Healthcare Cost Trend Rates	6.50 percent decreasing to 5.0 percent over 6 years

Mortality rates were based on the Pub-2010 Public Retirement Plans Headcount-Weighted Mortality Tables with MP-2020 Generational Improvement Scale.

The discount rate is based on the estimated yield of 20-year AA-rated municipal bonds. The overall single discount rate is 2.0%.

In the January 1, 2021 actuarial valuation, the entry age, level percentage of pay actuarial cost method was used.

Changes in the Total OPEB Liability

	<u>Total OPEB Liability</u>
Balance at 12/31/2020	\$ 149,336
Changes for the year:	
Service Cost	14,621
Interest Cost	6,007
Changes in Actuarial Assumptions	8,381
Difference between expected and actual experience	(11,005)
Benefit Payments	<u>(11,882)</u>
Net Changes	6,122
Balance at 12/31/2021	<u>\$ 155,458</u>

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate – The following presents the total OPEB liability of the Department, as well as what the Department’s total OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (2.8 percent) or one percentage point higher (4.8 percent) than the current rate:

Department Total OPEB Liability		
1% Decrease (2.8%)	Current (3.8%)	1% Increase (4.8%)
\$ 167,051	\$ 155,458	\$ 144,636

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates – The following presents the total OPEB liability of the Department, as well as what the Department’s total OPEB liability would be if it were calculated using healthcare cost trend rates that are one percentage point lower (5.5 percent decreasing to 4.0 percent over 5 years) or one percentage point higher (7.5 percent decreasing to 6.0 percent over 5 years) than the current healthcare cost trend rates:

Department Healthcare Cost Trend Rates		
(5.5% decreasing to 4.0% over 5 years)	(6.5% decreasing to 5.0% over 5 years)	(7.5% decreasing to 6.0% over 5 years)
\$ 138,310	\$ 155,458	\$ 176,372

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB – For the year ended December 31, 2021, the Department recognized OPEB expense of \$22,522. At December 31, 2021, the Department reported outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Changes in actuarial assumptions	\$ 7,334	\$ 2,796
Difference between expected and actual economic experience	-	19,478
Employer contributions paid subsequent to the measurement date	8,489	-
Total	\$ 15,823	\$ 22,274

\$8,489 reported as deferred outflows of resources related to OPEB resulting from Department contributions to OPEB subsequent to the measurement date will be recognized as a reduction of the total pension liability in the year ending December 31, 2022. Other amounts reported as deferred outflows and inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending December 31	OPEB Expense Amount
2022	\$ (3,401)
2023	(3,401)
2024	(3,401)
2025	(3,401)
2026	(3,401)
2027	1,032
Thereafter	1,033

NOTE 7 VACATION, SEVERANCE AND SICK TIME PAY

Vacation pay is charged to expense in the year earned and unused vacation amounts are carried forward. Upon resignation, employees are paid for accumulated unused vacation. The liability for accumulated vacation at December 31, 2021 was \$127,882.

For all union employees, sick leave may be accumulated indefinitely and is charged to expense in the year earned. Upon retirement, death, or disability, employees hired before January 1, 2011 are paid 100% of their accumulated unused sick leave, not exceeding 160 days; employees hired after January 1, 2011 are paid 50% of their accumulated unused sick leave, not exceeding 160 days. Union employees who have accumulated 120 days of sick leave may sell back to the Department at current compensation rates up to 48 hours in a year.

For all department head employees, sick leave may be accumulated indefinitely and is charged to expense in the year earned. Upon retirement, death, or disability, employees hired before April 1, 2011 are paid 100% of their accumulated unused sick leave, not exceeding 160 days; employees hired after April 1, 2011 are paid 50% of their accumulated unused sick leave, not exceeding 160 days. Department head employees who have accumulated 80 days of sick leave may sell back to the Department at current compensation rates up to 48 hours in a year.

For all remaining employees, sick leave may be accumulated indefinitely and is charged to expense in the year earned. Upon retirement, death, or disability, employees with 30 years of service are paid 100% of their accumulated unused sick leave, not exceeding 160 days; employees with less than 30 years of service are paid out 80% of accumulated unused sick leave, not exceeding 160 days. Remaining employees who have accumulated 120 days of sick leave may sell back to the Department at current compensation rates up to 48 hours in a year. The liability for accumulated sick leave at December 31, 2021 was \$405,188.

During the current year, the Department bought back sick leave from employees of \$4,790.

NOTE 8 LONG-TERM LIABILITIES

The following is a summary of changes in long-term liabilities reported in the financial statements for the year ended December 31, 2021 for compensated absences:

Year	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
2021	\$ 520,843		\$ 12,227	\$ 533,070	\$ 172,882

NOTE 9 OPERATING TRANSFERS

The Electric Fund transfers out includes capital projects for street lighting, energy conservation, and flood control. Additionally, both un-reimbursed expenses and budgeted general fund support are included in transfers out.

NOTE 10 LEASE COMMITMENTS

At December 31, 2021, rental commitments under operating leases were not significant.

NOTE 11 COMMITMENTS AND CONTINGENCIES

The Department has entered into an agreement to acquire electric service territory from Red River Valley Power Coop (RRVPC). The agreement, entered into January 2003, will be in effect as long as agreed upon by both parties. The Department paid RRVPC \$1,230 during 2021 for electricity sold to the customers in the annexed service territory.

The Department entered into an agreement in 2004 with PKM to acquire electric service territory. The Department will pay PKM ½ cent per kilowatt hour sold on every meter in the newly acquired area for 10 years. There were payments totaling \$2,544 on this agreement for 2021. The Department entered into another agreement in 2017 with PKM to acquire electric service territory. The Department will pay PKM \$.006 per kilowatt hour sold on every meter in the newly acquired area for 10 years. There were no payments on this agreement in 2021.

The Department entered into a joint membership agreement with the Minnesota Municipal Power Agency (MMPA) in 2004. The agreement is in effect until December 31, 2040 and requires the Department to purchase all required power above the Western Area Power Association (WAPA) allocation from MMPA.

NOTE 12 CONCENTRATION OF SALES

American Crystal Sugar Company is the Water and Light Department's largest customer, accounting for approximately 42% of total electric fund sales and 25% of water fund sales during the year ended December 31, 2021.

NOTE 13 RESTRICTED FUNDS

Cash has been restricted for customer deposit balances.

NOTE 14 RISK MANAGEMENT AND LITIGATION

The Department is exposed to various risks of losses related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. For the past several years, the City obtained coverage from commercial insurance companies and has effectively managed risk through various employee education and prevention programs.

Additionally, the Department self-insures the electric distribution assets in the Electric Fund because the deductible for such coverage is \$50,000 per loss for maximum coverage of \$500,000 per loss.

All risk management activities are accounted for in the appropriate fund. Expenditures and claims are recognized when it is probable that a loss has occurred, the amount of the loss can be reasonably estimated, and the loss amount exceeds insurance coverage. In determining claims, events that might create claims, but for which none have been reported, are considered.

The city attorney estimates that the amount of actual or potential claims against the Department as of December 31, 2021 will not materially affect the financial condition of the Department.

Workers compensation coverage is provided through a pooled self-insurance program through the League of Minnesota Cities Insurance Trust (LMCIT). The Department pays an annual premium to LMCIT. If deemed necessary, LMCIT may require the Department to pay supplemental assessments. The LMCIT reinsures through Workers Compensation Reinsurance Association (WCRA) as required by law.

The Department's coverage is retrospectively rated, where final premiums are determined after loss experience is known. Property, casualty, and liability insurances are provided by LMCIT through a pooled self-insurance program.

The Department's commercial insurance carrier has no set reserve losses or reserve expenses for claims filed after December 31, 2021, for incidents occurring prior to that date.

There were no significant reductions in insurance from the previous year and there were no settlements in excess of insurance coverage in each of the past three years.

NOTE 15 NEW PRONOUNCEMENTS

GASB Statement No. 87, *Leases*, establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. This Statement requires recognition of certain lease assets and liabilities for leases that were previously classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. This Statement is effective for reporting periods beginning after June 15, 2021. Earlier application is encouraged.

GASB Statement No. 91, *Conduit Debt Obligations*, provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. This Statement clarifies the existing definition of a conduit debt obligation; establishes that a conduit debt obligation is not a liability of the issuer; establishes standards for accounting and financial reporting of additional commitments and voluntary commitments extended by issuers and arrangements associated with conduit debt obligations; and improves required note disclosures. This Statement also addresses arrangements—often characterized as leases—that are associated with conduit debt obligations. The requirements of this Statement are effective for reporting periods beginning after December 15, 2021. Earlier application is encouraged.

GASB Statement No. 92, *Omnibus 2020*, provides additional guidance to improve consistency of authoritative literature by addressing practice issues identified during the application of certain GASB statements. This statement provides accounting and financial reporting requirements for specific issues related to leases, intra-entity transfers of assets, postemployment benefits, government acquisitions, risk financing and insurance-related activity of public entity risk pools, fair value measurements and derivative instruments. The requirements of this Statement are effective for reporting periods beginning after June 15, 2021. Earlier application is encouraged.

GASB Statement No. 96, *Subscription-Based Information Arrangements* provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs). A SBITA is defined as a contract that conveys control of the right to use another party's (a SBITA vendor's) information technology (IT) software, alone or in combination with tangible capital assets (the underlying IT assets), as specified in the contract for a period of time in an exchange or exchange-like transaction. Under this Statement, a government generally should recognize a right-to use subscription asset—an intangible asset—and a corresponding subscription liability. The requirements of this Statement will improve financial reporting by establishing a definition for SBITAs and providing uniform guidance for accounting and financial reporting for transactions that meet that definition. The requirements of this Statement are effective for fiscal years beginning after June 15, 2022, and all reporting periods thereafter. Earlier application is encouraged.

GASB Statement No. 97, *Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans—an amendment of GASB Statements No. 14 and No. 84, and a supersession of GASB Statement No. 32* provides additional guidance for determining whether a primary government is

financially accountable for a potential component unit. This Statement requires that the financial burden criterion in paragraph 7 of Statement No. 84, *Fiduciary Activities*, be applicable to only defined benefit pension plans and defined benefit OPEB plans that are administered through trusts that meet the criteria in paragraph 3 of Statement No. 67, *Financial Reporting for Pension Plans*, or paragraph 3 of Statement No. 74, *Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans*, respectively. This Statement (1) requires that a Section 457 plan be classified as either a pension plan or another employee benefit plan depending on whether the plan meets the definition of a pension plan and (2) clarifies that Statement 84, as amended, should be applied to all arrangements organized under IRC Section 457 to determine whether those arrangements should be reported as fiduciary activities. The requirements of this Statement that (1) exempt primary governments that perform the duties that a governing board typically performs from treating the absence of a governing board the same as the appointment of a voting majority of a governing board in determining whether they are financially accountable for defined contribution pension plans, defined contribution OPEB plans, or other employee benefit plans and (2) limit the applicability of the financial burden criterion in paragraph 7 of Statement 84 to defined benefit pension plans and defined benefit OPEB plans that are administered through trusts that meet the criteria in paragraph 3 of Statement 67 or paragraph 3 of Statement 74, respectively, are effective immediately. The requirements of this Statement that are related to the accounting and financial reporting for Section 457 plans are effective for fiscal years beginning after June 15, 2021

Management has not yet determined the effect these statements will have on the Department's financial statements.

Required Supplementary Section

Schedule of Department's Contribution
to PERA Retirement Fund

Schedule of Department's and Non-Employer
Proportionate Share of the Net Pension Liability

Schedule of Changes in the Department's
Total OPEB Liability and Related Ratios

Notes to the Required Supplementary Information

**Schedule of Department's Contribution to PERA Retirement Fund
Last 10 Years**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

<u>Year Ended</u>	<u>Statutorily Required Contributions</u>	<u>Contributions in Relation to the Statutorily Required Contributions</u>	<u>Contribution Deficiency (Excess)</u>	<u>Department's Covered Payroll</u>	<u>Contributions as a % of Covered Payroll</u>
2021	\$ 155,871	\$ 155,871	-	\$ 2,078,280	7.50%
2020	163,827	163,827	-	2,184,360	7.50%
2019	155,675	155,675	-	2,075,673	7.50%
2018	145,053	145,053	-	1,934,036	7.50%
2017	144,977	144,977	-	1,933,027	7.50%
2016	133,223	133,223	-	1,776,307	7.50%
2015	132,145	132,145	-	1,767,708	7.48%

The amounts presented for each fiscal year were determined as of the Department's year end which is December 31.

The Department implemented GASB Statement No. 68 for its year ended December 31, 2015. Information for prior years is not available.

See Notes to the Required Supplementary Information

Schedule of Department's and Non-Employer Proportionate Share of the Net Pension Liability Last 10 Years

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

Year Ended	Department's Proportion of the Net Pension Liability (Asset)	Department's Proportionate Share of the Net Pension Liability (Asset)	State's Proportionate Share of the Net Pension Liability Associated with the Department	Total	Department's Covered Payroll	Department's Proportionate Share of the Net Pension Liability (Asset) as a Percentage of its Covered Payroll	Plan Fiduciary Net Position as a Percentage of the Total Pension Liability
2021	0.0663%	\$ 1,245,775	\$ 38,030	\$ 1,283,805	\$ 2,131,320	58.5%	87.00%
2020	0.0676%	1,783,289	55,029	1,838,318	2,130,017	83.7%	79.06%
2019	0.0645%	1,569,067	48,765	1,617,832	2,075,673	75.6%	80.23%
2018	0.0659%	1,608,579	52,716	1,661,295	1,935,036	83.1%	79.53%
2017	0.0682%	1,911,176	24,022	1,935,198	1,933,027	98.9%	75.90%
2016	0.0650%	2,333,368	30,498	2,363,866	1,777,905	131.2%	68.91%
2015	0.0660%	1,515,265	-	1,515,265	1,767,708	85.7%	78.19%

The amounts presented for each fiscal year were determined as of the measurement date of the Department's net pension liability which is June 30.

The Department implemented GASB Statement No. 68 for its year ended December 31, 2015. Information for prior years is not available.

**Schedule of Changes in the Department's
Total OPEB Liability and Related Ratios
Last 10 Years**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	2018	2019	2020	2021
Total OPEB Liability				
Service Cost	\$ 12,201	\$ 10,786	\$ 11,109	\$ 14,621
Interest	5,864	5,947	5,672	6,007
Changes in Actuarial Assumptions	-	(4,472)	-	8,381
Difference between projected and actual investment earnings	-	(30,981)	-	-
Difference between expected and actual experience	-	-	-	(11,005)
Benefit Payments	(14,248)	(13,996)	(11,110)	(11,882)
Net Change in Total OPEB Liability	3,817	(32,716)	5,671	6,122
Total OPEB Liability - Beginning	172,564	176,381	143,665	149,336
Total OPEB Liability - Ending	<u>\$ 176,381</u>	<u>\$ 143,665</u>	<u>\$ 149,336</u>	<u>\$ 155,458</u>
Covered - Employee Payroll	\$ 1,995,706	\$ 1,986,362	\$ 2,045,952	\$ 2,208,713
Department's Total OPEB Liability as a Percentage of a Covered Payroll	8.84%	7.23%	7.30%	7.04%

The Department implemented GASB No 75 for the fiscal year ended December 31, 2018. Information from prior years is not available.

NOTE 1 DEFINED BENEFIT PLANS

PERA

General Employees Fund

2021 Changes

Changes in Plan Provisions: There were no changes in plan provisions since the previous valuation.

Changes in Actuarial Assumptions: The investment return and single discount rates were changed from 7.50 percent to 6.50 percent for financial reporting purposes. The mortality improvement scale was changed from Scale MP-2019 to Scale MP-2020.

2020 Changes

Changes in Plan Provisions: Augmentation for current privatized members was reduced to 2.0% for the period July 1, 2020 through December 31, 2023 and 0.0% after. Augmentation was eliminated for privatizations occurring after June 30, 2020.

Changes in Actuarial Assumptions: The price inflation assumption was decreased from 2.50% to 2.25%. The payroll growth assumption was decreased from 3.25% to 3.00%. Assumed salary increase rates were changed as recommended in the June 30, 2019 experience study. The net effect is assumed rates that average 0.25% less than previous rates. Assumed rates of retirement were changed as recommended in the June 30, 2019 experience study. The changes result in more unreduced (normal) retirements and slightly fewer Rule of 90 and early retirements. Assumed rates of termination were changed as recommended in the June 30, 2019 experience study. The new rates are based on service and are generally lower than the previous rates for years 2-5 and slightly higher thereafter. Assumed rates of disability were changed as recommended in the June 30, 2019 experience study. The change results in fewer predicted disability retirements for males and females. The base mortality table for healthy annuitants and employees was changed from the RP-2014 table to the Pub-2010 General Mortality table, with adjustments. The base mortality table for disabled annuitants was changed from the RP-2014 disabled annuitant mortality table to the PUB-2010 General/Teacher disabled annuitant mortality table, with adjustments. The mortality improvement scale was changed from Scale MP-2018 to Scale MP-2019. The assumed spouse age difference was changed from two years older for females to one year older. The assumed number of married male new retirees electing the 100% Joint & Survivor option changed from 35% to 45%. The assumed number of married female new retirees electing the 100% Joint & Survivor option changed from 15% to 30%. The corresponding number of married new retirees electing the Life annuity option was adjusted accordingly.

2019 Changes

Changes in Actuarial Assumptions: The mortality projection scale was changed from MP-2017 to MP-2018.

Changes in Plan Provisions: The employer supplemental contribution was changed prospectively, decreasing from \$31.0 million to \$21.0 million per year. The State's special funding contribution was changed prospectively, requiring \$16.0 million due per year through 2031.

2018 Changes

Changes in Actuarial Assumptions: The mortality projection scale was changed from MP-2015 to MP-2017. The assumed benefit increase was changed from 1.00 percent per year through 2044 and 2.50 percent per year thereafter to 1.25 percent per year.

Changes in Plan Provisions: The augmentation adjustment in early retirement factors is eliminated over a five-year period starting July 1, 2019, resulting in actuarial equivalence after June 30, 2024. Interest credited on member contributions decreased from 4.00 percent to 3.00 percent, beginning July 1, 2018. Deferred augmentation was changed to 0.00 percent, effective January 1, 2019. Augmentation that has already accrued for deferred members will still apply. Contribution stabilizer provisions were repealed. Postretirement benefit increases were changed from 1.00 percent per year with a provision to increase to 2.50 percent upon attainment of 90.00 percent funding ratio to 50.00 percent of the Social Security Cost of Living Adjustment, not less than 1.00 percent and not more than 1.50 percent, beginning January 1, 2019. For retirements on or after January 1, 2024, the first benefit increase is delayed until the retiree reaches normal retirement age; does not apply to Rule of 90 retirees, disability benefit recipients, or survivors. Actuarial equivalent factors were updated to reflect revised mortality and interest assumptions.

2017 Changes

Changes in Actuarial Assumptions: The Combined Service Annuity (CSA) loads were changed from 0.8 percent for active members and 60 percent for vested and non-vested deferred members. The revised CSA loads are now 0.0 percent for active member liability, 15.0 percent for vested deferred member liability and 3.0 percent for non-vested deferred member liability. The assumed post-retirement benefit increase rate was changed from 1.0 percent per year for all years to 1.0 percent per year through 2044 and 2.5 percent per year thereafter.

Changes in Plan Provisions: The State's contribution for the Minneapolis Employees Retirement Fund equals \$16,000,000 in 2017 and 2018, and \$6,000,000 thereafter. The Employer Supplemental Contribution for the Minneapolis Employees Retirement Fund changed from \$21,000,000 to \$31,000,000 in calendar years 2019 to 2031. The state's contribution changed from \$16,000,000 to \$6,000,000 in calendar years 2019 to 2031.

2016 Changes

Changes in Actuarial Assumptions: The assumed post-retirement benefit increase rate was changed from 1.0% per year through 2035 and 2.5% per year thereafter to 1.0% per year for all future years. The assumed investment return was changed from 7.9% to 7.5%. The single discount rate was changed from 7.9% to 7.5%. Other assumptions were changed pursuant to the experience study dated June 30, 2015. The assumed future salary increases, payroll growth, and inflation were decreased by 0.25% to 3.25% for payroll growth and 2.50% for inflation.

2015 Changes

Changes in Plan Provisions: On January 1, 2015, the Minneapolis Employees Retirement Fund was merged into the General Employees Fund, which increased the total pension liability by \$1.1 billion and increased the fiduciary plan net position by \$892 million. Upon consolidation, state and employer contributions were revised.

Changes in Actuarial Assumptions: The assumed post-retirement benefit increase was changed from 1.0% per year through 2030 and 2.5% per year thereafter to 1.0% per year through 2035 and 2.5% per year thereafter.

NOTE 2 OTHER POSTEMPLOYMENT BENEFITS

Plan Experience: There was a liability gain due to updated census data and claims and premiums lower than expected.

Plan Changes: None

Assumption Changes:

- The healthcare trend rates were changed to better anticipate short term and long term medical increases.
- The mortality tables were updated from the RP-2014 White Collar Mortality Tables with MP-2018 Generational Improvement Scale to the Pub-2010 Public Retirement Plans Headcount-Weighted Mortality Tables with MP-2020 Generational Improvement Scale.
- The inflation rate was changed from 2.50% to 2.00%.
- The discount rate was changed from 3.80% to 2.00%.
- The salary increase rates were changed from a flat 3.00% per year for all employees to rates which vary by service and contract group.
- The retirement and withdrawal rates for non-public-safety employees were updated to reflect the latest experience study.

