

# City of EAST GRAND FORKS WATER AND LIGHT 2022

## ANNUAL COMPREHENSIVE FINANCIAL REPORT *For the Year Ending December 31, 2022*



### New Employee

Energy & Customer Service Specialist - Jordan Midgarden



### Promotions

Electric & Water Distribution System Superintendent

Todd Grabanski

Foreman  
Tyler Tretter



### Best Tasting Water in MN



**CITY OF EAST GRAND FORKS, MINNESOTA  
WATER AND LIGHT DEPARTMENT**

AUDITED FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2022

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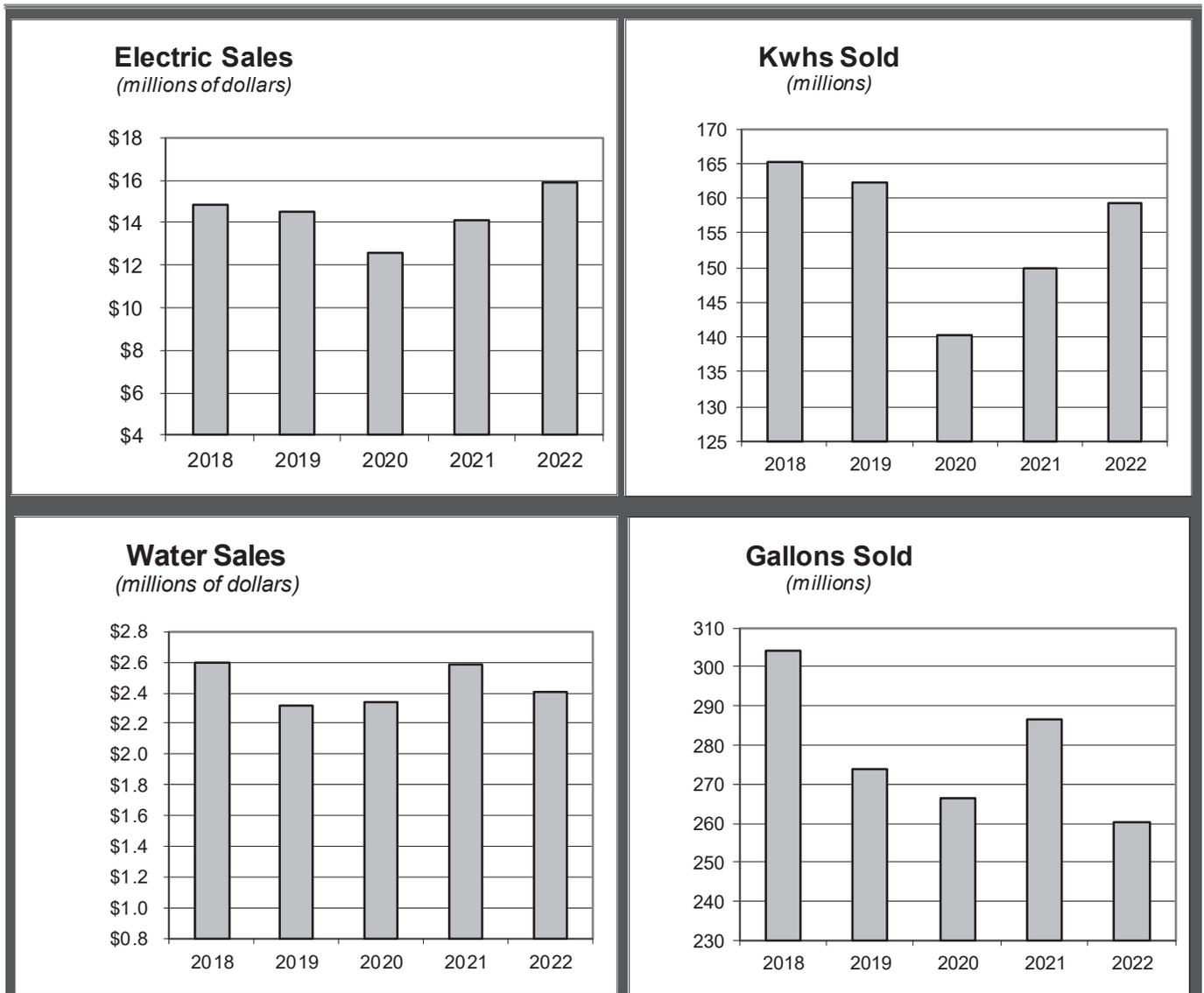
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<u>APPOINTED OFFICIALS:</u>		<u>Term</u>	<u>Term Expires</u>
Commissioners	Robert Beauchamp, President	3 years	12/31/2022
	Mike Quirk, Vice President	3 years	12/31/2023
	Josh Grinde	3 years	12/31/2025
	Marc DeMers (Councilmember)		
<u>EMPLOYEES:</u>			<u>Start Date</u>
Customer Services and Administration	Keith Mykleseth, General Manager		10/10/16
	Brianna Feil		08/01/16
	Lori Maloney		01/01/90
	Maren Swingen		06/01/05
	Kristen Shipes		07/01/08
	Jordan Midgarden		09/01/22
Electric Services	Todd Grabanski, Superintendent		09/16/94
	Veronica Kostrzewski		09/24/80
	Dave Solarski		03/16/94
	Jamey David		05/16/98
	Lance Riel		06/16/98
	Corey Thompson		08/21/00
	Kris Kovar		04/23/07
	Seth Brown		07/14/08
	Tyler Tretter		10/19/15
	Melvin Metz		02/29/16
	Clinton Herrmann		12/28/20
	Andrew Robertson		12/28/20
Water Services	Brian Johnson, Superintendent		03/14/11
	Mike Holweger		07/14/08
	Tom Schneiderman		07/14/08
	Randie Johnson		05/18/09
	Ray Rakoczy		01/23/12
	Seth Baune		06/18/18
	Jeffrey Holbeck		06/25/18
	Christopher Lelm		10/22/20