Method Changes: None

Supplementary Section

Combining Statement of Net Position

Combining Statement of Revenues, Expenses and Changes in Net Position

Combining Statement of Cash Flows

**Combining Statement of Net Position
As of December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
ASSETS			
CURRENT ASSETS			
Cash and Cash Equivalents	\$ 1,552,562	\$ 3,439,956	\$ 4,992,518
Investments	-	14,076,266	14,076,266
Restricted Cash and Cash Equivalents:			
Cash in Customer Deposits	-	143,600	143,600
Accounts Receivable	25,688	2,351,759	2,377,447
Allowance for Doubtful Accounts	-	(48,000)	(48,000)
Interest Receivable	-	24,418	24,418
Material Inventory	255,143	1,017,110	1,272,253
Prepaid Expenses	3,520	7,667	11,187
Due from Other Governmental Units	-	5,605	5,605
Interfund Receivable	-	322,285	322,285
Due from Other Funds	289,865	112,856	402,721
Total Current Assets	<u>2,126,778</u>	<u>21,453,522</u>	<u>23,580,300</u>
NONCURRENT ASSETS			
Capital Assets:			
Land	44,000	322,818	366,818
Buildings, Structures, Etc.	11,198,498	10,142,396	21,340,894
Distribution Systems	15,903,391	21,716,345	37,619,736
Meters	-	1,263,819	1,263,819
Machinery and Equipment	2,120,981	1,206,189	3,327,170
Automotive Equipment	47,162	820,138	867,300
Office Equipment	106,401	543,288	649,689
Construction in Progress	57,330	1,353,745	1,411,075
Total Capital Assets	29,477,763	37,368,738	66,846,501
Less Accumulated Depreciation	(17,341,804)	(23,274,349)	(40,616,153)
Total Capital Assets (Net)	12,135,959	14,094,389	26,230,348
Customer Acquisition Costs	83,668	268,106	351,774
Total Noncurrent Assets	<u>12,219,627</u>	<u>14,362,495</u>	<u>26,582,122</u>
TOTAL ASSETS	<u>14,346,405</u>	<u>35,816,017</u>	<u>50,162,422</u>
DEFERRED OUTFLOWS OF RESOURCES			
Cost Sharing Defined Benefit - PERA	263,719	628,869	892,588
Other Postemployment Benefits	5,104	10,719	15,823
TOTAL DEFERRED OUTFLOWS OF RESOURCES	<u>268,823</u>	<u>639,588</u>	<u>908,411</u>

LIABILITIES	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
CURRENT LIABILITIES			
Accounts Payable	45,269	1,348,324	1,393,593
Retainage Payable	25,871	-	25,871
Accrued Payroll	16,855	37,590	54,445
Accrued Vacation	34,618	93,264	127,882
Accrued Sick Leave	13,000	32,000	45,000
Due to Other Government Units	3,204	54,860	58,064
Due to Other Funds	70,790	1,088,787	1,159,577
Customer Deposits	-	143,600	143,600
Total Current Liabilities	<u>209,607</u>	<u>2,798,425</u>	<u>3,008,032</u>
NONCURRENT LIABILITIES			
Compensated Absences Payable-Net	56,145	304,043	360,188
Net Pension Liability	368,070	877,705	1,245,775
Total Other Postemployment Benefit Liability	<u>50,148</u>	<u>105,310</u>	<u>155,458</u>
Total Noncurrent Liabilities	<u>474,363</u>	<u>1,287,058</u>	<u>1,761,421</u>
TOTAL LIABILITIES	<u>683,970</u>	<u>4,085,483</u>	<u>4,769,453</u>
DEFERRED INFLOWS OF RESOURCES			
Cost Sharing Defined Benefit - PERA	348,022	829,899	1,177,921
Other Postemployment Benefits	<u>7,185</u>	<u>15,089</u>	<u>22,274</u>
TOTAL DEFERRED INFLOWS OF RESOURCES	<u>355,207</u>	<u>844,988</u>	<u>1,200,195</u>
NET POSITION			
Net Investment in Capital Assets	12,135,959	14,094,389	26,230,348
Unrestricted	<u>1,440,092</u>	<u>17,430,745</u>	<u>18,870,837</u>
TOTAL NET POSITION	<u>\$ 13,576,051</u>	<u>\$ 31,525,134</u>	<u>\$ 45,101,185</u>

**Combining Statement of Revenues, Expenses, and Changes in Net Position
For the Year Ended December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
OPERATING REVENUES			
Electric Sales	\$ -	\$ 14,112,672	\$ 14,112,672
Water Sales	2,585,305	-	2,585,305
Penalty Charges	-	39,662	39,662
Other Income	11,336	61,421	72,757
Total	<u>2,596,641</u>	<u>14,213,755</u>	<u>16,810,396</u>
OPERATING EXPENSES			
Cost of Sales and Services	1,294,032	10,437,106	11,731,138
Administration	332,113	592,610	924,723
Depreciation	604,509	994,988	1,599,497
Taxes and Tax Equivalentts	-	1,270,602	1,270,602
Total	<u>2,230,654</u>	<u>13,295,306</u>	<u>15,525,960</u>
OPERATING INCOME	<u>365,987</u>	<u>918,449</u>	<u>1,284,436</u>
NONOPERATING REVENUES (EXPENSES)			
Investment Income	264	(174,276)	(174,012)
Insurance Proceeds	-	1,216	1,216
Total	<u>264</u>	<u>(173,060)</u>	<u>(172,796)</u>
INCOME BEFORE TRANSFERS	366,251	745,389	1,111,640
TRANSFERS OUT	<u>-</u>	<u>(490,521)</u>	<u>(490,521)</u>
CHANGE IN NET POSITION	366,251	254,868	621,119
NET POSITION - JANUARY 1	<u>13,209,800</u>	<u>31,270,266</u>	<u>44,480,066</u>
NET POSITION - DECEMBER 31	<u>\$ 13,576,051</u>	<u>\$ 31,525,134</u>	<u>\$ 45,101,185</u>

**Combining Statement of Cash Flows
For the Year Ended December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
Cash flows from operating activities:			
Cash received from customers and users	\$ 2,511,075	\$ 13,740,432	\$ 16,251,507
Cash received from interfund activities	76,515	794,784	871,299
Cash paid to suppliers for goods and services	(889,742)	(8,678,424)	(9,568,166)
Cash paid for interfund activities	(117,770)	(71,686)	(189,456)
Cash paid to employees	(775,199)	(1,983,201)	(2,758,400)
Cash paid for taxes and tax equivalents	-	(1,270,602)	(1,270,602)
Other operating revenues	11,336	61,421	72,757
Net cash provided by operating activities	<u>816,215</u>	<u>2,592,724</u>	<u>3,408,939</u>
Cash flows from noncapital financing activities:			
Interfund receivable	474	111,222	111,696
Interfund payable	4,560	(73,372)	(68,812)
Insurance proceeds	-	1,216	1,216
Operating transfers to other funds	-	(490,521)	(490,521)
Net cash provided (used) by noncapital financing activities	<u>5,034</u>	<u>(451,455)</u>	<u>(446,421)</u>
Cash flows from capital and related financing activities:			
Acquisition of capital assets	(838,178)	(364,837)	(1,203,015)
Net cash used by capital and related financing activities	<u>(838,178)</u>	<u>(364,837)</u>	<u>(1,203,015)</u>
Cash flows from investing activities:			
Interest received on investments	262	31,135	31,397
Purchase of investments	-	(2,100,000)	(2,100,000)
Net cash provided (used) by investing activities	<u>262</u>	<u>(2,068,865)</u>	<u>(2,068,603)</u>
Net decrease in cash and cash equivalents	(16,667)	(292,433)	(309,100)
Cash and cash equivalents - January 1	<u>1,569,229</u>	<u>3,875,989</u>	<u>5,445,218</u>
Cash and cash equivalents - December 31	<u>\$ 1,552,562</u>	<u>\$ 3,583,556</u>	<u>\$ 5,136,118</u>

**Combining Statement of Cash Flows - Continued
For the Year Ended December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	WATER	ELECTRIC	COMBINED
Reconciliation of operating income to net cash provided (used) by operating activities:			
Operating income	\$ 365,987	\$ 918,449	\$ 1,284,436
Adjustments to reconcile net income to net cash provided (used) by operating activities:			
Depreciation	604,509	994,988	1,599,497
Changes in assets and liabilities:			
Accounts receivable	2,285	369,799	372,084
Materials & supplies	(123,359)	111,467	(11,892)
Prepaid items	(1,271)	2,404	1,133
Due from other government units	-	(617)	(617)
Deferred pension outflows	(206,380)	(492,138)	(698,518)
Deferred OPEB outflows	(1,270)	(2,668)	(3,938)
Accounts payable	(3,898)	290,786	286,888
Accrued payroll	6,035	5,135	11,170
Accrued vacation	5,711	(12,827)	(7,116)
Accrued compensated absences	8,803	10,540	19,343
Due to other government units	887	6,683	7,570
Net pension liability	(158,811)	(378,703)	(537,514)
Total other postemployment benefit liability	1,975	4,147	6,122
Deferred pension inflows	316,405	754,504	1,070,909
Deferred OPEB inflows	(1,393)	(2,925)	(4,318)
Customer deposits	-	13,700	13,700
Net cash provided by operating activities	<u>\$ 816,215</u>	<u>\$ 2,592,724</u>	<u>\$ 3,408,939</u>
Schedule of noncash investing, capital and financing activities:			
Acquisition of capital assets through accounts payable	\$ -	\$ 194,614	\$ 194,614
Cash and cash equivalents are shown on the statement of net position under the following captions:			
Cash and cash equivalents	\$ 1,552,562	\$ 3,439,956	\$ 4,992,518
Restricted assets	-	143,600	143,600
Cash and cash equivalents - December 31	<u>\$ 1,552,562</u>	<u>\$ 3,583,556</u>	<u>\$ 5,136,118</u>

Water Fund

Statements of Net Position

Statements of Revenues, Expenses and Changes in Net Position

Statements of Cash Flows

Statistics

Details of Revenues, Expenses, and Object Codes

**Statements of Net Position – Water Fund
As of December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	2021	2020	2019	2018	2017
ASSETS					
CURRENT ASSETS					
Cash and Cash Equivalents	\$ 1,552,562	\$ 1,569,229	\$ 1,784,066	\$ 1,494,186	\$ 1,190,008
Accounts Receivable	25,688	27,973	30,111	31,203	33,413
Materials & Supplies	255,143	131,784	110,274	112,549	117,080
Prepaid Expenses	3,520	2,249	2,223	1,792	1,742
Due from Other Funds	289,865	290,339	266,934	306,029	299,743
Total Current Assets	<u>2,126,778</u>	<u>2,021,574</u>	<u>2,193,608</u>	<u>1,945,759</u>	<u>1,641,986</u>
NONCURRENT ASSETS					
Capital Assets:					
Land	44,000	44,000	44,000	44,000	44,000
Buildings, Structures, Etc.	11,198,498	11,210,581	11,207,174	11,181,369	11,153,273
Distribution Systems	15,903,391	15,187,465	14,852,084	14,508,625	14,010,810
Machinery and Equipment	2,120,981	2,096,167	1,802,888	1,761,695	1,426,272
Automotive Equipment	47,162	47,162	47,162	47,162	47,162
Office Equipment	106,401	106,401	125,799	125,799	125,799
Construction in Progress	57,330	-	57,797	1,538	320,955
Total Capital Assets	29,477,763	28,691,776	28,136,904	27,670,188	27,128,271
Less Accumulated Depreciation	(17,341,804)	(16,755,294)	(16,093,905)	(15,394,991)	(14,770,395)
Total Capital Assets (Net)	12,135,959	11,936,482	12,042,999	12,275,197	12,357,876
Customer Acquisition Costs	83,668	83,668	83,668	83,668	83,668
Total Noncurrent Assets	<u>12,219,627</u>	<u>12,020,150</u>	<u>12,126,667</u>	<u>12,358,865</u>	<u>12,441,544</u>
TOTAL ASSETS	<u>14,346,405</u>	<u>14,041,724</u>	<u>14,320,275</u>	<u>14,304,624</u>	<u>14,083,530</u>
DEFERRED OUTFLOWS OF RESOURCES					
Cost Sharing Defined Benefit - PERA	263,719	57,339	42,542	91,962	158,921
Other Postemployment Benefits	5,104	3,834	3,583	4,515	-
TOTAL DEFERRED OUTFLOWS OF RESOURCES	<u>268,823</u>	<u>61,173</u>	<u>46,125</u>	<u>96,477</u>	<u>158,921</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	45,269	49,167	67,386	22,947	46,097
Retainage Payable	25,871	60,065	-	-	29,045
Accrued Payroll	16,855	10,820	35,957	33,593	30,546
Accrued Vacation	34,618	28,907	21,687	18,359	24,536
Due to Other Governmental Units	3,204	2,317	-	-	3,252
Due To Other Funds	70,790	66,230	38,530	38,279	34,130
Compensated Absences Payable-Current	13,000	13,000	13,000	13,000	13,000
Total Current Liabilities	<u>209,607</u>	<u>230,506</u>	<u>176,560</u>	<u>126,178</u>	<u>180,606</u>
NONCURRENT LIABILITIES					
Compensated Absences Payable-Net	56,145	47,342	30,503	21,797	37,866
Net Pension Liability	368,070	526,881	463,588	475,262	587,359
Other Postemployment Benefit Liability	50,148	48,173	46,344	56,897	-
Total Noncurrent Liabilities	<u>474,363</u>	<u>622,396</u>	<u>540,435</u>	<u>553,956</u>	<u>625,225</u>
TOTAL LIABILITIES	<u>683,970</u>	<u>852,902</u>	<u>716,995</u>	<u>680,134</u>	<u>805,831</u>
DEFERRED INFLOWS OF RESOURCES					
Cost Sharing Defined Benefit - PERA	348,022	31,617	105,864	136,141	104,111
Other Postemployment Benefits	7,185	8,578	10,007	-	-
TOTAL DEFERRED INFLOWS OF RESOURCES	<u>355,207</u>	<u>40,195</u>	<u>115,871</u>	<u>136,141</u>	<u>104,111</u>
NET POSITION					
Net Investment in Capital Assets	12,135,959	11,936,482	12,042,999	12,275,197	12,357,876
Unrestricted	1,440,092	1,273,318	1,490,535	1,309,629	974,633
TOTAL NET POSITION	<u>\$ 13,576,051</u>	<u>\$ 13,209,800</u>	<u>\$ 13,533,534</u>	<u>\$ 13,584,826</u>	<u>\$ 13,332,509</u>

**Statements of Revenues, Expenses, and
Changes in Net Position – Water Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	2021	2020	2019	2018	2017
OPERATING REVENUES					
Water Sales	\$ 2,585,305	\$ 2,339,742	\$ 2,312,677	\$ 2,590,932	\$ 2,606,292
Other Income	11,336	5,164	5,129	9,704	9,225
Total	<u>2,596,641</u>	<u>2,344,906</u>	<u>2,317,806</u>	<u>2,600,636</u>	<u>2,615,517</u>
OPERATING EXPENSES					
Cost of Sales and Services	1,294,032	1,645,096	1,366,372	1,335,915	1,297,323
Administration	332,113	373,872	304,113	286,057	306,877
Depreciation	604,509	684,802	698,915	675,648	653,496
Total	<u>2,230,654</u>	<u>2,703,770</u>	<u>2,369,400</u>	<u>2,297,620</u>	<u>2,257,696</u>
OPERATING INCOME (LOSS)	<u>365,987</u>	<u>(358,864)</u>	<u>(51,594)</u>	<u>303,016</u>	<u>357,821</u>
NONOPERATING REVENUES					
Investment Income	264	467	302	371	326
Total	<u>264</u>	<u>467</u>	<u>302</u>	<u>371</u>	<u>326</u>
INCOME (LOSS) BEFORE CONTRIBUTIONS	<u>366,251</u>	<u>(358,397)</u>	<u>(51,292)</u>	<u>303,387</u>	<u>358,147</u>
CAPITAL CONTRIBUTIONS	-	-	-	-	16,000
TRANSFERS IN	-	34,663	-	-	-
CHANGE IN NET POSITION	<u>366,251</u>	<u>(323,734)</u>	<u>(51,292)</u>	<u>303,387</u>	<u>374,147</u>
NET POSITION - JANUARY 1	13,209,800	13,533,534	13,584,826	13,332,509	12,958,362
ADJUSTMENT FOR GASB 75	-	-	-	(51,070)	-
NET POSITION - JANUARY 1, AS RESTATED	<u>13,209,800</u>	<u>13,533,534</u>	<u>13,584,826</u>	<u>13,281,439</u>	<u>12,958,362</u>
NET POSITION - DECEMBER 31	<u>\$ 13,576,051</u>	<u>\$ 13,209,800</u>	<u>\$ 13,533,534</u>	<u>\$ 13,584,826</u>	<u>\$ 13,332,509</u>

Statements of Cash Flows – Water Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

	2021	2020	2019	2018	2017
Cash flows from operating activities:					
Cash received from customers and users	\$ 2,511,075	\$ 2,295,075	\$ 2,241,057	\$ 2,539,488	\$ 2,555,845
Cash received from interfund activities	76,515	46,805	72,712	53,650	53,650
Cash paid to suppliers for goods and services	(889,742)	(1,189,376)	(678,843)	(751,846)	(876,038)
Cash paid for interfund activities	(117,770)	(111,284)	(120,809)	(125,880)	(125,880)
Cash paid to employees	(775,199)	(782,426)	(802,297)	(797,160)	(777,727)
Other operating revenues	11,336	5,164	5,129	9,704	9,225
Net cash provided by operating activities	<u>816,215</u>	<u>263,958</u>	<u>716,949</u>	<u>927,956</u>	<u>839,075</u>
Cash flows from noncapital financing activities:					
Transfer In from Other Funds	-	34,663	-	-	-
Interfund receivable	474	(23,405)	39,095	(6,286)	4,411
Interfund payable	4,560	27,700	251	4,149	6,468
Net cash provided (used) by noncapital financing activities	<u>5,034</u>	<u>38,958</u>	<u>39,346</u>	<u>(2,137)</u>	<u>10,879</u>
Cash flows from capital and related financing activities:					
Acquisition of capital assets	(838,178)	(518,219)	(466,716)	(622,013)	(942,393)
Payments on construction retainage payable	-	-	-	-	(22,692)
Net cash used by capital and related financing activities	<u>(838,178)</u>	<u>(518,219)</u>	<u>(466,716)</u>	<u>(622,013)</u>	<u>(965,085)</u>
Cash flows from investing activities:					
Interest received on investments	262	466	301	371	326
Net cash provided by investing activities	<u>262</u>	<u>466</u>	<u>301</u>	<u>371</u>	<u>326</u>
Net increase (decrease) in cash and cash equivalents	(16,667)	(214,837)	289,880	304,177	(114,805)
Cash and cash equivalents - January 1	1,569,229	1,784,066	1,494,186	1,190,009	1,304,814
Cash and cash equivalents - December 31	<u>\$ 1,552,562</u>	<u>\$ 1,569,229</u>	<u>\$ 1,784,066</u>	<u>\$ 1,494,186</u>	<u>\$ 1,190,009</u>
Reconciliation of operating income (loss) to net cash provided (used) by operating activities:					
Operating income (loss)	\$ 365,987	\$ (358,864)	\$ (51,594)	\$ 303,016	\$ 357,821
Adjustments to reconcile net income (loss) to net cash provided (used) by operating activities:					
Depreciation	604,509	684,802	698,915	675,648	653,496
Changes in assets and liabilities:					
Materials & supplies	(123,359)	(21,510)	2,275	4,531	14,913
Accounts receivable	2,285	2,138	1,092	2,206	1,588
Prepaid items	(1,271)	(26)	(431)	(50)	(43)
Due from other government units	-	-	-	-	1,615
Deferred pension outflows	(206,380)	(14,797)	49,420	66,959	131,057
Deferred OPEB outflows	(1,270)	(251)	932	81	-
Accounts payable	(3,898)	(18,219)	44,439	(23,148)	(175,935)
Accrued payroll	6,035	(25,137)	2,364	3,047	1,733
Accrued vacation	5,711	7,220	3,328	(6,177)	(10,283)
Accrued compensated absences	8,803	16,839	8,706	(16,069)	(48,307)
Due to other government units	887	2,317	-	(3,252)	456
Net pension liability	(158,811)	63,293	(11,674)	(112,097)	(114,278)
Total OPEB liability	1,975	1,829	(10,553)	1,231	-
Deferred OPEB inflows	(1,393)	(1,429)	10,007	-	-
Deferred pension inflows	316,405	(74,247)	(30,277)	32,030	25,242
Net cash provided by operating activities	<u>\$ 816,215</u>	<u>\$ 263,958</u>	<u>\$ 716,949</u>	<u>\$ 927,956</u>	<u>\$ 839,075</u>
Schedule of noncash investing, capital and financing activities:					
Acquisition of capital assets through capital contributions	\$ -	\$ -	\$ -	\$ -	\$ 16,000
Cash and cash equivalents are shown on the statement of net position under the following captions:					
Cash and cash equivalents	<u>\$ 1,552,562</u>	<u>\$ 1,569,229</u>	<u>\$ 1,784,066</u>	<u>\$ 1,494,186</u>	<u>\$ 1,190,009</u>
Cash and cash equivalents - December 31	<u>\$ 1,552,562</u>	<u>\$ 1,569,229</u>	<u>\$ 1,784,066</u>	<u>\$ 1,494,186</u>	<u>\$ 1,190,009</u>

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

	2021			2020			2019			2018			2017		
	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand
Water Division Sales															
Residential	127,014,500	\$927,109	\$7.299	119,183,500	\$816,235	\$6.849	110,928,900	\$684,372	\$7.597	116,220,200	\$793,029	\$6.824	117,774,600	\$791,202	\$6.718
Apartment	41,947,200	288,407	\$6.875	52,677,000	369,045	\$7.006	50,893,000	348,592	\$6.850	53,969,000	364,115	\$6.747	54,780,000	366,927	\$6.698
Commercial	117,507,100	952,110	\$8.103	94,628,600	749,351	\$7.919	112,185,000	880,154	\$6.680	133,823,400	1,042,808	\$7.792	139,252,600	1,067,710	\$7.667
Customer Charge -															
Residential		293,795			286,953			282,535			276,203			269,913	
Apartment		25,951			25,531			25,276			24,825			24,085	
Commercial		97,933			92,627			91,748			89,952			86,455	
Total	286,468,800	\$2,585,305	\$9.025	266,489,100	\$2,339,742	\$8.780	274,006,900	\$2,312,677	\$8.440	304,012,600	\$2,590,932	\$8.522	311,807,200	\$2,606,292	\$8.359
Other Operating Revenue															
Remote Connections & Other		\$ 11,336			\$ 5,164			\$ 5,129			\$ 9,704			\$ 9,225	
Total		11,336			5,164			5,129			9,704			9,225	
Total Operating Revenue		\$ 2,596,641			\$ 2,344,906			\$ 2,317,806			\$ 2,600,636			\$ 2,615,517	
Percent of Operating Revenues															
		Amount	Percent												
Operating Revenues		\$ 2,596,641	100.0%		\$ 2,344,906	100.0%		\$ 2,317,806	100.0%		\$ 2,600,636	100.0%		\$ 2,615,517	100.0%
Treatment Cost		1,086,199	41.8%		1,108,660	47.3%		1,164,205	50.2%		1,159,423	44.6%		1,029,013	39.3%
Treatment Cost Margin		1,510,442	58.2%		1,236,246	52.7%		1,153,601	49.8%		1,441,213	55.4%		1,586,504	60.7%
Distribution Cost		757,518	29.2%		1,167,340	49.8%		782,268	33.8%		835,923	32.1%		899,364	34.4%
Gross Margin		752,924	29.0%		68,906	2.9%		371,333	16.0%		605,290	23.3%		687,140	26.3%
Administrative and Customer Cost		386,937	14.9%		427,770	18.2%		422,927	18.2%		302,274	11.6%		329,319	12.6%
Operating Income (Loss)		\$ 365,987	14.1%		\$ (358,864)	-15.3%		\$ (51,594)	-2.2%		\$ 303,016	11.7%		\$ 357,821	13.7%

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

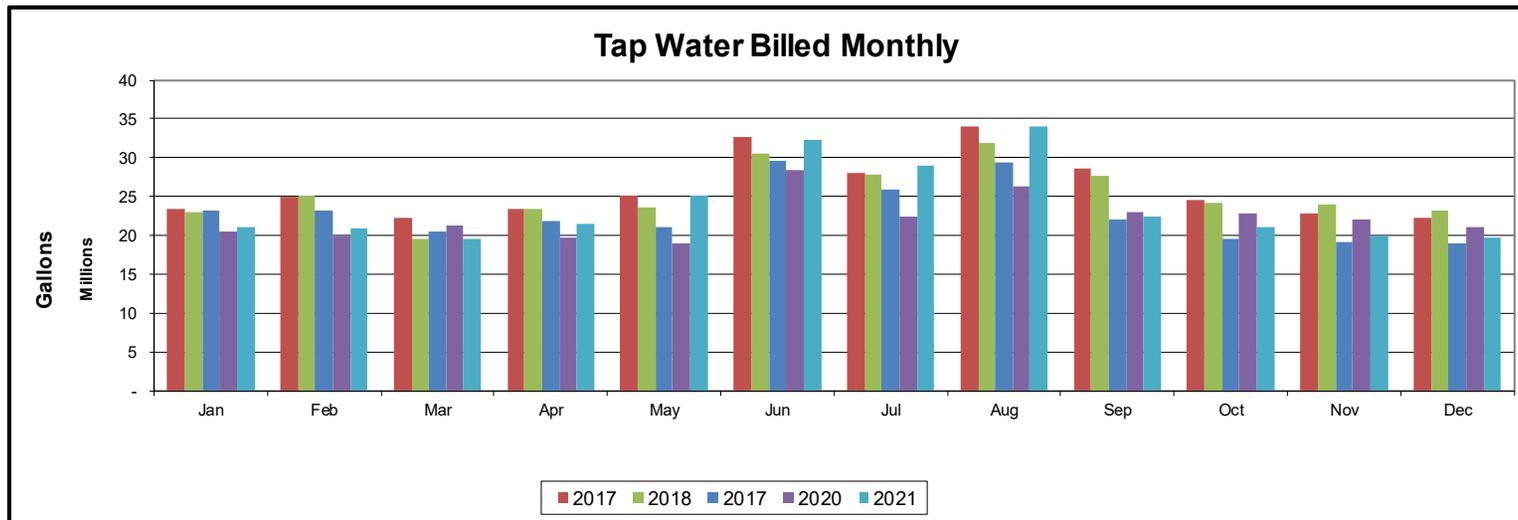
2021	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,232,300	8,976,600	8,074,200	9,040,500	10,222,400	13,861,200	15,152,900	15,046,600	10,439,300	9,272,200	8,953,100	8,743,200	127,014,500
Apartment	3,801,000	3,902,000	3,355,000	3,797,000	3,275,000	3,557,000	3,526,000	3,671,000	3,513,000	3,174,000	3,290,000	3,086,200	41,947,200
Commercial	8,026,000	7,945,900	8,110,800	8,545,900	11,582,000	14,933,100	10,333,400	15,374,100	8,521,800	8,536,500	7,736,800	7,860,200	117,507,100
Total	21,059,300	20,824,500	19,540,000	21,383,400	25,079,400	32,351,300	29,012,300	34,091,700	22,474,100	20,982,700	19,979,900	19,690,200	286,468,800

2020	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,033,800	8,503,100	8,016,800	9,344,600	9,735,700	13,615,000	11,901,600	11,233,300	10,229,100	9,579,400	9,059,100	8,932,000	119,183,500
Apartment	4,131,000	4,427,000	4,128,000	4,443,000	4,505,000	4,654,000	4,611,000	4,977,000	4,613,000	4,166,000	4,021,000	4,001,000	52,677,000
Commercial	7,261,400	6,968,200	9,185,100	6,006,800	4,733,900	10,081,500	5,942,800	10,117,000	8,105,000	9,045,700	9,041,200	8,140,000	94,628,600
Total	20,426,200	19,898,300	21,329,900	19,794,400	18,974,600	28,350,500	22,455,400	26,327,300	22,947,100	22,791,100	22,121,300	21,073,000	266,489,100

2019	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,124,300	8,785,000	7,702,700	8,581,800	8,966,500	11,084,800	10,390,200	11,344,400	9,338,600	8,556,600	8,676,600	8,377,400	110,928,900
Apartment	4,760,000	5,011,000	4,351,000	4,700,000	4,339,000	4,078,000	3,979,000	4,245,000	4,026,000	3,703,000	3,754,000	3,947,000	50,893,000
Commercial	9,394,800	9,350,500	8,350,200	8,563,100	7,844,400	14,399,900	11,437,400	13,727,500	8,595,000	7,293,700	6,665,500	6,563,000	112,185,000
Total	23,279,100	23,146,500	20,403,900	21,844,900	21,149,900	29,562,700	25,806,600	29,316,900	21,959,600	19,553,300	19,096,100	18,887,400	274,006,900

2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,160,200	8,925,200	7,940,500	8,891,800	9,204,000	11,704,300	10,732,800	11,873,400	11,238,300	8,831,000	8,931,700	8,787,000	116,220,200
Apartment	4,743,000	4,630,000	3,900,000	4,343,000	4,244,000	4,680,000	4,727,000	4,678,000	4,816,000	4,199,000	4,405,000	4,604,000	53,969,000
Commercial	9,050,700	11,599,700	7,683,400	10,128,600	10,131,000	14,193,000	12,396,900	15,398,800	11,608,600	11,114,200	10,702,000	9,816,500	133,823,400
Total	22,953,900	25,154,900	19,523,900	23,363,400	23,579,000	30,577,300	27,856,700	31,950,200	27,662,900	24,144,200	24,038,700	23,207,500	304,012,600

2017	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,196,200	8,937,800	7,937,600	8,761,800	9,202,000	11,024,600	10,509,200	13,078,900	11,766,300	9,404,500	9,205,900	8,749,800	117,774,600
Apartment	4,292,000	4,782,000	4,068,000	4,731,000	4,659,000	4,916,000	4,890,000	4,817,000	4,772,000	4,214,000	4,192,000	4,447,000	54,780,000
Commercial	9,925,400	11,135,600	10,186,700	9,797,900	11,163,600	16,771,000	12,525,200	16,178,100	12,020,200	11,013,600	9,471,800	9,063,500	139,252,600
Total	23,413,600	24,855,400	22,192,300	23,290,700	25,024,600	32,711,600	27,924,400	34,074,000	28,558,500	24,632,100	22,869,700	22,260,300	311,807,200



Residential - Meters

Month	2021	2020	2019	2018	2017
January	2627	2606	2,603	2,581	2,568
February	2628	2609	2,601	2,588	2,566
March	2830	2607	2,596	2,586	2,566
April	2632	2613	2,598	2,584	2,572
May	2639	2614	2,608	2,593	2,573
June	2645	2622	2,616	2,592	2,586
July	2651	2625	2,612	2,601	2,583
August	2641	2627	2,613	2,601	2,581
September	2640	2631	2,614	2,594	2,589
October	2646	2630	2,614	2,594	2,593
November	2646	2621	2,615	2,601	2,587
December	2645	2630	2,614	2,600	2,592
Average	2,656	2,620	2,609	2,593	2,580

Apartment - Meters

Month	2021	2020	2019	2018	2017
January	75	77	77	75	75
February	75	75	76	75	76
March	76	75	75	75	75
April	75	75	76	75	75
May	75	75	75	75	75
June	75	75	75	75	76
July	75	75	75	77	76
August	75	75	75	75	76
September	75	75	75	75	76
October	75	75	80	75	75
November	76	75	75	75	75
December	75	75	75	75	75
Average	75	75	76	75	75

Commercial - Meters

Month	2021	2020	2019	2018	2017
January	274	266	266	263	261
February	265	265	267	263	263
March	263	251	266	265	261
April	263	264	266	264	261
May	274	271	276	270	267
June	280	279	280	278	275
July	280	280	280	281	278
August	284	280	280	281	278
September	281	283	280	282	280
October	280	282	280	282	277
November	267	267	265	268	263
December	264	265	265	266	263
Average	273	271	273	272	269

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

	Raw Water	Tap Water Pumped	Tap Used in Processing	Plant Meter	Tap Available for Sale	Tap Billed	Difference	Loss or Other
2021								
January	24,076	23,504	-	2	23,502	21,059	2,443	10.4%
February	23,091	22,234	-	2	22,232	20,825	1,407	6.3%
March	27,111	26,213	-	2	26,211	19,540	6,671	25.5%
April	25,084	24,458	-	2	24,456	21,383	3,073	12.6%
May	35,172	34,981	-	2	34,979	25,079	9,900	28.3%
June	34,913	34,101	-	12	34,089	32,351	1,738	5.1%
July	38,372	37,801	-	46	37,755	29,012	8,743	23.2%
August	32,687	32,649	-	26	32,623	34,092	(1,469)	-4.5%
September	25,492	25,387	-	3	25,384	22,474	2,910	11.5%
October	24,236	24,987	-	1	24,986	20,983	4,003	16.0%
November	22,339	21,850	-	4	21,846	19,980	1,866	8.5%
December	23,493	24,769	-	2	24,767	19,690	5,077	20.5%
1st Quarter	74,278	71,951	-	6	71,945	61,424	10,521	14.6%
2nd Quarter	95,169	93,540	-	16	93,524	78,813	14,711	15.7%
3rd Quarter	96,551	95,837	-	75	95,762	85,578	10,184	10.6%
4th Quarter	70,068	71,606	-	7	71,599	60,653	10,946	15.3%
Total	336,066	332,934	-	104	332,830	286,468	46,362	13.9%
2020								
January	24,348	23,754	-	2	23,752	20,426	3,326	14.0%
February	21,521	21,934	-	2	21,933	19,898	2,034	9.3%
March	27,398	27,467	-	2	27,465	20,722	6,743	24.6%
April	24,038	23,152	-	2	23,150	19,794	3,356	14.5%
May	26,918	26,863	-	2	26,861	18,975	7,887	29.4%
June	29,918	28,662	-	16	28,646	28,351	295	1.0%
July	29,324	28,962	-	25	28,937	22,455	6,482	22.4%
August	27,809	27,157	-	11	27,146	26,327	819	3.0%
September	27,470	27,041	-	2	27,040	22,947	4,093	15.1%
October	27,564	26,919	-	1	26,918	22,791	4,127	15.3%
November	24,389	23,060	-	1	23,059	22,121	937	4.1%
December	25,560	25,386	-	1	25,385	21,073	4,312	17.0%
1st Quarter	73,266	73,156	-	5	73,150	61,046	12,104	16.5%
2nd Quarter	80,874	78,677	-	20	78,657	67,120	11,538	14.7%
3rd Quarter	84,604	83,160	-	38	83,123	71,730	11,393	13.7%
4th Quarter	77,512	75,365	-	4	75,361	65,985	9,376	12.4%
Total	316,256	310,358	-	67	310,291	265,881	44,410	14.3%
2019								
January	29,092	26,026	-	24	26,002	23,279	2,723	10.5%
February	25,517	23,153	-	2	23,152	23,147	5	0.0%
March	27,433	25,069	-	4	25,065	20,404	4,661	18.6%
April	25,816	23,615	-	3	23,613	21,845	1,768	7.5%
May	30,372	27,688	-	7	27,680	21,150	6,530	23.6%
June	34,547	31,091	-	15	31,076	29,563	1,513	4.9%
July	36,674	33,213	-	47	33,166	25,807	7,359	22.2%
August	32,794	29,402	-	17	29,384	29,317	67	0.2%
September	24,161	22,392	-	3	22,389	21,960	429	1.9%
October	24,705	22,408	-	2	22,406	19,553	2,853	12.7%
November	23,404	21,125	-	2	21,123	19,096	2,027	9.6%
December	23,605	21,902	-	3	21,899	18,887	3,012	13.8%
1st Quarter	82,042	74,248	-	30	74,219	66,830	7,389	10.0%
2nd Quarter	90,735	82,394	-	25	82,369	72,558	9,811	11.9%
3rd Quarter	93,629	85,007	-	67	84,939	77,084	7,855	9.2%
4th Quarter	71,714	65,435	-	7	65,428	57,536	7,892	12.1%
Total	338,120	307,084	-	129	306,955	274,008	32,947	10.7%

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

	Raw Water	Tap Water Pumped	Tap Used in Processing	Plant Meter	Tap Available for Sale	Tap Billed	Difference	Loss or Other
2018								
January	28,534	26,898	607	2	26,289	22,954	3,335	12.7%
February	25,846	26,358	2,116	1	24,241	25,155	(914)	-3.8%
March	26,877	26,369	1,468	1	24,899	19,524	5,375	21.6%
April	25,991	24,107	-	3	24,104	23,363	741	3.1%
May	33,005	29,427	-	9	29,418	23,579	5,839	19.8%
June	35,644	32,412	-	25	32,387	30,577	1,809	5.6%
July	37,862	34,060	-	54	34,005	27,858	6,148	18.1%
August	41,289	35,502	-	18	35,483	31,950	3,533	10.0%
September	31,365	27,675	-	4	27,671	27,663	8	0.0%
October	30,422	27,248	-	2	27,246	24,144	3,102	11.4%
November	28,668	25,896	-	2	25,894	24,039	1,855	7.2%
December	30,737	28,097	-	2	28,095	23,208	4,887	17.4%
1st Quarter	81,257	79,625	4,191	4	75,429	67,633	7,796	10.3%
2nd Quarter	94,640	85,946	-	37	85,909	77,519	8,389	9.8%
3rd Quarter	110,516	97,237	-	76	97,159	87,471	9,689	10.0%
4th Quarter	89,827	81,241	-	6	81,235	71,391	9,844	12.1%
Total	376,240	344,049	4,191	123	339,732	304,014	35,718	10.5%
2017								
January	29,328	27,375	1,196	1	26,178	23,414	2,764	10.6%
February	26,914	26,146	1,774	1	24,371	24,855	(484)	-2.0%
March	29,708	28,653	1,248	3	27,402	22,192	5,210	19.0%
April	26,283	25,972	1,585	2	24,385	23,291	1,094	4.5%
May	36,384	34,388	1,109	3	33,276	25,025	8,251	24.8%
June	36,572	34,884	1,768	14	33,102	32,712	390	1.2%
July	37,789	37,035	2,213	42	34,780	27,924	6,856	19.7%
August	40,820	37,102	1,154	22	35,926	34,074	1,852	5.2%
September	29,624	29,689	1,565	3	28,121	28,559	(438)	-1.6%
October	29,906	30,603	2,804	5	27,794	24,632	3,162	11.4%
November	25,375	25,444	1,661	4	23,779	22,870	909	3.8%
December	26,039	26,545	1,786	5	24,755	22,260	2,495	10.1%
1st Quarter	85,950	82,174	4,218	5	77,951	70,461	7,490	9.6%
2nd Quarter	99,239	95,244	4,462	19	90,763	81,028	9,735	10.7%
3rd Quarter	108,233	103,826	4,932	67	98,827	90,557	8,270	8.4%
4th Quarter	81,320	82,592	6,251	14	76,328	69,762	6,566	8.6%
Total	374,742	363,836	19,863	105	343,869	311,808	32,061	9.3%

Note: Data in 1000's of gallons

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

Raw Water	2021			2020			2019			2018			2017		
	Maximum	Minimum	Average												
January	1,015	424	777	1,034	391	785	1,209	469	938	1,398	467	920	1,336	605	946
February	1,077	571	825	1,036	394	742	1,216	381	911	1,227	537	923	1,227	704	961
March	1,302	561	875	1,258	374	884	1,181	484	885	1,982	451	867	1,171	613	958
April	1,078	537	836	1,075	261	801	1,209	437	861	1,241	434	866	1,157	433	876
May	1,875	465	1,192	1,291	540	922	1,662	607	1,065	1,730	504	1,137	1,679	542	1,263
June	1,848	290	1,164	1,453	301	997	1,969	577	1,152	1,838	485	1,188	1,841	283	1,219
July	1,807	507	1,238	1,469	319	946	1,794	743	1,183	1,945	452	1,221	1,585	753	1,219
August	1,609	240	1,054	1,325	523	897	1,784	397	1,058	2,011	468	1,332	1,876	824	1,317
September	1,308	404	850	1,237	500	916	1,099	394	805	1,623	514	1,045	1,432	311	987
October	1,031	395	782	1,097	525	889	1,024	395	797	1,422	424	981	1,425	551	965
November	1,123	334	745	1,059	427	813	1,025	347	780	1,175	441	956	1,133	577	846
December	1,127	394	799	1,093	572	825	1,056	423	707	1,626	361	906	1,296	528	856
Tap Water	2021			2020			2019			2018			2017		
	Maximum	Minimum	Average												
January	1,028	443	758	1,032	457	766	1,147	494	840	1,283	493	868	1,184	384	883
February	998	573	794	1,001	479	756	1,128	510	827	1,192	618	941	1,272	643	934
March	1,010	644	849	942	498	756	1,035	551	841	983	632	806	1,308	730	959
April	1,057	559	815	1,041	281	772	1,097	436	787	1,054	468	804	1,176	500	866
May	1,598	655	1,128	1,213	474	867	1,662	517	893	1,499	519	949	1,687	556	1,109
June	1,668	362	1,137	1,361	377	955	1,683	610	1,036	1,644	552	1,080	1,714	341	1,163
July	1,754	480	1,219	1,500	456	934	1,662	762	1,071	1,753	428	1,099	1,759	696	1,195
August	1,577	312	1,053	1,234	561	876	1,487	398	948	1,724	549	1,145	1,689	759	1,197
September	1,216	456	846	1,266	592	901	1,006	410	746	1,361	481	922	1,381	423	990
October	1,121	447	806	1,082	467	868	979	319	723	1,146	576	879	1,515	482	987
November	1,109	231	728	967	451	769	996	381	704	1,053	547	863	1,135	537	848
December	1,127	394	799	1,083	581	819	1,056	423	707	1,626	361	906	1,296	528	856
NTU	2021			2020			2019			2018			2017		
	Maximum	Minimum	Average												
January	0.02	0.02	0.02	0.03	0.02	0.02	0.09	0.02	0.05	0.11	0.02	0.05	0.14	0.02	0.04
February	0.04	0.02	0.02	0.03	0.01	0.02	0.18	0.02	0.07	0.07	0.02	0.04	0.17	0.02	0.08
March	0.02	0.01	0.02	0.05	0.01	0.02	0.09	0.02	0.04	0.08	0.02	0.05	0.12	0.02	0.05
April	0.02	0.01	0.01	0.03	0.02	0.02	0.07	0.02	0.03	0.10	0.03	0.06	0.20	0.04	0.07
May	0.01	0.01	0.01	0.04	0.02	0.02	0.09	0.02	0.03	0.12	0.02	0.05	0.14	0.03	0.06
June	0.15	0.01	0.06	0.05	0.02	0.02	0.16	0.01	0.05	0.15	0.02	0.06	0.21	0.04	0.09
July	0.17	0.01	0.10	0.02	0.02	0.02	0.15	0.02	0.05	0.11	0.02	0.05	0.18	0.04	0.11
August	0.05	0.01	0.01	0.02	0.02	0.02	0.09	0.01	0.03	0.11	0.02	0.04	0.16	0.02	0.07
September	0.05	0.01	0.01	0.02	0.02	0.02	0.09	0.01	0.05	0.10	0.02	0.06	0.12	0.02	0.05
October	0.09	0.01	0.01	0.02	0.02	0.02	0.08	0.02	0.05	0.07	0.02	0.03	0.20	0.02	0.07
November	0.05	0.01	0.01	0.02	0.00	0.02	0.06	0.02	0.04	0.08	0.02	0.05	0.09	0.03	0.06
December	0.02	0.01	0.01	0.02	0.02	0.02	0.05	0.02	0.02	0.11	0.02	0.06	0.12	0.02	0.05