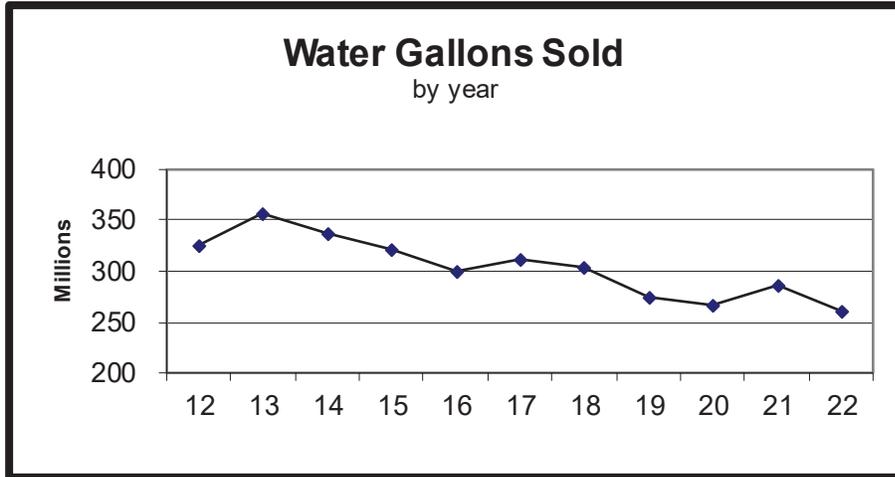
	2022	2021	2020	2019	2018
<b>Financial Results</b>					
Electric Sales Revenue	\$ 15,873,216	\$ 14,112,672	\$ 12,603,617	\$ 14,519,100	\$ 14,866,529
Kilowatt Hours Sold (millions)	159.2	149.9	140.2	162.3	165.3
Water Sales Revenue	\$ 2,411,659	\$ 2,585,305	\$ 2,339,742	\$ 2,312,677	\$ 2,590,932
Gallons Sold (millions)	260.25	286.47	266.49	274.01	304.01

<b>Financial Position</b>					
Cash - Electric (unrestricted)	\$ 2,861,587	\$ 3,439,956	\$ 3,746,089	\$ 4,864,875	\$ 3,459,400
Investments - Electric	\$ 14,388,432	\$ 14,076,266	\$ 12,183,140	\$ 10,222,130	\$ 9,693,847
Cash - Water (unrestricted)	\$ 987,752	\$ 1,552,562	\$ 1,569,229	\$ 1,784,066	\$ 1,494,189