Note: Data in 1000's of gallons

WATER FUND

REVENUES

Account Number	12/31/17 Actual	12/31/18 Actual	12/31/19 Actual	12/31/20 Actual	12/31/21 Actual
602-37-000-37110 Res. Water Sales	\$ 791,201	\$ 793,029	\$ 684,372	\$ 816,235	\$ 927,109
602-37-000-37111 Apt. Water Sales	366,927	364,115	348,592	369,045	288,407
602-37-000-37130 Com. Water Sales	1,067,710	1,042,808	880,154	749,351	952,110
602-37-000-37150 Remote Meter Fee	6,709	3,645	2,035	3,245	3,115
602-37-000-37446 Res. Meter Charge	269,913	276,203	282,535	286,953	293,795
602-37-000-37447 Apt. Meter Charge	24,085	24,825	25,276	25,531	25,951
602-37-000-37448 Com. Meter Charge	86,456	89,952	91,748	92,627	97,933
602-37-000-37454 Capital Contributions	16,000	-	-	-	-
602-37-000-37480 Interest Earnings	326	371	302	467	264
602-37-000-37490 Miscellaneous	2,517	6,060	3,094	1,919	3,853
602-37-000-37500 Transfers In	-	-	-	34,663	-
602-37-000-37492 Insurance Loss Proceeds	-	-	-	-	4,368
	<u>\$ 2,631,844</u>	<u>\$ 2,601,008</u>	<u>\$ 2,318,108</u>	<u>\$ 2,380,036</u>	<u>\$ 2,596,905</u>

WATER FUND

Expenses OBJECT CODES	12/31/17 Actual	12/31/18 Actual	12/31/19 Actual	12/31/20 Actual	12/31/21 Actual
41010 Salaries - Reg.	\$ 460,247	\$ 501,491	\$ 532,221	\$ 528,174	\$ 525,270
41020 Salaries - O.T.	9,722	11,067	12,341	10,003	10,513
41070 Vacations, etc.	70,428	64,163	58,702	47,811	56,128
41210 PERA	39,239	41,535	44,243	41,828	43,305
41220 FICA	41,186	43,729	43,557	41,206	42,417
41300 Insurance	78,498	102,748	108,711	96,387	100,563
41510 Workers Comp	21,550	14,540	17,306	16,088	16,864
42110 General Supplies	606	789	594	9,264	417
42120 Fuel & Lubes	5,094	3,944	7,413	3,398	8,287
42160 Chemicals	203,344	237,176	220,180	202,666	236,325
42170 Lab Supplies	11,370	10,786	12,951	14,159	14,091
42180 Uniforms	2,002	2,493	1,331	1,828	2,404
42270 Parts & Supplies	17,087	32,164	24,753	27,362	13,424
42400 Small Tools	3,797	646	4,714	4,584	5,304
43030 Engineering	16,976	9,839	6,850	7,438	9,553
43190 Other Professional	349	-	-	-	-
43310 Travel & School	9,258	10,565	10,968	2,615	5,242
43810 Utilities	125,880	126,665	120,809	111,284	117,770
43830 Utilities - Gas	18,492	20,240	20,721	16,386	17,304
44040 Contracted Services	69,329	71,312	87,344	499,436	96,275
44050 Cleaning Services	7,392	7,339	7,861	7,908	8,019
44200 Depreciation	653,496	675,648	698,915	684,802	604,509
44300 Miscellaneous	7,779	6,546	2,188	8,764	470
44330 Dues & Subscript.	7,877	4,934	5,017	4,997	5,076
44410 Permits & Fees	5,358	641	8,128	2,577	7,797
49900 Pension Expense	42,021	(13,108)	7,469	(25,751)	(48,786)
49990 Reimbursed	329,319	309,728	304,113	338,556	332,113
	<u>\$ 2,257,696</u>	<u>\$ 2,297,620</u>	<u>\$ 2,369,400</u>	<u>\$ 2,703,770</u>	<u>\$ 2,230,654</u>

Details of Revenues, Expenses and Object Codes
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

Account Number		12/31/17	12/31/18	12/31/19	12/31/20	12/31/21
EXPENSES		Actual	Actual	Actual	Actual	Actual
Raw Water Pumping						
602-49-400-41010	Salaries - Reg.	\$ 1,105	\$ 863	\$ 832	\$ 1,057	\$ 436
602-49-400-41020	Salaries - O.T.	173	51	225	227	-
602-49-400-41210	PERA	96	69	79	96	33
602-49-400-41220	FICA	94	67	80	98	33
602-49-400-44040	Contracted Services	5,035	2,300	4,420	9,970	9,677
602-49-400-44300	Miscellaneous	-	24	-	-	-
602-49-400-44200	Depreciation	-	-	-	1,276	1,687
	Total	6,503	3,374	5,636	12,724	11,866
Treatment - Plant						
602-49-420-41010	Salaries - Reg.	205,263	221,177	198,152	219,580	207,042
602-49-420-41020	Salaries - O.T.	8,571	6,770	8,907	8,428	9,054
602-49-420-41210	PERA	15,316	15,102	15,136	16,002	15,797
602-49-420-41220	FICA	15,742	16,711	14,618	15,773	15,331
602-49-420-41300	Insurance	53,645	69,450	73,478	57,663	54,478
602-49-420-42110	General Supplies	606	789	594	859	417
602-49-420-42120	Fuels & Lubes	2,317	1,149	4,265	688	4,173
602-49-420-42160	Chemicals	203,344	237,176	220,180	202,666	236,325
602-49-420-42170	Lab Supplies	11,370	10,786	12,951	14,159	14,091
602-49-420-42270	Parts & Supplies	149	204	149	1,479	70
602-49-420-43310	Travel & School	4,587	6,641	4,759	2,446	2,484
602-49-420-43810	Utility Charges	103,376	96,246	95,173	86,530	91,857
602-49-420-43830	Utility Charges - Gas	18,492	20,240	20,721	16,386	17,304
602-49-420-44040	Contracted Services	5,545	5,555	9,237	6,807	23,410
602-49-420-44050	Cleaning Services	7,392	7,339	7,861	7,908	8,019
602-49-420-44200	Depreciation	240,241	253,803	273,312	268,521	185,527
602-49-420-44300	Miscellaneous	1,859	1,785	376	1,134	188
	Total	897,815	970,923	959,869	927,029	885,567
Treatment - M & E						
602-49-421-41010	Salaries - Reg.	58,300	87,221	100,455	86,042	105,246
602-49-421-41020	Salaries - O.T.	616	581	1,287	149	499
602-49-421-41210	PERA	4,391	5,994	7,631	6,464	7,931
602-49-421-41220	FICA	4,347	6,576	7,618	6,436	7,924
602-49-421-42270	Parts & Supplies	2,546	9,352	5,525	7,644	5,183
602-49-421-42400	Small Tools & Equip.	3,797	646	4,714	4,179	2,450
602-49-421-44040	Contracted Services	29,181	27,153	25,675	27,235	30,138
	Total	103,178	137,523	152,905	138,149	159,371
Treatment - B & G						
602-49-422-41010	Salaries - Reg.	5,190	19,456	29,396	7,854	9,128
602-49-422-41210	PERA	389	1,355	2,205	589	685
602-49-422-41220	FICA	383	1,467	2,211	583	669
602-49-422-42270	Parts & Supplies	3,191	1,794	2,359	2,442	1,498
602-49-422-42400	Small Tools & Equip.	-	-	-	405	2,854
602-49-422-44040	Contracted Services	12,364	16,077	9,624	18,884	14,561
	Total	21,517	40,149	45,795	30,757	29,395
Distribution - Pumping						
602-49-430-41010	Salaries - Reg.	595	579	837	187	684
602-49-430-41210	PERA	45	33	63	14	51
602-49-430-41220	FICA	46	43	63	14	50
602-49-430-42270	Parts & Supplies	-	862	1,353	463	24
602-49-430-43810	Electric Utilities	19,128	26,056	21,221	20,417	21,323
602-49-430-44040	Contracted Services	326	-	124	72	500
	Total	20,140	27,573	23,661	21,167	22,632

Details of Revenues, Expenses and Object Codes
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

Account Number		12/31/17	12/31/18	12/31/19	12/31/20	12/31/21
EXPENSES		Actual	Actual	Actual	Actual	Actual
Distribution - Lines						
602-49-433-41010	Salaries - Reg.	57,015	56,196	56,761	61,373	67,424
602-49-433-41020	Salaries - O.T.	223	2,663	1,386	613	730
602-49-433-41210	PERA	4,293	4,414	4,355	4,607	5,112
602-49-433-41220	FICA	4,223	4,316	4,261	4,525	4,953
602-49-433-42270	Parts & Supplies	841	2,473	873	1,371	1,860
602-49-433-44040	Contracted Services	-	5,855	3,500	8,405	12,574
602-49-433-44300	Miscellaneous	354	30	124	165	161
	Total	66,949	75,947	71,260	81,059	92,814
Distribution - Storage						
602-49-436-41010	Salaries - Reg.	3,120	4,576	4,408	2,244	1,121
602-49-436-41020	Salaries - O.T.	139	655	52	251	-
602-49-436-41210	PERA	257	377	335	187	84
602-49-436-41220	FICA	256	393	335	186	85
602-49-436-42270	Parts & Supplies	1,414	2,799	608	1,258	1,640
602-49-436-43810	Utilities	3,376	4,363	4,415	4,337	4,590
602-49-436-44040	Contracted Services	16,201	12,859	34,321	425,838	850
	Total	24,763	26,022	44,474	434,301	8,370
Distribution - Meters						
602-49-449-41010	Salaries - Reg.	15,269	15,722	11,492	7,524	10,036
602-49-449-41210	PERA	1,145	1,176	862	564	753
602-49-449-41220	FICA	1,127	1,151	842	549	692
602-49-449-42270	Parts & Supplies	8,535	12,493	10,474	7,349	2,420
602-49-449-44040	Contracted Services	-	50	-	-	3,900
	Total	26,076	30,592	23,670	15,986	17,801
Distribution - Hydrants						
602-49-450-41010	Salaries - Reg.	12,256	16,148	19,872	7,693	6,204
602-49-450-41210	PERA	794	1,121	1,409	577	465
602-49-450-41220	FICA	908	1,184	1,457	561	444
602-49-450-42270	Parts & Supplies	150	761	1,042	4,487	387
	Total	14,108	19,214	23,780	13,318	7,500
Distribution - Vehicles						
602-49-453-41010	Salaries - Reg.	3,079	1,970	1,038	1,505	1,005
602-49-453-41210	PERA	233	148	65	113	75
602-49-453-41220	FICA	230	149	77	112	71
602-49-453-42120	Fuels & Lubes	2,777	2,795	3,148	2,710	4,114
602-49-453-44040	Contracted Services	617	1,463	443	1,572	665
602-49-453-44300	Miscellaneous	-	32	-	39	-
	Total	6,936	6,557	4,771	6,051	5,930
Distribution - DSC						
602-49-458-44200	Depreciation	27,463	28,658	27,625	16,386	13,508
602-49-458-49990	Reimbursed to 601-49576	22,442	23,671	12,616	22,057	15,098
	Total	49,905	52,329	40,241	38,443	28,606

**Details of Revenues, Expenses and Object Codes
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

Account Number		12/31/17	12/31/18	12/31/19	12/31/20	12/31/21
EXPENSES		Actual	Actual	Actual	Actual	Actual
Distribution - Other						
602-49-459-41010	Salaries - Reg.	2,762	600	2,247	2,504	687
602-49-459-41210	PERA	207	45	135	4	-
602-49-459-41220	FICA	207	44	128	(24)	-
602-49-459-41300	Insurance	23,504	32,948	34,404	34,155	37,550
602-49-459-42180	Uniforms	1,379	266	268	559	622
602-49-459-42270	Parts & Supplies	261	1,426	2,370	869	342
602-49-459-43310	Travel & School	2,445	1,931	2,212	-	1,515
602-49-459-44040	Contracted Services	60	-	-	-	-
602-49-459-44200	Depreciation	384,187	392,190	397,978	398,619	403,787
602-49-459-44300	Miscellaneous	135	110	50	113	55
	Total	415,147	429,560	439,792	436,799	444,558
Operations - Supervision						
602-49-466-41010	Salaries - Reg.	109,384	85,264	93,154	101,107	103,490
602-49-466-41210	PERA	6,675	6,209	6,748	7,303	7,600
602-49-466-41220	FICA	7,672	6,184	6,747	7,301	7,576
602-49-466-41300	Insurance	1,349	350	443	4,407	9,223
602-49-466-42180	Uniforms	-	-	150	-	175
602-49-466-43310	Travel & School	1,726	1,917	3,377	97	1,243
	Total	126,806	99,924	110,619	120,215	129,307
General - Unallocated						
602-49-467-41010	Salaries - Reg.	(13,091)	(8,281)	13,577	11,279	12,767
602-49-467-41020	Salaries - O.T.	-	347	484	167	230
602-49-467-41070	Holiday, Vacation, etc.	70,428	64,163	58,702	47,811	56,128
602-49-467-41210	PERA	5,398	5,492	5,220	3,929	4,719
602-49-467-41220	FICA	5,951	5,444	5,120	3,828	4,589
602-49-467-41300	Insurance Contributions	-	-	386	162	(688)
602-49-467-41510	Workers Comp	21,550	14,540	17,306	16,088	16,864
602-49-467-42180	Uniforms	623	2,227	913	1,269	1,607
602-49-467-43030	Engineering	16,976	9,839	6,850	7,438	9,553
602-49-467-43190	Other Professional Services	349	-	-	-	-
602-49-467-43310	Travel & School	500	76	620	72	-
602-49-467-44300	Miscellaneous	5,431	4,565	1,638	2,091	66
602-49-467-44330	Dues & Subscriptions	7,877	4,934	5,017	4,997	5,076
602-49-467-44410	Permits & Fees	5,358	641	8,128	2,577	7,797
602-49-467-49900	Pension Expense	-	(13,108)	7,469	(25,751)	(48,786)
602-00-000-49900	Pension Expense	42,021	-	-	-	-
	Total	169,371	90,879	131,430	75,957	69,922
COVID Expenses						
602-49-500-41010	Salaries - Reg.	-	-	-	18,225	-
602-49-500-41020	Salaries - O.T.	-	-	-	168	-
602-49-500-41210	PERA	-	-	-	1,379	-
602-49-500-41220	FICA	-	-	-	1,264	-
602-49-500-42000	General Supplies	-	-	-	8,405	-
602-49-500-44040	Contracted Services	-	-	-	653	-
602-49-500-44300	Miscellaneous	-	-	-	5,222	-
	Total	-	-	-	35,316	-
Meter Rdrs Reimbursed						
602-49-610-49990	Reimbursed to 601	6,315	9,369	10,712	3,554	2,091
	Total	6,315	9,369	10,712	3,554	2,091
G. & A. - Reimbursed						
602-49-620-44200	Depreciation	1,605	997	-	-	-
602-49-620-49990	Reimbursed to 601	300,562	276,688	280,785	312,945	314,924
	Total	302,167	277,685	280,785	312,945	314,924
	Total Expenses	\$ 2,257,696	\$ 2,297,620	\$ 2,369,400	\$ 2,703,770	\$ 2,230,654

Electric Fund

Statements of Net Position

Statements of Revenues, Expenses and Changes in Net Position

Statements of Cash Flows

Statistics

Details of Revenues, Expenses, and Object Codes

**Statements of Net Position – Electric Fund
As of December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	2021	2020	2019	2018	2017
ASSETS					
CURRENT ASSETS					
Cash and Cash Equivalents	\$ 3,439,956	\$ 3,746,089	\$ 4,864,875	\$ 3,459,400	\$ 1,751,331
Investments	14,076,266	12,183,140	10,222,130	9,693,847	9,654,831
Restricted Cash and Cash Equivalents:					
Cash in Customer Deposits	143,600	129,900	135,150	136,800	136,150
Accounts Receivable	2,351,759	2,721,558	2,696,416	2,403,407	3,058,431
Allowance for Doubtful Accounts	(48,000)	(48,000)	(48,000)	(48,000)	(48,000)
Interest Receivable	24,418	22,958	33,740	36,169	31,362
Materials & Supplies	1,017,110	1,128,577	1,213,461	942,439	777,683
Prepaid Expenses	7,667	10,071	10,499	9,644	7,143
Due from Other Governmental Units	5,605	4,988	5,624	6,977	6,724
Interfund Receivable	322,285	421,078	817,125	1,972,899	2,610,095
Due from Other Funds	112,856	125,285	155,234	133,451	141,264
Total Current Assets	<u>21,453,522</u>	<u>20,445,644</u>	<u>20,106,254</u>	<u>18,747,033</u>	<u>18,127,014</u>
NONCURRENT ASSETS					
Capital Assets:					
Land	322,818	322,818	322,818	305,394	305,394
Buildings, Structures, Etc.	10,142,396	10,133,531	9,231,061	9,231,061	9,231,061
Distribution Systems	21,716,345	21,496,536	20,597,377	20,208,836	19,823,791
Meters	1,263,819	1,259,318	1,259,318	1,250,066	1,247,423
Machinery and Equipment	1,206,189	1,206,189	1,189,603	1,174,473	1,166,580
Automotive Equipment	820,138	820,138	820,138	788,238	788,238
Office Equipment	543,288	534,209	579,866	579,866	579,866
Construction in Progress	1,353,745	1,058,666	1,141,054	766,435	125,992
Total Capital Assets	37,368,738	36,831,405	35,141,235	34,304,369	33,268,345
Less Accumulated Depreciation	(23,274,349)	(22,279,362)	(21,372,700)	(20,390,357)	(19,318,226)
Total Capital Assets (Net)	14,094,389	14,552,043	13,768,535	13,914,012	13,950,119
Customer Acquisition Costs	268,106	268,106	268,106	268,106	268,106
Total Noncurrent Assets	<u>14,362,495</u>	<u>14,820,149</u>	<u>14,036,641</u>	<u>14,182,118</u>	<u>14,218,225</u>
TOTAL ASSETS	<u>35,816,017</u>	<u>35,265,793</u>	<u>34,142,895</u>	<u>32,929,151</u>	<u>32,345,239</u>
DEFERRED OUTFLOWS OF RESOURCES					
Cost Sharing Defined Benefit - PERA	628,869	136,731	101,447	219,295	328,408
Other Postemployment Benefits	10,719	8,051	7,525	9,481	-
TOTAL DEFERRED OUTFLOWS OF RESOURCES	<u>639,588</u>	<u>144,782</u>	<u>108,972</u>	<u>228,776</u>	<u>328,408</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	1,348,324	862,924	1,121,322	1,144,817	1,215,817
Retainage Payable	-	22,120	7,159	4,297	-
Accrued Payroll	37,590	32,455	87,003	75,624	72,788
Accrued Vacation	93,264	106,091	85,283	86,892	85,365
Compensated Absences Payable-Current	32,000	32,000	32,000	32,000	32,000
Due to Other Funds	1,088,787	1,162,159	990,769	1,007,461	991,720
Due to Other Government Units	54,860	48,177	51,772	57,182	49,916
Customer Deposits	143,600	129,900	135,150	136,800	136,150
Total Current Liabilities	<u>2,798,425</u>	<u>2,395,826</u>	<u>2,510,458</u>	<u>2,545,073</u>	<u>2,583,756</u>
NONCURRENT LIABILITIES					
Compensated Absences Payable-Net	304,043	293,503	268,227	256,639	302,526
Net Pension Liability	877,705	1,256,408	1,105,479	1,133,317	1,323,817
Other Postemployment Benefit Liability	105,310	101,163	97,321	119,484	-
Total Noncurrent Liabilities	<u>1,287,058</u>	<u>1,651,074</u>	<u>1,471,027</u>	<u>1,509,440</u>	<u>1,626,343</u>
TOTAL LIABILITIES	<u>4,085,483</u>	<u>4,046,900</u>	<u>3,981,485</u>	<u>4,054,513</u>	<u>4,210,099</u>
DEFERRED INFLOWS OF RESOURCES					
Cost Sharing Defined Benefit - PERA	829,899	75,395	252,445	324,644	251,621
Other Postemployment Benefits	15,089	18,014	21,015	-	-
TOTAL DEFERRED INFLOWS OF RESOURCES	<u>844,988</u>	<u>93,409</u>	<u>273,460</u>	<u>324,644</u>	<u>251,621</u>
NET POSITION					
Net Investment in Capital Assets	14,094,389	14,552,043	13,768,535	13,914,012	13,950,119
Unrestricted	17,430,745	16,718,223	16,228,387	14,864,758	14,261,808
TOTAL NET POSITION	<u>\$ 31,525,134</u>	<u>\$ 31,270,266</u>	<u>\$ 29,996,922</u>	<u>\$ 28,778,770</u>	<u>\$ 28,211,927</u>

**Statements of Revenues, Expenses and
Changes in Net Position – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

	2021	2020	2019	2018	2017
OPERATING REVENUES					
Electric Sales	\$ 14,112,672	\$ 12,603,617	\$ 14,519,100	\$ 14,866,529	\$ 14,099,760
Penalty Charges	39,662	25,237	120,831	107,298	104,574
Other Income	61,421	52,520	49,075	51,049	50,913
Total	<u>14,213,755</u>	<u>12,681,374</u>	<u>14,689,006</u>	<u>15,024,876</u>	<u>14,255,247</u>
OPERATING EXPENSES					
Cost of Sales and Services	10,437,106	8,877,432	10,614,873	11,142,599	10,903,182
Administration	592,610	707,767	703,497	614,884	776,863
Depreciation	994,988	966,771	982,343	1,072,132	1,049,774
Taxes and Tax Equivalents	1,270,602	1,182,212	1,386,037	1,388,081	1,304,715
Total	<u>13,295,306</u>	<u>11,734,182</u>	<u>13,686,750</u>	<u>14,217,696</u>	<u>14,034,534</u>
OPERATING INCOME	<u>918,449</u>	<u>947,192</u>	<u>1,002,256</u>	<u>807,180</u>	<u>220,713</u>
NONOPERATING REVENUES (EXPENSES)					
Investment Income	(174,276)	443,441	568,268	154,786	169,868
Insurance Proceeds	1,216	105,027	-	-	-
Total	<u>(173,060)</u>	<u>548,468</u>	<u>568,268</u>	<u>154,786</u>	<u>169,868</u>
INCOME BEFORE CONTRIBUTIONS AND TRANSFERS	745,389	1,495,660	1,570,524	961,966	390,581
CAPITAL CONTRIBUTIONS	-	-	-	1,500	83,716
TRANSFERS IN	-	86,876	-	-	-
TRANSFERS OUT	<u>(490,521)</u>	<u>(309,192)</u>	<u>(352,372)</u>	<u>(289,377)</u>	<u>(250,000)</u>
CHANGE IN NET POSITION	<u>254,868</u>	<u>1,273,344</u>	<u>1,218,152</u>	<u>674,089</u>	<u>224,297</u>
NET POSITION - JANUARY 1	31,270,266	29,996,922	28,778,770	28,211,927	27,987,630
ADJUSTMENT FOR GASB 75	-	-	-	(107,246)	-
NET POSITION - JANUARY 1, AS RESTATED	<u>31,270,266</u>	<u>29,996,922</u>	<u>28,778,770</u>	<u>28,104,681</u>	<u>27,987,630</u>
NET POSITION - DECEMBER 31	<u>\$ 31,525,134</u>	<u>\$ 31,270,266</u>	<u>\$ 29,996,922</u>	<u>\$ 28,778,770</u>	<u>\$ 28,211,927</u>

Statements of Cash Flows – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

	2021	2020	2019	2018	2017
Cash flows from operating activities:					
Cash received from customers and users	\$ 13,740,432	\$ 11,893,535	\$ 13,552,475	\$ 14,902,109	\$ 13,090,384
Cash received from interfund activities	794,784	705,563	794,150	727,139	476,227
Cash paid to suppliers for goods and services	(8,678,424)	(7,888,160)	(9,708,390)	(9,929,600)	(9,643,069)
Cash paid for interfund activities	(71,686)	(70,001)	(77,281)	(264,949)	(75,449)
Cash paid to employees	(1,983,201)	(1,873,273)	(1,793,504)	(1,841,057)	(1,936,109)
Cash paid for taxes and tax equivalents	(1,270,602)	(1,182,212)	(1,386,037)	(1,388,081)	(1,304,715)
Other operating revenues	61,421	52,520	49,075	51,049	50,913
Net cash provided by operating activities	<u>2,592,724</u>	<u>1,637,972</u>	<u>1,430,488</u>	<u>2,256,610</u>	<u>658,182</u>
Cash flows from noncapital financing activities:					
Interfund receivable	111,222	425,996	1,133,991	645,009	96,723
Interfund payable	(73,372)	171,390	(16,692)	15,741	6,262
Insurance proceeds	1,216	105,027	-	-	-
Operating transfers from other funds	-	86,876	-	-	-
Operating transfers to other funds	(490,521)	(309,192)	(352,372)	(289,377)	(250,000)
Net cash provided (used) by noncapital financing activities	<u>(451,455)</u>	<u>480,097</u>	<u>764,927</u>	<u>371,373</u>	<u>(147,015)</u>
Cash flows from capital and related financing activities:					
Acquisition of capital assets	(364,837)	(1,735,316)	(834,004)	(1,030,227)	(737,437)
Payments on construction accounts payable	-	-	-	-	(7,360)
Net cash used by capital and related financing activities	<u>(364,837)</u>	<u>(1,735,316)</u>	<u>(834,004)</u>	<u>(1,030,227)</u>	<u>(744,797)</u>
Cash flows from investing activities:					
Interest received on investments	31,135	454,221	570,697	149,979	159,779
Proceeds from sales and maturities of investments	-	881,699	-	881,699	578,000
Purchase of investments	(2,100,000)	(2,842,709)	(528,283)	(920,715)	(2,071,421)
Net cash provided (used) by investing activities	<u>(2,068,865)</u>	<u>(1,506,789)</u>	<u>42,414</u>	<u>110,963</u>	<u>(1,333,642)</u>
Net increase (decrease) in cash and cash equivalents	(292,433)	(1,124,036)	1,403,825	1,708,719	(1,567,272)
Cash and cash equivalents - January 1	<u>3,875,989</u>	<u>5,000,025</u>	<u>3,596,200</u>	<u>1,887,481</u>	<u>3,454,753</u>
Cash and cash equivalents - December 31	<u>\$ 3,583,556</u>	<u>\$ 3,875,989</u>	<u>\$ 5,000,025</u>	<u>\$ 3,596,200</u>	<u>\$ 1,887,481</u>
Reconciliation of operating income to net cash provided (used) by operating activities:					
Operating income	\$ 918,449	\$ 947,192	\$ 1,002,256	\$ 807,180	\$ 220,713
Adjustments to reconcile net income to net cash provided (used) by operating activities:					
Depreciation	994,988	966,771	982,343	1,072,132	1,049,774
Changes in assets and liabilities:					
Accounts receivable	369,799	(25,142)	(293,009)	655,024	(630,399)
Materials & supplies	111,467	84,884	(271,022)	(164,756)	15,110
Prepaid items	2,404	428	(855)	(2,501)	191
Due from other government units	(617)	636	1,353	(253)	(6,724)
Deferred pension outflows	(492,138)	(35,284)	117,848	109,113	353,124
Deferred OPEB outflows	(2,668)	(526)	1,956	171	-
Accounts payable	290,786	(258,398)	(23,495)	(71,001)	(77,212)
Accrued payroll	5,135	(54,548)	11,379	2,836	(297)
Accrued vacation	(12,827)	20,808	(1,609)	1,527	(9,986)
Accrued compensated absences	10,540	25,276	11,588	(45,887)	(13,489)
Due to other government units	6,683	(3,595)	(5,410)	7,266	(2,120)
Net pension liability	(378,703)	150,929	(27,838)	(190,500)	(307,914)
Total other postemployment benefit liability	4,147	3,842	(22,163)	2,586	-
Deferred pension inflows	754,504	(177,050)	(72,199)	73,023	68,011
Deferred OPEB inflows	(2,925)	(3,001)	21,015	-	-
Customer deposits	13,700	(5,250)	(1,650)	650	(600)
Net cash provided by operating activities	<u>\$ 2,592,724</u>	<u>\$ 1,637,972</u>	<u>\$ 1,430,488</u>	<u>\$ 2,256,610</u>	<u>\$ 658,182</u>
Schedule of noncash investing, capital and financing activities:					
Acquisition of capital assets through capital contributions	\$ -	\$ -	\$ -	\$ 1,500	\$ 83,716
Acquisition of capital assets through accounts payable	194,614	-	-	-	-
Cash and cash equivalents are shown on the statement of net position under the following captions:					
Cash and cash equivalents	\$ 3,439,956	\$ 3,746,089	\$ 4,864,875	\$ 3,459,400	\$ 1,751,331
Restricted assets	143,600	129,900	135,150	136,800	136,150
Cash and cash equivalents - December 31	<u>\$ 3,583,556</u>	<u>\$ 3,875,989</u>	<u>\$ 5,000,025</u>	<u>\$ 3,596,200</u>	<u>\$ 1,887,481</u>

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

	2021			2020			2019			2018			2017		
	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH
Electric Division Sales															
Residential	35,908,034	\$ 3,779,918	\$0.1053	35,624,193	\$ 3,556,246	\$0.0998	35,040,147	\$ 3,494,567	\$0.0997	35,238,237	\$ 3,531,325	\$0.1002	33,194,336	\$ 3,322,833	\$0.1001
Commercial	29,642,664	2,440,095	\$0.0823	27,633,314	2,139,342	\$0.0774	31,594,632	2,519,731	\$0.0798	31,630,063	2,524,661	\$0.0798	30,720,283	2,430,723	\$0.0791
Large Commercial	6,998,786	430,395	\$0.0615	7,774,945	418,882	\$0.0539	7,989,779	446,561	\$0.0559	10,127,757	578,048	\$0.0571	10,086,247	580,681	\$0.0576
Off Peak Heating	242,535	54,889	\$0.2263	250,528	51,745	\$0.2065	1,021,213	69,736	\$0.0683	942,896	64,679	\$0.0686	833,709	56,041	\$0.0672
City Electric	7,631,479	766,987	\$0.1005	7,545,708	717,450	\$0.0951	7,819,948	759,608	\$0.0971	7,332,738	703,292	\$0.0959	7,142,003	658,059	\$0.0921
All Electric	2,525,663	247,900	\$0.0982	2,655,412	247,168	\$0.0931	2,861,847	273,670	\$0.0956	2,967,129	283,824	\$0.0957	2,800,492	264,072	\$0.0943
Governmental	776,329	17,001	\$0.0219	790,806	16,416	\$0.0208	349,319	23,815	\$0.0682	221,225	15,150	\$0.0685	271,354	18,327	\$0.0675
Industrial	66,167,798	5,134,415	\$0.0776	57,895,364	4,254,116	\$0.0735	72,840,463	5,077,975	\$0.0697	74,346,324	5,320,272	\$0.0716	70,590,493	5,049,276	\$0.0715
Industrial Standby	-	-	\$0.0000	-	-	\$0.0000	2,746,003	661,235	\$0.2408	2,459,902	589,694	\$0.2397	1,943,978	469,550	\$0.2415
KVAR		51,380			45,368			59,868			60,816			61,402	
Night Watch		6,084			6,231			7,926			8,531			8,400	
LCE Facility Charge		45,000			45,025			41,890			76,680			76,680	
Industrial Facility Charge		618,000			594,000			570,000			570,000			570,000	
Industrial Excess		(5,879)			(10,945)			(4,611)			2,280			346	
Customer Charge - Residential		369,791			367,399			366,224			364,094			360,515	
Commercial		55,387			55,681			55,983			57,695			57,803	
Large Commercial		27,000			27,015			24,780			45,360			45,360	
Industrial		101,400			99,600			97,800			97,800			97,800	
City		10,796			10,737			10,727			10,737			10,689	
Green Power		3,599			3,497			3,016			2,890			2,880	
Air Conditioner Credit		(6,499)			(6,523)			(6,465)			(6,388)			(6,403)	
Load Control Credit		(34,987)			(34,833)			(34,936)			(34,911)			(35,274)	
	149,893,288	14,112,672	\$0.0942	140,170,270	12,603,617	\$0.0899	162,263,351	14,519,100	\$0.0895	165,266,271	14,866,529	\$0.0900	157,582,895	14,099,760	\$0.0895

Other Operating Revenue															
Reconnections	\$	4,840		\$	1,560		\$	5,870		\$	5,880		\$	5,690	
Temporary Services		480			540			240			660			720	
Underground		2,838			3,633			3,624			2,858			4,740	
Repairs		19,385			1,477			5,407			8,985			13,194	
Penalties		39,662			25,237			120,831			107,298			104,574	
Uncollectible Accounts		(8,929)			(15,958)			(46,142)			(11,760)			(24,447)	
Miscellaneous		42,807			61,268			80,076			44,426			51,016	
		<u>101,083</u>			<u>77,757</u>			<u>169,906</u>			<u>158,347</u>			<u>155,487</u>	
Total Operating Revenue		\$ 14,213,755			\$ 12,681,374			\$ 14,689,006			\$ 15,024,876			\$ 14,255,247	

	2021		2020		2019		2018		2017	
	Amount	Percent								
Percent of Operating Revenues										
Operating Revenues	\$ 14,213,755	100.0%	\$ 12,681,374	100.0%	\$ 14,689,006	100.0%	\$ 15,024,876	100.0%	\$ 14,255,247	100.0%
Power Cost	8,467,939	59.6%	7,049,542	55.6%	8,844,974	60.2%	9,296,422	61.9%	8,832,638	58.8%
Power Cost Margin	5,745,816	40.4%	5,631,832	44.4%	5,844,032	39.8%	5,728,454	38.1%	5,422,609	36.1%
Distribution	2,557,546	18.0%	2,528,547	19.9%	2,451,973	16.7%	2,442,321	16.3%	2,834,777	18.9%
Gross Margin	3,188,270	22.4%	3,103,285	24.5%	3,392,059	23.1%	3,286,133	21.9%	2,587,832	17.2%
Meter Reading	4,231	0.0%	7,110	0.1%	21,423	0.0%	18,740	0.1%	12,631	0.1%
General and Administrative	994,988	7.0%	966,771	7.6%	982,343	6.7%	1,072,132	7.1%	1,049,774	7.0%
Taxes and Tax Equivalents	1,270,602	8.9%	1,182,212	9.3%	1,386,037	9.4%	1,388,081	9.2%	1,304,714	8.7%
Operating Income	\$ 918,449	6.5%	\$ 947,192	7.5%	\$ 1,002,256	6.8%	\$ 807,180	5.4%	\$ 220,713	1.7%

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

Selected Financial Data	2021	2020	2019	2018	2017
Utility operating revenues	\$ 14,213,755	\$ 12,681,374	\$ 14,689,006	\$ 15,024,876	\$ 14,255,247
Utility operating expenses	13,295,306	11,734,182	13,686,750	14,217,696	14,034,534
Operating income	918,449	947,192	1,002,256	807,180	220,713
Net income (loss)	254,868	1,273,344	1,218,152	674,089	224,297
Total assets	35,816,017	35,265,793	34,142,895	32,929,151	32,345,239
Total liabilities	4,085,483	4,046,900	3,981,485	4,054,513	4,210,099
Capital expenditures	364,837	1,030,227	869,187	880,132	650,714
Depreciation	994,988	966,771	982,343	1,072,132	1,049,774
Taxes and tax equivalents	1,270,602	1,182,212	1,386,037	1,388,081	1,304,715
Operating transfers out	490,521	309,192	352,372	289,377	250,000
Cash flow from operations	2,592,724	1,637,972	1,430,488	2,256,610	658,182

Selected Financial Statistics	2021	2020	2019	2018	2017
Avg. utility plant investment per \$ of revenue	\$ 2.53	\$ 2.83	\$ 2.31	\$ 2.20	\$ 2.28
Accum. deprec. as a % of depreciable plant	65.21%	62.85%	61.36%	61.35%	56.96%
Deprec. expense as a % of depreciable plant	2.79%	2.73%	2.92%	3.23%	4.34%
Return on equity	2.91%	-2.87%	1.57%	2.33%	0.80%
Return on assets	2.56%	-2.63%	1.26%	2.04%	0.69%

Miscellaneous Statistics	2021	2020	2019	2018	2017
Maximum Demand in MW	30.99	30.38	34.07	34.30	36.11
Date of Maximum Demand	12/28/2021	12/23/2020	1/1/2019	12/31/2018	12/6/2017
KWH purchased from WAPA	73,304,000	73,304,000	73,051,000	73,051,000	73,051,000
WAPA percentage of total power purchases	46.7%	49.7%	44.0%	42.8%	44.3%
KWH purchased from MMPA	83,608,191	74,102,612	93,142,569	97,451,530	91,855,564
MMPA percentage of total power purchases	53.3%	50.3%	56.0%	57.2%	55.7%
KWH Line loss or billing differential	(7,018,903)	(7,236,342)	(3,930,218)	(5,236,259)	(7,323,669)
Line loss or billing differential percent	-4.47%	-4.91%	-2.36%	-3.07%	-4.44%
Average number of customers with discount	477	475	476	476	476
Average number of residential meters	3896	3869	3867	3837	3810
Average number of commercial meters	548	547	551	565	567
Average number of large commercial meters	5	5	6	9	9
Average number of industrial meters	1	1	1	1	1

Management Efficiency	2021	2020	2019	2018	2017
Benefit employees	27	27	26	27	28
Electric employee allocation	13	13	12	12	13
Operating income (loss) per employee	70,650	(64,790)	38,699	63,458	16,978
Revenue per employee	1,093,366	971,628	1,225,826	1,253,236	1,096,557
Accounts receivable turnover	6.1	(262.2)	6.2	9.1	4.7
Asset turnover	0.4	0.4	0.4	0.5	0.4

Selected Owners Data	2021	2020	2019	2018	2017
Population	9,176	8,893	8,875	8,876	8,843
One employee per number of owners	706	684	740	740	680
Operating revenue per owner	\$ 1,549	\$ 1,420	\$ 1,657	\$ 1,694	\$ 1,608
Operating expenses per owner	1,449	1,515	1,605	1,609	1,467
Operating income (loss) per owner	100	(1,231)	628	1,030	1,833
Net income (loss) per owner	28	(425)	438	370	726
Net assets per owner	3,903	3,598	4,160	3,439	1,930
Liabilities per owner	445	36	459	424	426
Capital expenditures per owner	40	190	94	117	83
Taxes and tax equivalents per owner	138	133	156	156	148

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

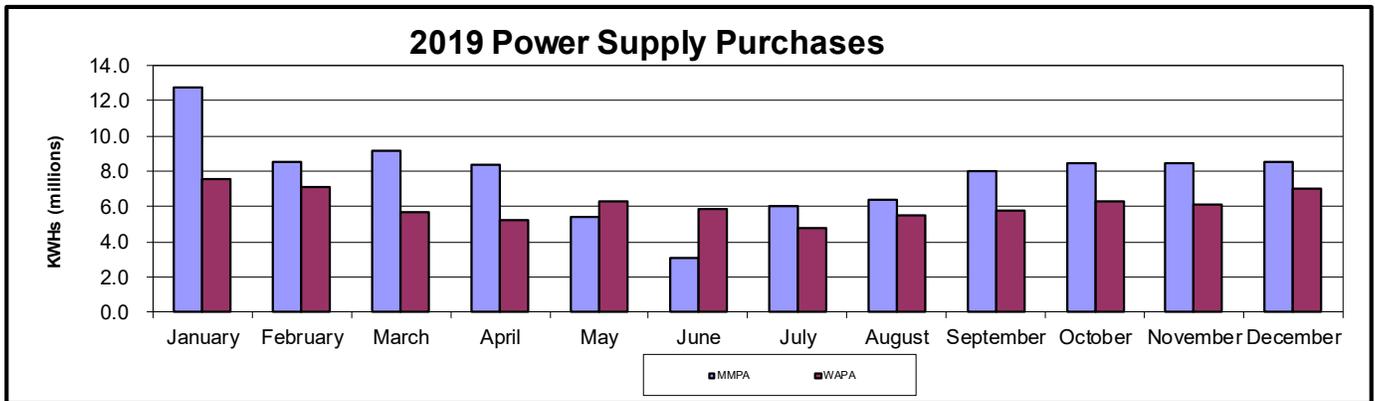
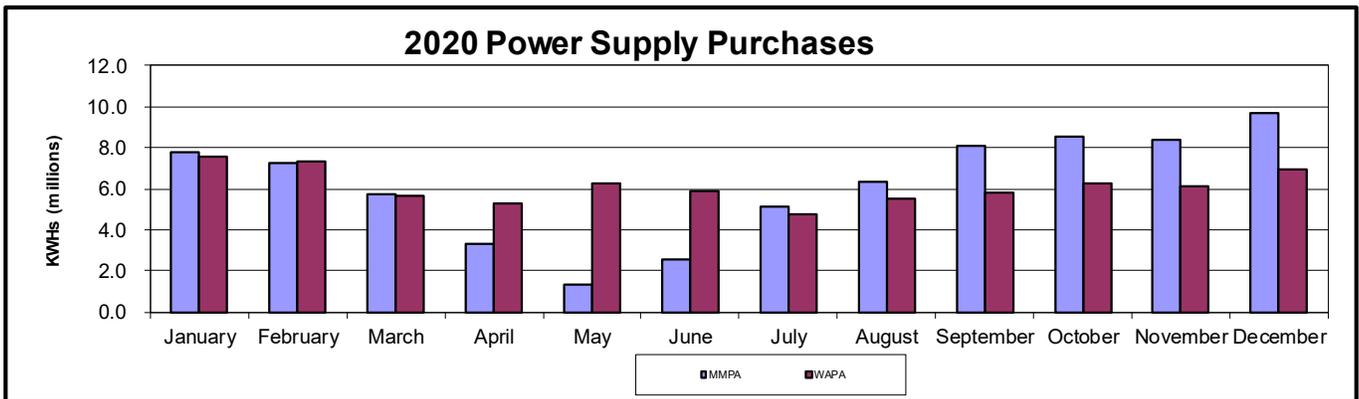
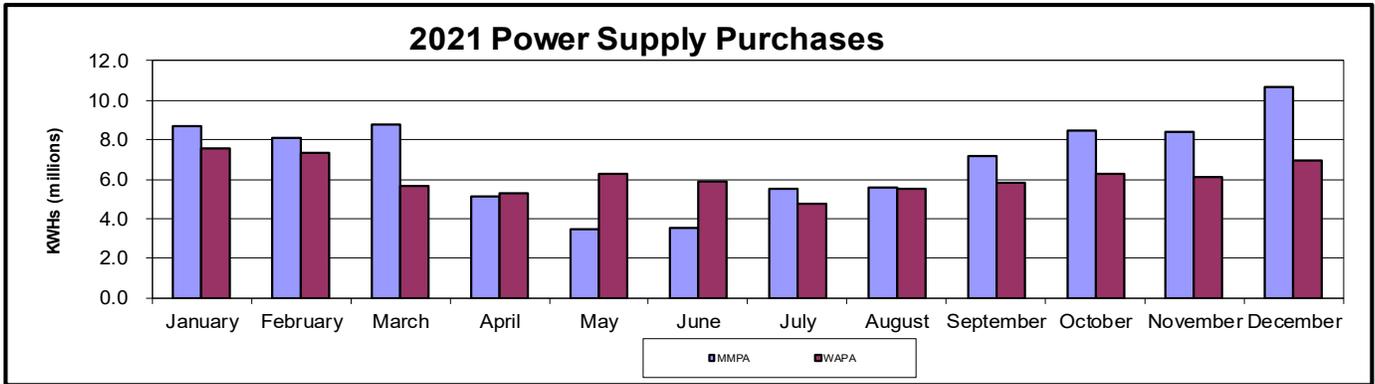
CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

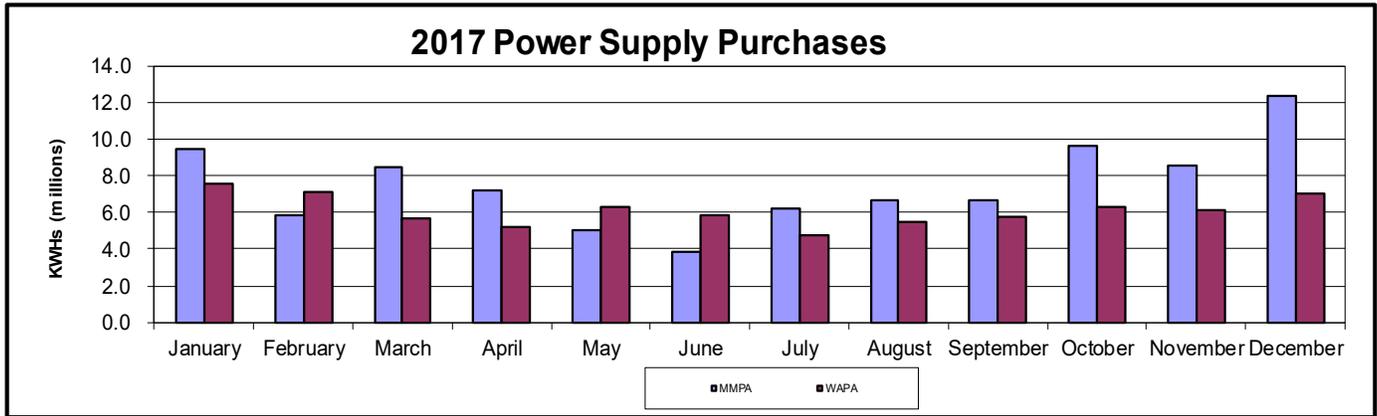
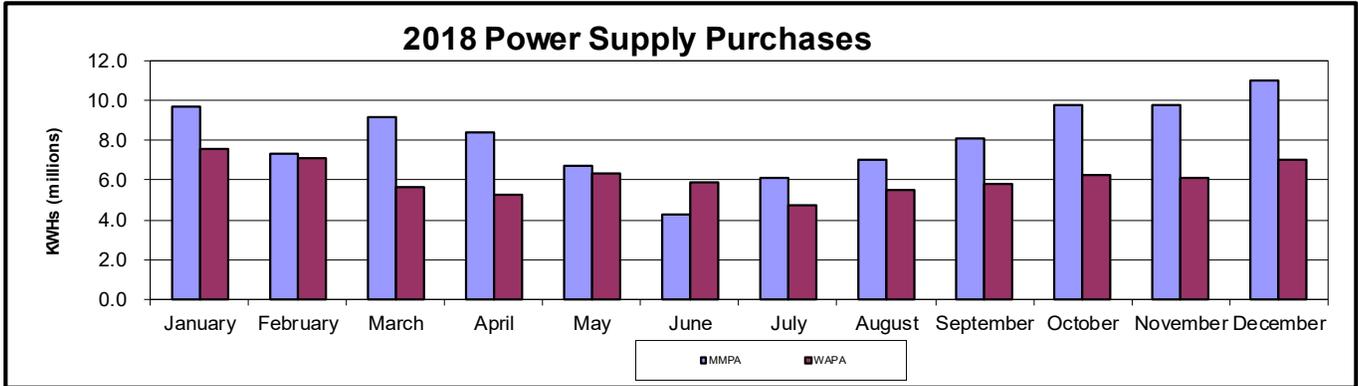
	KW ... MMPA	KW Demand WAPA	KW ... System	KWH ... MMPA	KWH Energy WAPA	KWH ... System	KWH WAPA + MMPA	KWH Loss	KWH Standby at wholesale
2021									
January	15,008	13,235	28,243	8,714,640	7,519,000	16,233,640	16,233,640	-	-
February	16,322	12,370	28,692	8,083,133	7,349,000	15,432,133	15,432,133	-	-
March	12,795	10,905	23,700	8,801,815	5,630,000	14,431,815	14,431,815	-	-
April	12,757	9,192	21,949	5,124,673	5,244,000	10,368,673	10,368,673	-	-
May	7,274	11,650	18,924	3,482,878	6,302,000	9,784,878	9,784,878	-	-
June	9,730	11,276	21,006	3,526,053	5,876,000	9,402,053	9,402,053	-	-
July	11,259	9,899	21,158	5,518,964	4,729,000	10,247,964	10,247,964	-	-
August	12,654	11,092	23,746	5,595,318	5,492,000	11,087,318	11,087,318	-	-
September	13,285	12,097	25,382	7,187,014	5,774,000	12,961,014	12,961,014	-	-
October	14,118	12,661	26,779	8,500,162	6,287,000	14,787,162	14,787,162	-	-
November	16,505	11,104	27,609	8,413,438	6,117,000	14,530,438	14,530,438	-	-
December	17,752	13,235	30,987	10,660,103	6,985,000	17,645,103	17,645,103	-	-
1st Quarter	44,125	36,510	80,635	25,599,588	20,498,000	46,097,588	46,097,588	-	-
2nd Quarter	29,761	32,118	61,879	12,133,604	17,422,000	29,555,604	29,555,604	-	-
3rd Quarter	37,198	33,088	70,286	18,301,296	15,995,000	34,296,296	34,296,296	-	-
4th Quarter	48,375	37,000	85,375	27,573,703	19,389,000	46,962,703	46,962,703	-	-
Total	159,459	138,716	298,175	83,608,191	73,304,000	156,912,191	156,912,191	-	-
2020									
January	13,905	13,235	27,140	7,797,485	7,519,000	15,316,485	15,316,485	-	-
February	14,457	12,370	26,827	7,234,955	7,349,000	14,583,955	14,583,955	-	-
March	9,745	10,905	20,650	5,699,140	5,630,000	11,329,140	11,329,140	-	-
April	6,808	9,192	16,000	3,326,221	5,244,000	8,570,221	8,570,221	-	-
May	2,491	11,650	14,141	1,329,501	6,302,000	7,631,501	7,631,501	-	-
June	4,968	11,276	16,244	2,518,350	5,876,000	8,394,350	8,394,350	-	-
July	9,864	9,899	19,763	5,165,367	4,729,000	9,894,367	9,894,367	-	-
August	16,453	11,092	27,545	6,376,839	5,492,000	11,868,839	11,868,839	-	-
September	13,108	12,097	25,205	8,053,170	5,774,000	13,827,170	13,827,170	-	-
October	15,546	12,661	28,207	8,505,721	6,287,000	14,792,721	14,792,721	-	-
November	16,181	11,104	27,285	8,406,890	6,117,000	14,523,890	14,523,890	-	-
December	17,143	13,235	30,378	9,688,973	6,985,000	16,673,973	16,673,973	-	-
1st Quarter	38,107	36,510	74,617	20,731,580	20,498,000	41,229,580	41,229,580	-	-
2nd Quarter	14,267	32,118	46,385	7,174,072	17,422,000	24,596,072	24,596,072	-	-
3rd Quarter	39,425	33,088	72,513	19,595,376	15,995,000	35,590,376	35,590,376	-	-
4th Quarter	48,870	37,000	85,870	26,601,584	19,389,000	45,990,584	45,990,584	-	-
Total	140,669	138,716	279,385	74,102,612	73,304,000	147,406,612	147,406,612	-	-
2019									
January	20,832	13,235	34,067	12,740,044	7,519,000	20,259,044	20,259,044	-	31,160
February	15,519	12,370	27,889	8,534,956	7,096,000	15,630,956	15,630,956	-	157,364
March	14,196	10,905	25,101	9,180,717	5,630,000	14,810,717	14,810,717	-	157,889
April	14,571	9,192	23,763	8,378,968	5,244,000	13,622,968	13,622,968	-	194,756
May	10,593	11,650	22,243	5,434,407	6,302,000	11,736,407	11,736,407	-	91,510
June	8,777	11,276	20,053	3,032,460	5,876,000	8,908,460	8,908,460	-	-
July	11,328	9,899	21,227	6,019,215	4,729,000	10,748,215	10,748,215	-	-
August	11,423	11,092	22,515	6,407,753	5,492,000	11,899,753	11,899,753	-	322,429
September	12,077	12,097	24,174	8,000,124	5,774,000	13,774,124	13,774,124	-	491,735
October	11,261	12,661	23,922	8,404,612	6,287,000	14,691,612	14,691,612	-	140,776
November	12,565	11,104	23,669	8,450,670	6,117,000	14,567,670	14,567,670	-	480,733
December	13,186	13,235	26,421	8,558,643	6,985,000	15,543,643	15,543,643	-	677,651
1st Quarter	50,547	36,510	87,057	30,455,717	20,245,000	50,700,717	50,700,717	-	346,413
2nd Quarter	33,941	32,118	66,059	16,845,835	17,422,000	34,267,835	34,267,835	-	286,266
3rd Quarter	34,828	33,088	67,916	20,427,092	15,995,000	36,422,092	36,422,092	-	814,164
4th Quarter	37,012	37,000	74,012	25,413,925	19,389,000	44,802,925	44,802,925	-	1,299,160
Total	156,328	138,716	295,044	93,142,569	73,051,000	166,193,569	166,193,569	-	2,746,003

Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

	KW ... MMPA	KW Demand WAPA	KW ... System	KWH ... MMPA	KWH Energy WAPA	KWH ... System	KWH WAPA + MMPA	KWH Loss	KWH Standby at wholesale
2018									
January	19,374	13,235	32,609	9,727,238	7,519,000	17,246,238	17,246,238	-	377,637
February	14,356	12,370	26,726	7,315,188	7,096,000	14,411,188	14,411,188	-	282,005
March	13,174	10,905	24,079	9,126,628	5,630,000	14,756,628	14,756,628	-	119,925
April	15,037	9,192	24,229	8,391,940	5,244,000	13,635,940	13,635,940	-	72,227
May	12,207	11,650	23,857	6,730,593	6,302,000	13,032,593	13,032,593	-	301,019
June	9,935	11,276	21,211	4,302,194	5,876,000	10,178,194	10,178,194	-	-
July	11,167	9,899	21,066	6,134,888	4,729,000	10,863,888	10,863,888	-	-
August	12,620	11,092	23,712	7,043,996	5,492,000	12,535,996	12,535,996	-	699,141
September	13,189	12,097	25,286	8,117,648	5,774,000	13,891,648	13,891,648	-	239,627
October	17,229	12,661	29,890	9,747,136	6,287,000	16,034,136	16,034,136	-	63,629
November	19,311	11,104	30,415	9,807,821	6,117,000	15,924,821	15,924,821	-	42,975
December	21,069	13,235	34,304	11,006,260	6,985,000	17,991,260	17,991,260	-	261,717
1st Quarter	46,904	36,510	83,414	26,169,054	20,245,000	46,414,054	46,414,054	-	779,567
2nd Quarter	37,179	32,118	69,297	19,424,727	17,422,000	36,846,727	36,846,727	-	373,246
3rd Quarter	36,976	33,088	70,064	21,296,532	15,995,000	37,291,532	37,291,532	-	938,768
4th Quarter	57,609	37,000	94,609	30,561,217	19,389,000	49,950,217	49,950,217	-	368,321
Total	178,668	138,716	317,384	97,451,530	73,051,000	170,502,530	170,502,530	-	2,459,902
2017									
January	20,132	13,235	33,566	9,412,813	7,519,000	16,931,813	16,931,813	-	14,538
February	11,972	12,370	24,528	5,849,908	7,096,000	12,945,908	12,945,908	-	323,011
March	12,740	10,905	23,809	8,506,274	5,630,000	14,136,274	14,136,274	-	400,346
April	12,605	9,192	21,935	7,219,534	5,244,000	12,463,534	12,463,534	-	135,690
May	10,520	11,650	22,345	5,028,248	6,302,000	11,330,248	11,330,248	-	168,944
June	8,795	11,276	20,240	3,830,244	5,876,000	9,706,244	9,706,244	-	-
July	11,603	9,899	21,650	6,223,979	4,729,000	10,952,979	10,952,979	-	-
August	13,209	11,092	24,467	6,654,631	5,492,000	12,146,631	12,146,631	-	12,594
September	13,609	12,097	25,887	6,645,338	5,774,000	12,419,338	12,419,338	-	197,359
October	15,716	12,661	28,567	9,632,750	6,287,000	15,919,750	15,919,750	-	120,439
November	16,299	11,104	27,570	8,593,596	6,117,000	14,710,596	14,710,596	-	130,499
December	22,676	13,235	36,110	12,301,677	6,985,000	19,286,677	19,286,677	-	453,152
1st Quarter	44,844	36,510	81,902	23,768,995	20,245,000	44,013,995	44,013,995	-	737,895
2nd Quarter	31,920	32,118	64,520	16,078,026	17,422,000	33,500,026	33,500,026	-	304,634
3rd Quarter	38,421	33,088	72,004	19,523,948	15,995,000	35,518,948	35,518,948	-	209,953
4th Quarter	54,691	37,000	92,246	30,528,023	19,389,000	49,917,023	49,917,023	-	704,090
Total	169,876	138,716	310,674	89,898,992	73,051,000	162,949,992	162,949,992	-	1,956,572





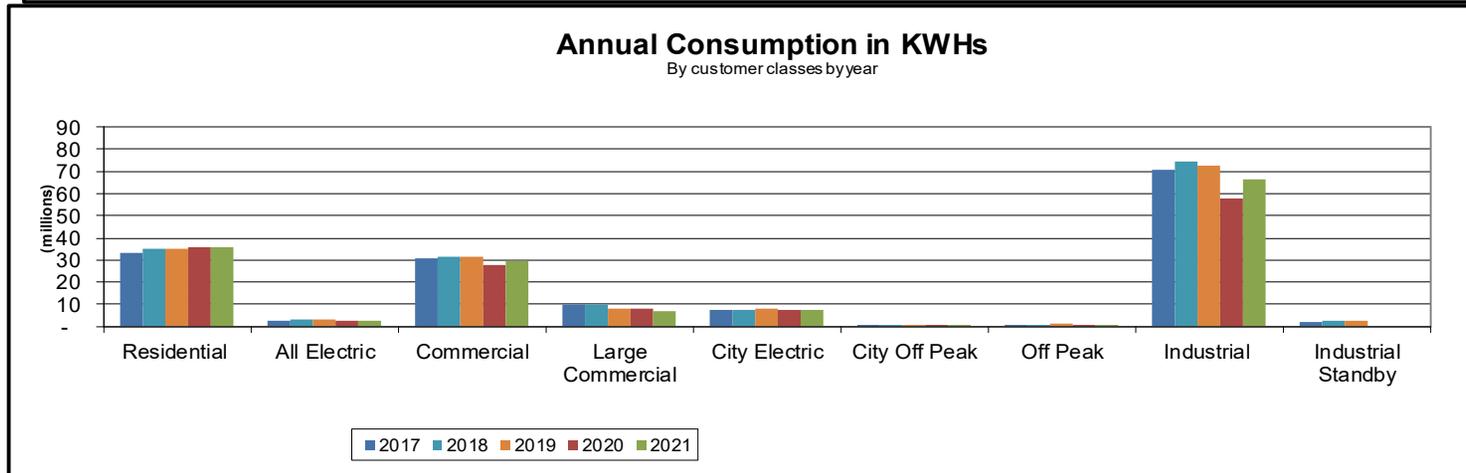
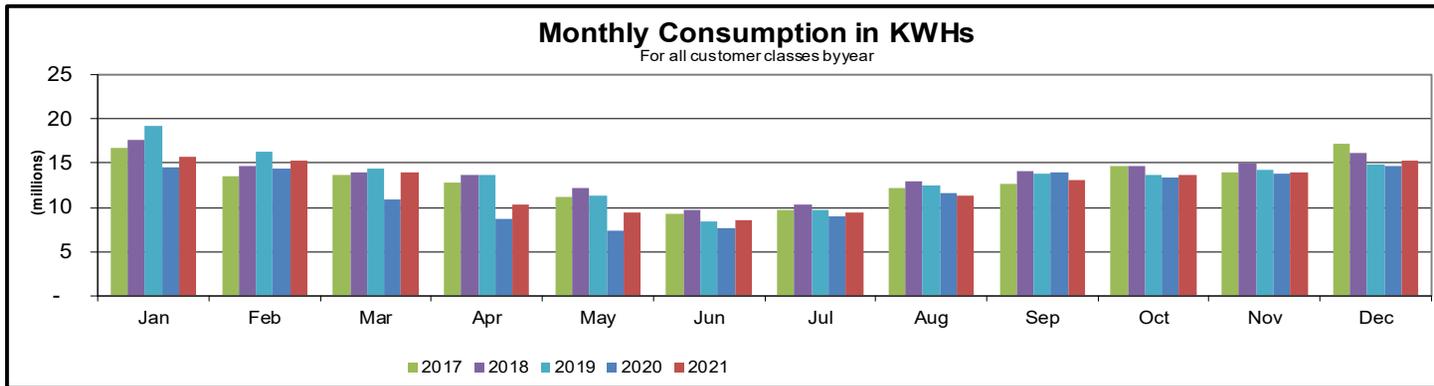
Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

KWHs													
2021	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,302,131	3,446,517	2,955,992	2,616,024	2,400,476	2,858,968	3,533,771	3,889,311	3,106,728	2,452,631	2,496,891	2,848,594	35,908,034
All Electric	331,636	411,930	285,218	219,805	156,283	134,622	138,097	155,535	118,274	107,605	187,818	278,840	2,525,663
Commercial	3,272,383	2,877,986	2,095,912	2,087,261	2,039,308	2,138,736	2,183,910	2,508,001	2,247,279	2,405,692	3,076,799	2,709,397	29,642,664
Large Commercial	627,835	584,941	598,324	571,509	548,508	584,132	624,186	620,049	574,918	560,857	535,777	567,750	6,998,786
City Electric	835,577	903,502	783,323	590,468	500,738	531,793	471,843	493,966	472,652	527,666	747,067	772,884	7,631,479
City Off Peak	46,258	66,139	29,520	35,931	7,139	1,467	21	3	3	97	19,756	36,201	242,535
Off Peak	149,835	190,054	109,975	49,849	23,154	9,469	5,307	4,239	3,667	9,010	74,039	147,731	776,329
Industrial	7,155,429	6,744,268	7,074,103	4,178,727	3,747,113	2,261,798	2,406,870	3,654,947	6,531,838	7,551,738	6,873,039	7,987,928	66,167,798
Industrial Standby	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	15,721,084	15,225,337	13,932,367	10,349,574	9,422,719	8,520,985	9,364,005	11,326,051	13,055,359	13,615,296	14,011,186	15,349,325	149,893,288
2020	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,387,500	3,233,047	2,821,353	2,925,022	2,539,551	2,810,939	3,483,879	3,620,731	3,016,607	2,299,136	2,611,258	2,875,170	35,624,193
All Electric	380,055	372,784	299,081	263,154	165,004	133,610	146,760	146,962	119,959	125,342	231,892	270,809	2,655,412
Commercial	2,631,256	2,667,372	2,298,547	1,928,576	1,727,683	1,941,064	2,169,647	2,347,443	2,231,775	2,557,976	2,651,482	2,480,493	27,633,314
Large Commercial	696,035	679,249	741,378	658,040	546,511	606,689	707,490	684,893	631,259	623,658	572,781	626,962	7,774,945
City Electric	927,770	898,610	746,127	654,853	501,558	445,003	476,395	462,439	458,305	501,635	730,447	742,566	7,545,708
City Off Peak	57,921	49,134	37,726	36,315	8,627	99	45	44	44	5,894	23,274	31,405	250,528
Off Peak	174,898	168,698	112,528	71,564	31,495	12,210	5,327	4,031	4,403	15,561	80,231	109,860	790,806
Industrial	6,353,215	6,348,938	3,792,622	2,158,129	1,848,462	1,663,820	1,999,408	4,420,544	7,559,704	7,287,170	6,850,564	7,612,788	57,895,364
Industrial Standby	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	14,608,650	14,417,832	10,849,362	8,695,653	7,368,891	7,613,434	8,988,951	11,687,087	14,022,056	13,416,372	13,751,929	14,750,053	140,170,270
2019	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,331,918	3,642,269	3,023,449	2,714,407	2,347,256	2,514,906	2,979,023	3,463,781	2,608,077	2,619,243	2,827,672	2,968,146	35,040,147
All Electric	389,399	471,279	346,395	244,673	157,633	126,829	133,723	140,767	114,553	151,509	260,823	324,264	2,861,847
Commercial	4,344,389	3,375,316	2,580,196	2,436,228	2,236,297	2,253,142	2,343,430	2,456,577	2,313,852	2,206,315	2,506,672	2,542,218	31,594,632
Large Commercial	614,075	661,386	659,317	650,878	657,647	630,832	728,065	713,363	682,396	658,359	657,110	676,351	7,989,779
City Electric	875,523	908,561	766,156	621,337	503,334	494,524	435,801	457,128	401,819	603,538	839,635	912,592	7,819,948
City Off Peak	45,856	68,256	41,187	35,588	16,491	7,213	5,364	44	155	36,447	42,449	50,269	349,319
Off Peak	193,431	245,973	177,559	87,515	33,267	14,622	9,126	6,338	6,678	18,748	76,463	151,493	1,021,213
Industrial	9,475,877	6,789,523	6,579,376	6,734,864	5,286,591	2,402,531	3,100,941	4,910,470	7,150,189	7,238,777	6,595,275	6,576,049	72,840,463
Industrial Standby	31,160	157,364	157,889	194,756	91,510	-	-	322,429	491,735	140,776	480,733	677,651	2,746,003
Total	19,301,628	16,319,927	14,331,524	13,720,246	11,330,026	8,444,599	9,735,473	12,470,897	13,769,454	13,673,712	14,286,832	14,879,033	162,263,351
2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,526,381	3,388,699	2,759,307	2,754,238	2,308,570	2,886,656	3,352,393	3,379,120	2,917,149	2,333,981	2,647,678	2,984,065	35,238,237
All Electric	457,392	434,585	310,566	290,871	154,018	142,407	153,484	152,136	127,523	166,797	252,856	324,494	2,967,129
Commercial	4,001,800	2,826,440	2,411,282	2,464,470	2,224,820	2,610,085	2,582,736	2,510,952	2,379,684	2,260,564	2,856,524	2,500,706	31,630,063
Large Commercial	939,226	838,829	876,394	836,365	855,044	782,215	844,270	859,896	792,998	824,264	841,587	836,669	10,127,757
City Electric	889,652	857,663	718,061	603,407	445,055	473,122	437,852	443,156	431,561	516,740	710,093	806,376	7,332,738
City Off Peak	53,372	25,230	33,589	29,286	3,563	470	42	43	426	9,537	28,975	36,692	221,225
Off Peak	218,047	193,745	128,766	96,914	32,601	12,924	11,360	9,568	8,846	24,980	67,559	137,586	942,896
Industrial	7,164,289	5,839,964	6,637,319	6,482,626	5,870,796	2,835,200	2,993,996	4,941,457	7,265,409	8,447,620	7,566,002	8,301,646	74,346,324
Industrial Standby	377,637	282,005	119,925	72,227	301,019	-	-	699,141	239,627	63,629	42,975	261,717	2,459,902
Total	17,627,796	14,687,160	13,995,209	13,630,404	12,195,486	9,743,079	10,376,133	12,995,469	14,163,223	14,648,112	15,014,249	16,189,951	165,266,271

KWHs

2017	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,475,194	3,159,634	2,653,556	2,616,837	2,271,911	2,524,197	2,779,474	3,332,498	2,740,154	2,245,553	2,551,038	2,844,290	33,194,336
All Electric	435,173	378,868	321,212	243,032	169,830	139,689	132,532	151,473	129,768	130,321	257,554	311,040	2,800,492
Commercial	3,618,643	2,682,351	2,374,366	2,323,738	2,157,401	2,261,428	2,202,654	2,347,571	2,264,248	2,707,608	2,756,430	3,023,845	30,720,283
Large Commercial	951,994	830,321	923,488	785,764	754,360	745,388	815,370	802,668	793,422	845,042	886,765	951,665	10,086,247
City Electric	863,339	800,173	712,189	557,673	461,580	478,824	416,291	434,494	445,543	502,558	693,930	775,409	7,142,003
City Off Peak	57,882	53,922	42,189	14,249	11,276	3,870	546	42	1,312	9,643	35,585	40,838	271,354
Off Peak	188,021	165,927	141,430	76,717	27,499	10,111	6,053	4,725	5,653	9,733	75,455	122,385	833,709
Industrial	7,084,465	5,176,642	6,050,743	5,982,206	5,231,564	3,094,656	3,390,580	5,106,765	6,038,370	8,113,074	6,636,448	8,684,980	70,590,493
Industrial Standby	14,538	323,011	400,346	135,690	168,944	-	-	-	197,359	120,439	130,499	453,152	1,943,978
Total	16,689,249	13,570,849	13,619,519	12,735,906	11,254,365	9,258,163	9,743,500	12,180,236	12,615,829	14,683,971	14,023,704	17,207,604	157,582,895



Statistics
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

Load Factors	2021	2020	2019	2018	2017
MMPA Power Factor					
January	93.5000	93.5000	86.2000	84.5000	87.5000
February	93.1000	93.7000	92.2000	90.5000	91.2000
March	91.7000	91.7000	90.5000	87.7000	91.4000
April	97.5000	97.5000	90.0000	88.7000	89.7000
May	96.6000	96.6000	82.0000	86.7000	91.0000
June	96.6000	95.8000	93.2000	94.6000	96.0000
July	96.5000	97.9000	95.4000	95.0000	93.0000
August	89.3000	92.4000	92.7000	90.7000	81.4000
September	90.9000	90.8000	88.6000	86.7000	83.0000
October	88.3000	90.5000	91.0000	82.8000	79.2000
November	91.5000	91.5000	92.3000	82.0000	82.1000
December	91.6000	92.0000	94.1000	85.9000	83.5000
Average	93.0917	93.6583	90.6833	87.9833	87.4167

WAPA Load Factor					
January	76.3595	76.3595	76.3595	76.3595	76.3595
February	85.3590	85.3590	85.3640	85.3640	85.3640
March	69.3921	69.3921	69.3921	69.3921	69.3921
April	79.2356	79.2356	79.2356	79.2356	79.2356
May	72.7076	72.7076	72.7076	72.7076	72.7076
June	72.3759	72.3759	72.3759	72.3759	72.3759
July	64.2104	64.2104	64.2104	64.2104	64.2104
August	66.5499	66.5499	66.5499	66.5499	66.5499
September	66.2928	66.2928	66.2928	66.2928	66.2928
October	66.7425	66.7425	66.7425	66.7425	66.7425
November	76.5115	76.5115	76.5115	76.5115	76.5115
December	70.9365	70.9365	70.9365	70.9365	70.9365
Average	72.2228	72.2228	72.2232	72.2232	72.2232

System Load Factor					
January	76.3595	76.3595	76.3595	76.3595	76.3595
February	85.3590	85.3590	85.3640	85.3640	85.3640
March	69.3921	69.3921	69.3921	69.3921	69.3921
April	79.2356	79.2356	79.2356	79.2356	79.2356
May	72.7076	72.7076	72.7076	72.7076	72.7076
June	72.3759	72.3759	72.3759	72.3759	72.3759
July	64.2104	64.2104	64.2104	64.2104	64.2104
August	66.5499	66.5499	66.5499	66.5499	66.5499
September	66.2928	66.2928	66.2928	66.2928	66.2928
October	66.7425	66.7425	66.7425	66.7425	66.7425
November	76.5115	76.5115	76.5115	76.5115	76.5115
December	70.9365	70.9365	70.9365	70.9365	70.9365
Average	72.2228	72.2228	72.2232	72.2232	72.2232

**Details of Revenues, Expenses and Object Codes – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

Revenues	2017	2018	2019	2020	2021
Account Number	Actual	Actual	Actual	Actual	Actual
601-37-000-37410 Res. Regular	\$ 3,320,966	\$ 3,528,427	\$ 3,491,887	\$ 3,553,152	\$ 3,776,701
601-37-000-37412 Res. All Electric	264,072	283,824	273,670	247,168	247,900
601-37-000-37415 Res. Off Peak	32,835	38,929	38,541	29,501	27,221
601-37-000-37416 Res. Seasonal	1,867	2,899	2,680	3,094	3,217
601-37-000-37420 Com. Regular	2,429,312	2,523,222	2,518,108	2,137,438	2,437,356
601-37-000-37421 Com. Large	580,681	578,048	446,561	418,882	430,395
601-37-000-37422 Com. Industrial Standby	469,550	589,694	661,235	-	-
601-37-000-37425 Com. Off Peak	23,206	25,750	31,195	22,244	27,668
601-37-000-37426 Com. Seasonal	1,411	1,439	1,623	1,904	2,739
601-37-000-37427 Industrial	5,049,276	5,320,272	5,077,975	4,254,116	5,134,415
601-37-000-37428 Industrial Excess	346	2,280	(4,611)	(10,945)	(5,879)
601-37-000-37434 Muni Facility	-	2,040	6,120	6,120	6,120
601-37-000-37435 LCE Facility	76,680	76,680	41,890	45,025	45,000
601-37-000-37436 Industrial Facility	570,000	570,000	570,000	594,000	618,000
601-37-000-37440 KVAR	61,402	60,816	59,868	45,368	51,380
601-37-000-37441 Res. Off Peak Customer	7,119	7,903	7,873	7,794	7,715
601-37-000-37442 Com. Off Peak Customer	1,774	2,147	2,232	2,166	2,068
601-37-000-37443 Res. Customer	304,422	306,864	307,408	308,562	310,562
601-37-000-37444 Com. Customer	56,029	55,548	53,751	53,515	53,319
601-37-000-37445 LCE. Customer	45,360	45,360	24,780	27,015	27,000
601-37-000-37446 Industrial Customer	97,800	97,800	97,800	99,600	101,400
601-37-000-37447 Res. All Elect. Customer	48,975	49,327	50,943	51,043	51,514
601-37-000-37448 City Elect. Customer	10,179	10,179	10,169	10,179	10,238
601-37-000-37449 City Off-Peak Customer	510	558	558	558	558
601-37-000-37450 Reconnection	5,690	5,880	5,870	1,560	4,840
601-37-000-37452 Temporary Service	720	660	240	540	480
601-37-000-37453 Underground	4,740	2,858	3,624	3,633	2,838
601-37-000-37454 Contributed Capital	83,716	1,500	-	-	-
601-37-000-37471 Night Watch	8,400	8,531	7,926	6,231	6,084
601-37-000-37472 City Electric	658,059	701,252	753,488	711,330	760,867
601-37-000-37473 City Special	18,327	15,150	23,815	16,416	17,001
601-37-000-37474 Fiber Optic Lease	2,970	3,000	8,480	13,080	13,080
601-37-000-37480 Interest Earnings	169,868	154,786	568,268	443,441	(174,276)
601-37-000-37482 Green Power	2,880	2,890	3,016	3,497	3,599
601-37-000-37485 Discount Air Conditioner	(6,403)	(6,388)	(6,465)	(6,523)	(6,499)
601-37-000-37486 Discount Electric	(35,274)	(34,911)	(34,936)	(34,833)	(34,987)
601-37-000-37488 Repairs	13,194	8,985	5,407	1,477	19,385
601-37-000-37489 Penalties	104,574	107,298	120,831	25,237	39,662
601-37-000-37490 Miscellaneous	48,045	41,425	71,596	48,188	29,727
601-37-000-37500 Transfers In	-	-	-	86,876	-
601-37-000-37491 Bad Debt - Uncollectible	(24,447)	(11,760)	(46,142)	(15,958)	(8,929)
601-37-000-37492 Insurance Loss Proceeds	-	-	-	105,027	1,216
	<u>\$ 14,508,831</u>	<u>\$ 15,181,162</u>	<u>\$ 15,257,274</u>	<u>\$ 13,316,718</u>	<u>\$ 14,040,695</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

Expenses OBJECT CODES	2017 Actual	2018 Actual	2019 Actual	2020 Actual	2021 Actual
41010 Salaries - Reg.	\$ 1,306,974	\$ 1,234,409	\$ 1,215,636	\$ 1,284,010	\$ 1,332,454
41020 Salaries - O.T.	14,186	11,970	15,857	8,640	5,719
41070 Vacations, etc.	131,473	128,721	132,710	125,653	158,469
41210 PERA	105,740	100,310	99,570	100,604	111,180
41220 FICA	105,740	100,562	99,318	100,151	108,906
41300 Insurance	208,181	206,816	231,646	221,183	248,091
41410 Unemployment	-	-	-	5,969	-
41510 Workers Comp	40,043	19,502	20,933	18,914	19,784
42000 Office Supplies	12,315	9,229	11,837	21,724	11,749
42110 General & Cleaning Supplies	1,997	1,007	1,449	1,565	1,253
42120 General Supplies	12,698	12,131	13,089	9,488	13,125
42180 Uniforms	4,395	8,489	10,467	6,206	8,994
42270 Parts & Supplies	91,861	44,625	53,782	130,338	95,981
42400 Small Tools	34,960	19,333	12,083	12,275	17,733
42800 WAPA Purchases	1,940,112	1,671,659	1,659,543	1,630,620	1,263,464
42810 NSP Purchases	50,703	51,717	52,752	53,807	54,883
42820 MMPA	6,841,822	7,573,046	7,132,679	5,365,115	7,149,592
43010 Auditing	18,425	17,200	17,490	17,790	17,790
43030 Engineering	194,305	119,143	112,654	121,465	137,688
43040 Legal Fees	22,556	24,100	25,157	30,350	12,608
43090 EDP/Accounting	55,075	57,829	47,659	37,603	52,487
43190 Other Professional	22,167	28,379	34,549	19,390	20,759
43200 Communications	21,115	18,180	22,864	20,685	24,025
43220 Postage	23,111	21,630	26,525	23,150	26,380
43310 Travel & School	43,538	23,426	22,884	9,637	17,689
43400 Promotion/Advertising	21,541	19,538	20,405	24,361	21,820
43500 Printing & Publishing	2,654	3,108	3,216	3,759	2,191
43610 Liability Insurance	39,405	47,826	56,225	59,211	55,868
43620 Property Insurance	42,749	26,418	26,969	55,056	55,500
43810 Electric Utilities	75,449	67,862	77,281	70,001	71,686
43830 Utilities	3,469	5,878	6,071	4,165	3,703
44040 Contracted Services	106,797	96,764	89,914	106,551	74,467
44120 Office Rent	18,000	18,000	18,000	18,000	18,000
44200 Depreciation	1,049,774	1,072,132	982,343	966,771	994,988
44300 Miscellaneous	234,186	222,342	173,104	188,046	174,196
44330 Dues & Subscript.	39,067	40,016	42,064	44,039	44,650
44340 Collections Fees	4,637	4,138	5,149	5,403	3,994
44350 Banking/Credit Card Fees	27,115	33,418	37,254	41,402	43,160
44410 Permits & Fees	17,096	22,399	18,941	18,696	17,389
45200 Transfers	-	39,377	102,372	59,192	240,521
47200 Franchise Taxes	1,304,715	1,388,081	1,386,037	1,182,212	1,270,602
47210 Cash Transfers to Other	250,000	250,000	250,000	250,000	250,000
49900 Pension Expense	113,221	(8,364)	17,811	(61,405)	(116,337)
49990 Reimbursed	(368,833)	(345,273)	(347,167)	(368,418)	(351,374)
	<u>\$ 14,284,534</u>	<u>\$ 14,507,073</u>	<u>\$ 14,039,122</u>	<u>\$ 12,043,374</u>	<u>\$ 13,785,827</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

EXPENSES	2017	2018	2019	2020	2021
Account Number	Actual	Actual	Actual	Actual	Actual
COVID 19					
601-49-500-41010 Salaries - Reg.	\$ -	\$ -	\$ -	\$ 44,899	\$ -
601-49-500-41020 Salaries - O.T.	-	-	-	411	-
601-49-500-41210 PERA	-	-	-	3,358	-
601-49-500-41220 FICA	-	-	-	3,368	-
601-49-500-41300 Insurance	-	-	-	1,252	-
601-49-500-42000 General Supplies	-	-	-	11,310	-
601-49-500-42400 Small Tools & Equipment	-	-	-	4,953	-
601-49-500-43040 Legal Fees	-	-	-	10,081	-
601-49-500-43200 Communications	-	-	-	897	-
601-49-500-43310 Travel & School	-	-	-	391	-
601-49-500-44040 Contracted Services	-	-	-	1,589	-
601-49-500-44300 Miscellaneous	-	-	-	7,368	-
Total	-	-	-	89,877	-
Power Purchases					
601-49-560-42800 WAPA	1,940,112	1,671,659	1,659,543	1,630,620	1,263,464
601-49-560-42810 NSP/NSP Facility	50,703	51,717	52,752	53,807	54,883
601-49-560-42820 MMPA/NSP	6,841,822	7,573,046	7,132,679	5,365,115	7,149,592
Total	8,832,637	9,296,422	8,844,974	7,049,542	8,467,939
Distribution Lines					
601-49-570-41010 Salaries - Reg.	228,328	223,310	216,374	156,006	258,772
601-49-570-41020 Salaries - O.T.	3,768	4,887	3,891	2,865	1,717
601-49-570-41210 PERA	17,403	17,115	16,520	11,858	19,535
601-49-570-41220 FICA	16,950	16,770	16,345	11,736	19,311
601-49-570-41300 Insurance	-	-	-	46	-
601-49-570-42270 Parts & Supplies	10,814	3,760	9,676	50,841	24,805
601-49-570-44040 Contracted Services	510	293	3,292	125	-
Total	277,773	266,135	266,098	233,477	324,140
Transformers					
601-49-571-41010 Salaries - Reg.	6,336	800	3,664	1,083	9,676
601-49-571-41020 Salaries - O.T.	-	-	181	-	-
601-49-571-41210 PERA	475	60	288	81	726
601-49-571-41220 FICA	448	58	281	76	717
601-49-571-42270 Parts & Supplies	21,727	6,329	5,261	2,436	9,648
601-49-571-44040 Contracted Services	540	1,411	118	42	1,124
Total	29,526	8,658	9,793	3,718	21,891
Meters					
601-49-572-41010 Salaries - Reg.	10,550	5,002	7,559	2,113	4,694
601-49-572-41020 Salaries - O.T.	-	-	-	180	-
601-49-572-41210 PERA	791	375	567	172	352
601-49-572-41220 FICA	767	364	557	172	347
601-49-572-42270 Parts & Supplies	6,186	870	6,799	4,470	5,432
601-49-572-44040 Contracted Services	3,765	3,871	3,722	3,722	5,742
Total	22,059	10,482	19,204	10,829	16,567
Fiber					
601-49-573-41010 Salaries - Reg.	854	288	157	1,186	199
601-49-573-41210 PERA	64	22	12	89	15
601-49-573-41220 FICA	61	21	12	87	15
601-49-573-44040 Contracted Services	6,855	-	-	-	-
Total	7,834	331	181	1,362	229

Details of Revenues, Expenses and Object Codes – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017

CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT

EXPENSES		2017	2018	2019	2020	2021
Account Number		Actual	Actual	Actual	Actual	Actual
Substations						
601-49-574-41010	Salaries - Reg.	12,349	12,520	10,558	21,895	12,728
601-49-574-41020	Salaries - O.T.	-	-	-	1,061	105
601-49-574-41210	PERA	926	939	792	1,722	962
601-49-574-41220	FICA	897	911	759	1,697	947
601-49-574-42270	Parts & Supplies	9,745	1,057	2,447	38,370	17,357
601-49-574-43030	Engineering	-	1,455	-	36,165	-
601-49-574-43810	Electric Utilities	13,936	14,261	15,738	14,576	14,111
601-49-574-44040	Contracted Services	23,855	4,204	1,140	27,059	2,979
	Total	61,708	35,347	31,434	142,545	49,189
Street Lights						
601-49-575-41010	Salaries - Reg.	25,196	22,541	19,169	18,278	29,716
601-49-575-41020	Salaries - O.T.	62	-	-	189	-
601-49-575-41210	PERA	1,894	1,691	1,438	1,385	2,229
601-49-575-41220	FICA	1,828	1,640	1,402	1,355	2,175
601-49-575-42270	Parts & Supplies	19,104	10,258	15,427	15,329	14,978
601-49-575-44040	Contracted Services	730	1,120	208	72	5,119
	Total	48,814	37,250	37,644	36,608	54,217
Distribution Service Center						
601-49-576-41010	Salaries - Reg.	47,932	44,505	32,784	41,212	54,335
601-49-576-41020	Salaries - O.T.	-	-	259	-	-
601-49-576-41210	PERA	2,666	2,898	1,931	2,443	4,071
601-49-576-41220	FICA	3,521	3,258	2,439	3,057	3,908
601-49-576-42270	Parts & Supplies	2,734	6,462	1,906	6,068	8,610
601-49-576-42400	Small Tools & Equipment	-	1,522	137	-	-
601-49-576-43810	Electric Utilities	61,513	53,601	61,543	55,425	57,558
601-49-576-43830	Utilities	3,469	5,878	6,071	4,165	3,703
601-49-576-44040	Contracted Services	21,290	30,723	19,096	26,899	18,794
601-49-576-44200	Depreciation	81,301	81,301	81,301	81,301	81,301
601-49-576-49990	Reimbursed from 602 (10%)	(22,442)	(23,671)	(12,616)	(22,057)	(15,098)
	Total	201,984	206,477	194,851	198,513	217,182
Location Services						
601-49-577-41010	Salaries - Reg.	58,916	60,324	55,226	54,610	61,966
601-49-577-41020	Salaries - O.T.	-	310	952	55	339
601-49-577-41210	PERA	4,419	4,548	4,213	4,100	4,673
601-49-577-41220	FICA	4,358	4,503	4,179	4,040	4,581
	Total	67,693	69,685	64,570	62,805	71,559
Vehicles						
601-49-578-41010	Salaries - Reg.	2,970	4,454	2,052	3,849	3,694
601-49-578-41210	PERA	223	334	154	289	277
601-49-578-41220	FICA	215	325	149	281	270
601-49-578-42120	Fuels & Lubricants	12,698	12,131	13,089	9,488	13,125
601-49-578-42270	Parts & Supplies	3,081	1,758	2,314	848	1,163
601-49-578-44040	Contracted Services	13,896	17,946	25,503	16,843	12,151
601-49-578-44300	Miscellaneous	-	352	-	424	-
	Total	33,083	37,300	43,261	32,022	30,680
EV Charging Station						
601-49-579-43810	Electric Utilities	-	-	-	-	17
	Total	-	-	-	-	17
Energy/Load Mgt						
601-49-580-41010	Salaries - Reg.	69,102	71,651	68,801	73,124	74,065
601-49-580-41020	Salaries - O.T.	345	-	387	306	-
601-49-580-41210	PERA	5,155	5,179	5,167	5,182	5,495
601-49-580-41220	FICA	4,852	4,885	4,587	4,617	4,915
601-49-580-41300	Insurance	7,682	11,227	17,700	17,575	13,045
601-49-580-42270	Parts & Supplies	126	126	189	51	-
601-49-580-43400	Promotion	20,305	18,737	19,520	21,837	21,578
601-49-580-44040	Contracted Services	9,483	13,528	13,243	12,845	8,230
601-49-580-44300	Miscellaneous	209,864	204,273	155,901	169,121	160,912
	Total	326,914	329,606	285,495	304,658	288,240

**Details of Revenues, Expenses and Object Codes – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

EXPENSES	2017	2018	2019	2020	2021
Account Number	Actual	Actual	Actual	Actual	Actual
Information Systems					
601-49-585-41010 Salaries - Reg.	172,472	167,629	158,191	185,499	162,486
601-49-585-41020 Salaries - O.T.	2,862	1,192	1,836	609	172
601-49-585-41210 PERA	12,285	12,099	11,522	12,941	11,840
601-49-585-41220 FICA	11,702	11,820	11,471	12,771	11,592
601-49-585-41300 Insurance	35,627	37,290	38,860	40,354	43,933
601-49-585-42270 Parts & Supplies	2,497	3,388	1,229	1,564	2,614
601-49-585-42400 Small Tools & Equipment	29,637	13,928	10,273	3,134	16,606
601-49-585-43190 Professional Services	3,498	691	283	2,127	3,315
601-49-585-44040 Contracted Services	27	152	603	197	-
601-49-585-44300 Miscellaneous	10,424	2,502	4,154	363	323
Total	<u>281,031</u>	<u>250,691</u>	<u>238,422</u>	<u>259,559</u>	<u>252,881</u>
Supervision					
601-49-588-41010 Salaries - Reg.	99,895	106,890	106,669	113,179	112,917
601-49-588-41210 PERA	7,291	7,587	7,814	7,924	8,150
601-49-588-41220 FICA	7,303	7,732	7,909	8,095	8,297
601-49-588-41300 Insurance	3,506	1,301	1,359	9,051	9,839
601-49-588-42180 Uniforms	-	136	102	144	-
601-49-588-43310 Travel & School	3,326	2,215	1,491	970	1,484
Total	<u>121,321</u>	<u>125,861</u>	<u>125,344</u>	<u>139,363</u>	<u>140,687</u>
General - Unallocated					
601-49-590-41010 Salaries - Reg.	94,651	79,946	65,814	73,212	56,179
601-49-590-41020 Salaries - O.T.	2,807	694	-	-	-
601-49-590-41070 Vacation, etc.	131,473	128,721	132,710	125,653	158,469
601-49-590-41210 PERA	16,683	15,670	14,875	14,347	16,910
601-49-590-41220 FICA	16,385	16,151	14,517	13,803	16,229
601-49-590-41300 Insurance	106,486	101,941	113,839	93,850	118,736
601-49-590-41510 Workers Comp	35,972	16,619	16,804	15,319	16,108
601-49-590-42110 General & Cleaning Supplies	1,997	1,007	1,449	1,565	1,253
601-49-590-42180 Uniforms	4,395	8,353	10,365	5,962	8,984
601-49-590-42270 Parts & Supplies	10,386	7,942	7,040	9,924	8,542
601-49-590-42400 Small Tools & Equipment	4,827	2,353	676	4,188	1,127
601-49-590-43030 Engineering	194,305	117,688	112,654	85,300	137,688
601-49-590-43190 Other Professional	1,529	-	-	69	-
601-49-590-43310 Travel & School	13,325	5,918	7,316	4,814	5,501
601-49-590-43400 Advertising	421	220	-	242	242
601-49-590-44040 Contracted Services	3,007	1,327	1,815	176	3,085
601-49-590-44200 Depreciation	933,884	956,089	891,560	882,683	911,168
601-49-590-44300 Miscellaneous	4,407	10,513	3,712	4,084	3,309
601-49-590-44330 Dues & Subscript.	11,954	12,193	12,376	12,528	13,238
601-49-590-44410 Permits & Fees	17,096	22,399	18,941	18,696	17,389
Total	<u>1,605,990</u>	<u>1,505,744</u>	<u>1,426,463</u>	<u>1,366,415</u>	<u>1,494,157</u>
Meter Readers					
601-49-610-41010 Salaries - Reg.	15,565	22,782	26,209	8,851	5,080
601-49-610-41020 Salaries - O.T.	923	1,692	1,758	425	374
601-49-610-41210 PERA	1,237	1,836	2,098	696	409
601-49-610-41220 FICA	1,221	1,799	2,070	692	409
601-49-610-44300 Miscellaneous	-	-	-	-	50
601-49-610-49990 Reimbursed	(6,315)	(9,369)	(10,712)	(3,554)	(2,091)
Total	<u>12,631</u>	<u>18,740</u>	<u>21,423</u>	<u>7,110</u>	<u>4,231</u>
W&L Commission					
601-49-615-41010 Salaries - Reg.	14,413	14,400	14,400	14,200	13,200
601-49-615-41210 PERA	1,244	58	-	-	-
601-49-615-41220 FICA	1,103	1,102	1,102	1,086	1,010
Total	<u>16,760</u>	<u>15,560</u>	<u>15,502</u>	<u>15,286</u>	<u>14,210</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund
For the Years Ended December 31, 2021, 2020, 2019, 2018, 2017**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

EXPENSES	2017	2018	2019	2020	2021
Account Number	Actual	Actual	Actual	Actual	Actual
Administrative					
601-49-620-41010 Salaries - Reg.	368,938	364,064	375,188	425,784	408,171
601-49-620-41020 Salaries - O.T.	1,396	624	351	139	994
601-49-620-41210 PERA	26,944	27,214	27,782	30,601	30,588
601-49-620-41220 FICA	28,270	26,652	27,194	29,734	29,387
601-49-620-41300 Insurance	54,880	55,055	59,888	59,048	62,481
601-49-620-41410 Unemployment	-	-	-	5,969	-
601-49-620-41510 Workers Comp	4,071	2,883	4,129	3,595	3,676
601-49-620-42000 Office Supplies	12,315	9,229	11,837	10,414	11,749
601-49-620-42180 Uniforms	-	-	-	100	10
601-49-620-42400 Small tools	496	1,530	997	-	-
601-49-620-43010 Auditing	18,425	17,200	17,490	17,790	17,790
601-49-620-43040 Legal Fees	22,556	24,100	25,157	20,269	12,608
601-49-620-43090 EDP/Accounting	55,075	57,829	47,659	37,603	52,487
601-49-620-43190 Other Professional	17,140	27,688	34,266	17,194	17,444
601-49-620-43200 Communications	21,115	18,180	22,864	19,788	24,025
601-49-620-43220 Postage	23,111	21,630	26,525	23,150	26,380
601-49-620-43310 Travel & School	26,887	15,293	14,077	3,462	10,704
601-49-620-43500 Printing & Publishing	2,654	3,108	3,216	3,759	2,191
601-49-620-43610 Liability Insurance	39,405	47,826	56,225	59,211	55,868
601-49-620-43620 Property Insurance	42,749	26,418	26,969	55,056	55,500
601-49-620-44040 Contracted Services	13,500	11,336	10,423	14,382	15,844
601-49-620-44120 Office Rent	18,000	18,000	18,000	18,000	18,000
601-49-620-44200 Depreciation	34,589	34,742	9,482	2,787	2,519
601-49-620-44300 Miscellaneous	9,491	4,702	9,337	6,686	9,602
601-49-620-44330 Dues & Subscript.	27,113	27,823	29,688	31,511	31,412
601-49-620-44340 Collections Fees	4,637	4,138	5,149	5,403	3,994
601-49-620-44350 Banking/Credit Card Fees	27,115	33,418	37,254	41,402	43,160
601-49-620-44390 Promotion	815	581	885	2,282	-
601-00-000-49900 Pension Expense	113,221	(8,364)	17,811	(61,405)	(116,337)
601-49-620-49990 Reimbursed	(300,562)	(276,688)	(280,785)	(312,945)	(314,924)
Total	<u>714,346</u>	<u>596,211</u>	<u>639,058</u>	<u>570,769</u>	<u>515,323</u>
City Energy Cons.					
601-49-631-44040 Contracted Services	9,339	10,853	10,751	2,600	1,399
Total	<u>9,339</u>	<u>10,853</u>	<u>10,751</u>	<u>2,600</u>	<u>1,399</u>
Expenses for City					
601-49-632-41010 Salaries - Reg.	78,507	33,303	52,821	45,030	64,576
601-49-632-41020 Salaries - O.T.	2,023	2,571	6,242	2,400	2,018
601-49-632-41210 PERA	6,040	2,685	4,397	3,416	4,948
601-49-632-41220 FICA	5,859	2,571	4,345	3,484	4,796
601-49-632-41300 Insurance	-	2	-	7	57
601-49-632-42270 Parts & Supplies	5,461	2,675	1,494	437	2,832
601-49-632-45200 Transfer to Other	-	39,377	102,372	59,192	240,521
601-49-632-47200 Transfer to General	1,304,715	1,388,081	1,386,037	1,182,212	1,270,602
601-49-632-47210 Transfer to Other	250,000	250,000	250,000	250,000	250,000
601-49-632-49990 City - Reimbursed	(39,514)	(35,545)	(43,054)	(29,862)	(19,261)
Total	<u>1,613,091</u>	<u>1,685,720</u>	<u>1,764,654</u>	<u>1,516,316</u>	<u>1,821,089</u>
Total Expenses	<u>\$ 14,284,534</u>	<u>\$ 14,507,073</u>	<u>\$ 14,039,122</u>	<u>\$ 12,043,374</u>	<u>\$ 13,785,827</u>

**List of Unrestricted Securities and Deposits
As of December 31, 2021**

**CITY OF EAST GRAND FORKS
WATER AND LIGHT DEPARTMENT**

Institution	CUSIP#	Purchase Date	Maturity Date	Call Date	Interest Rate	Par Value	Carrying Value	Market Value
WATER & LIGHT								
--RBC/Bonds--								
Federal Farm Credit Private Bank	3133EL4D3	8/19/20	8/19/27		0.900%	\$ 500,000	\$ 485,150	\$ 485,150
Federal Home Loan Bank	3130ANQ9	8/23/21	8/23/28	8/23/22	1.190%	420,000	410,201	410,201
Federal Home Loan Banks	3130APTF2	11/24/21	11/24/28	2/24/22	1.650%	235,000	233,968	233,968
						<u>1,155,000</u>	<u>1,129,320</u>	<u>1,129,320</u>
--RBC/Certificates of Deposit--								
Morgan Stanley Bank CD Salt Lake City UT CD	61747MG88	1/25/18	1/25/22		2.500%	200,000	200,312	200,312
First Federal Savings Bank FLA Live Oak	32022WY2	3/18/19	3/18/22		2.700%	245,000	246,301	246,301
AMEX Centurion SaltLake City UT CD	02587DP93	4/19/17	4/19/22		2.400%	150,000	150,975	150,975
Marlin Business Salt Lake City UT CD	57116ANS3	4/26/17	4/26/22		2.100%	135,000	135,803	135,803
Old Dominion Natl Bank N Garden VA	679585AC3	12/28/18	6/28/22		3.200%	245,000	248,572	248,572
First Bank Puerto Rico	33767GAE8	9/6/19	9/6/22		1.800%	245,000	247,528	247,528
Ally Bank Midvale Utah	02007GLX9	9/26/19	9/26/22		1.950%	245,000	247,972	247,972
Synchrony Bk Retail CTF Dep Program Book Entry Morgan Stanley	87164YPG3	1/20/17	1/20/23		2.350%	245,000	250,101	250,101
Marthas Vineyard Svgs Bk	573125AF8	1/21/20	1/23/23		1.650%	245,000	248,317	248,317
Medallion Bank Utah	58404DQG8	3/30/20	3/30/23		1.500%	245,000	248,268	248,268
Somerset Trust CD Somerset PA	835104BL3	6/10/16	6/12/23		1.800%	245,000	250,003	250,003
Morton Community Bank Ill CD	619165JD6	3/20/19	6/20/23		2.750%	245,000	253,107	253,107
Evabank ALA CD	29888PBM1	7/27/16	7/27/23		1.600%	245,000	249,136	249,136
Dogwood St Bank Raleigh NC	25660BAH6	7/31/20	7/31/23	1/31/22	0.300%	245,000	244,123	244,123
Raymond James Bank National Assn CD	75472RAD3	8/23/19	8/23/23		1.950%	245,000	250,645	250,645
Merrick Bank South Jordan UT CD	59013KCW4	8/30/19	8/30/23		1.800%	100,000	102,075	102,075
First SVC Bank Greenbriar Ark	33640VDE5	11/15/19	11/15/23		1.700%	245,000	249,964	249,964
Pacific Westn Bank CA CD	69506YRH4	4/16/20	4/16/24		1.300%	245,000	248,210	248,210
Stone Bank CD	86158RAB5	6/15/16	6/14/24		2.000%	245,000	252,377	252,377
Capital One National Assn Mclean	14042RMU2	8/7/19	8/7/24		2.250%	245,000	254,141	254,141
Capital One Bank USA National AS	14042TBQ9	8/7/19	8/7/24		2.250%	130,000	134,850	134,850
Washington Federal Seattle	938828BM1	8/30/19	8/30/24		2.000%	245,000	252,656	252,656
Enterprise Bank and Trust Clayton CD	293675SJQ8	11/8/19	11/8/24		1.800%	245,000	251,468	251,468
Rock Canyon Bank	77183VAC2	11/27/19	11/27/24		1.750%	245,000	251,142	251,142
State Bank India New York NY	856285SK8	1/22/20	1/22/25		2.000%	96,000	99,139	99,139
Belmont Bank & Trust Co Chicago IL	08016PDU0	11/30/20	5/30/25	1/30/22	0.400%	245,000	240,093	240,093
Texas Exchange Bank Crowley	88241THN3	6/10/20	6/27/25	2/10/22	0.850%	245,000	243,621	243,621
CIBM Bank Champaign Ill CD	12545JAZ8	8/7/20	8/7/25	2/7/22	0.550%	245,000	240,749	240,749
Leader Bk Natl Assn CD	52168UHH8	10/2/20	10/2/25	4/2/22	0.400%	245,000	238,912	238,912
First Choice Bk Cerritos	319461DC0	10/9/20	10/9/25	2/9/22	0.400%	245,000	238,828	238,828
Hiawatha Natl Bank WIS CD	428548AV3	11/25/20	11/25/25	1/25/22	0.400%	245,000	238,343	238,343
United Roosevelt Svgs Bank Carte	91139LAA4	3/12/21	3/12/26	3/12/22	0.550%	245,000	237,961	237,961
Eaglemark Svgs Bk Carson City	27004PBF9	4/14/21	4/14/26		0.750%	245,000	240,546	240,546
Community West Bk Goleta	20415QHP7	4/23/21	4/23/26	4/23/22	0.750%	245,000	240,465	240,465
Tiaa FSB Jacksonville Fla	87270LEA7	5/11/21	5/11/26	5/11/22	0.850%	245,000	241,376	241,376
Goldman Sachs Bk USA	38149MWH2	5/19/21	5/19/26	1/19/22	0.900%	95,000	93,772	93,772
UBS Bk USA Salt Lake City UT	90348JM72	6/16/21	6/16/26	6/16/22	0.850%	245,000	241,100	241,100
Sallie Mae Bk Murray Utah	795450X8	6/30/21	6/30/26		0.900%	245,000	241,536	241,536
New York Cmnty Bank Westbury New York	6949447VL0	6/29/21	7/1/26		0.850%	245,000	240,992	240,992
Grant Cnty Bank Ulsses Kans	38762PCX8	7/30/20	7/30/26	1/30/22	0.700%	245,000	239,127	239,127
Riverhills Bk New Richmond CD	768807DU0	10/30/20	7/30/26	1/30/22	0.550%	245,000	237,486	237,486
Dr Bank Darien CD CLL	23344RAA5	9/24/21	9/24/26	3/24/22	0.900%	245,000	241,908	241,908
Bank of Old Monroe MO	064236BM3	2/5/21	2/5/27	2/5/22	0.650%	245,000	236,829	236,829
Pony Express Bank Liberty	7372770BL5	2/24/21	2/24/27		0.600%	245,000	236,067	236,067
Connectone Bk Englewood	20786ADH5	3/22/21	3/22/27		0.950%	245,000	240,127	240,127
Citizens St Bk Wisner Neb	17670BBF4	3/26/21	3/26/27		0.850%	245,000	238,860	238,860
First Natl Bank Amer E Lansing	32110YPQ2	4/22/20	4/22/27		1.600%	150,000	150,119	150,119
Jonesboro St Bank Jonesboro LA	48040PHD0	6/30/20	6/30/27	1/30/22	0.500%	245,000	241,675	241,675
Community St Bk Spencer Iowa	20404MBF7	8/5/20	8/5/27		0.700%	245,000	235,839	235,839
BMO Harris Bank Natl Assn	05581W7L3	5/22/20	11/22/27	5/22/22	1.000%	245,000	242,212	242,212
Luana Savings Bank Luana IA	549104VZ7	1/22/21	1/24/28		0.750%	230,000	220,533	220,533
Morgan Stanley Private Bank	61768U2C0	7/27/20	1/27/28		0.750%	245,000	235,697	235,697
Sauk Vy Bk & Tr CO CD CLL	804375DT7	3/30/21	3/30/28		1.200%	245,000	240,732	240,732
Nebraska Natl Bank	63970QGB6	8/31/21	8/31/28		0.900%	245,000	234,663	234,663
Minnwest Bank Redwood Falls	60425SJQ3	1/28/21	1/29/29		1.000%	241,000	230,897	230,897
Kanza Bk Kingman Kans	485536AG1	10/28/20	10/29/29		0.850%	245,000	228,847	228,847
Holcomb Bk Rochelle Ill	434761AA0	8/12/20	8/12/30		1.050%	245,000	229,847	229,847
						<u>13,042,000</u>	<u>12,946,946</u>	<u>12,946,946</u>
TOTAL WATER & LIGHT AS OF 12/31/2021						<u>\$ 14,197,000</u>	<u>\$ 14,076,266</u>	<u>\$ 14,076,266</u>

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Honorable Mayor and
Water and Light Commission
And Members of the City Council
City of East Grand Forks, Minnesota

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the City of East Grand Forks Water and Light Department, a component unit of the City of East Grand Forks, Minnesota, as of and for the year ended December 31, 2021, and the related notes to the financial statements, which collectively comprise the City of East Grand Forks Water and Light Department's basic financial statements and have issued our report thereon dated June 21, 2022.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Department's internal control over financial reporting (internal control) as a basis for designing the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Department's internal control. Accordingly, we do not express an opinion on the effectiveness of the Department's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that we have not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Department's financial statements are free of material misstatements, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Minnesota Legal Compliance

In connection with our audit, nothing came to our attention that caused us to believe that the City of East Grand Forks Water and Light Department failed to comply with the provisions of the contracting and bidding, deposits and investments, conflicts of interest, public indebtedness, claims and disbursements, and miscellaneous provisions sections of the *Minnesota Legal Compliance Audit Guide for Cities*, promulgated by the State Auditor pursuant to Minn. Stat. § 6.65, insofar as they relate to accounting matters. However, our audit was not directed primarily toward obtaining knowledge of such noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the City of East Grand Forks Water and Light Department's noncompliance with the above referenced provisions, insofar as they relate to accounting matters.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.



BRADY, MARTZ & ASSOCIATES, P.C.
THIEF RIVER FALLS, MINNESOTA

June 21, 2022