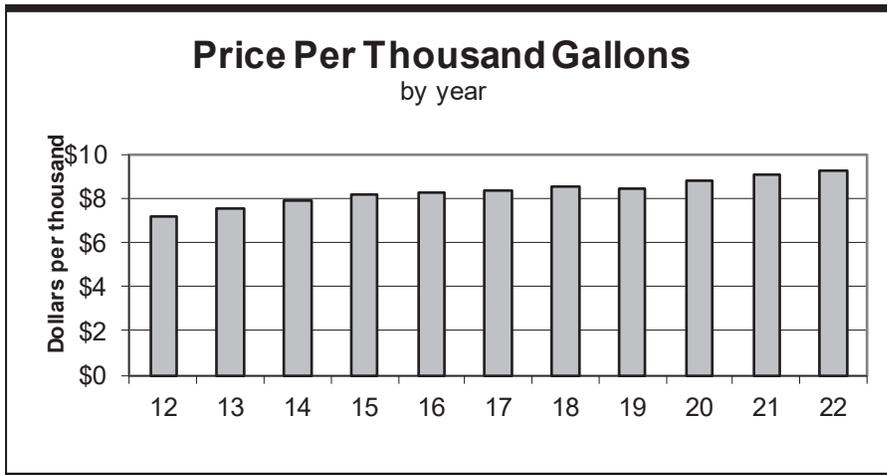
At A Glance



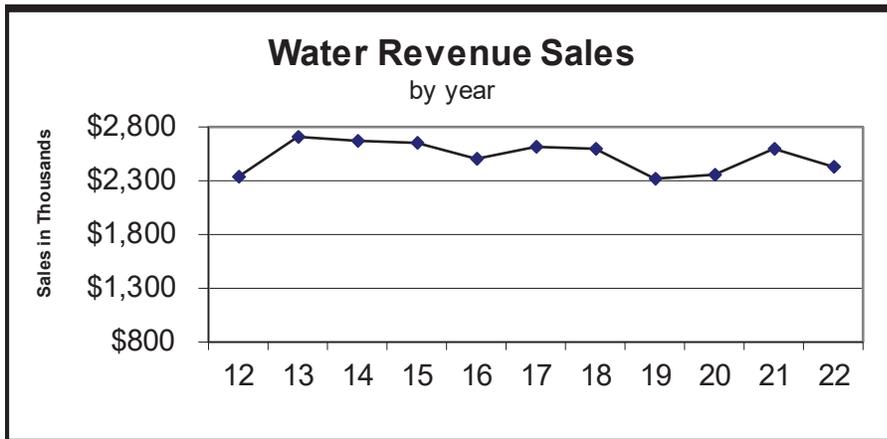
# Water Sales Data:



Year	Gals. Sold
2012	326
2013	357
2014	337
2015	322
2016	300
2017	312
2018	304
2019	274
2020	266
2021	286
2022	260

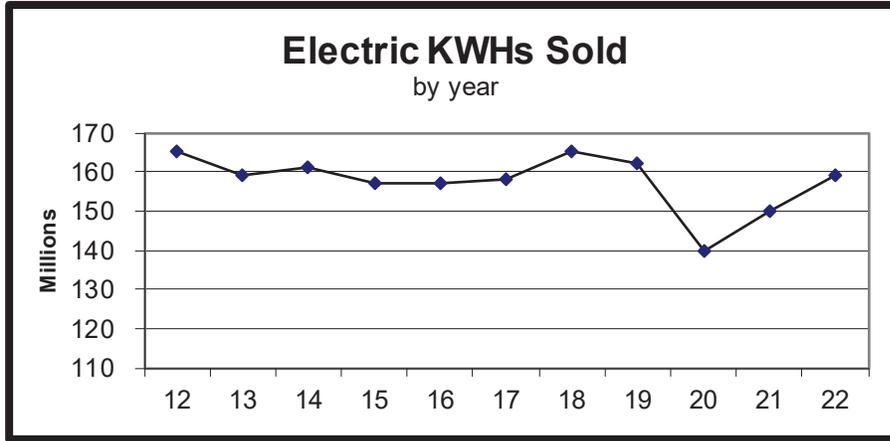


Year	Price
2012	\$7.16
2013	\$7.54
2014	\$7.91
2015	\$8.19
2016	\$8.28
2017	\$8.36
2018	\$8.52
2019	\$8.44
2020	\$8.78
2021	\$9.02
2022	\$9.27



Year	Sales (000)
2012	\$2,335
2013	\$2,695
2014	\$2,670
2015	\$2,637
2016	\$2,487
2017	\$2,606
2018	\$2,591
2019	\$2,313
2020	\$2,340
2021	\$2,585
2022	\$2,412

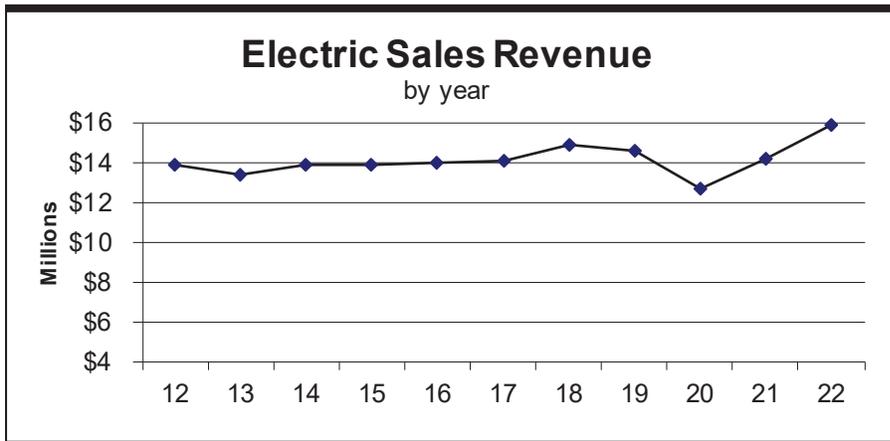
## Electric Sales Data:



Year	KWHs Sold
2012	165
2013	159
2014	161
2015	157
2016	157
2017	158
2018	165
2019	162
2020	140
2021	150
2022	159



Year	Price
2012	\$0.0839
2013	\$0.0840
2014	\$0.0861
2015	\$0.0880
2016	\$0.0888
2017	\$0.0895
2018	\$0.0900
2019	\$0.0895
2020	\$0.0899
2021	\$0.0942
2022	\$0.0997



Year	Sales (Mil.)
2012	\$13.88
2013	\$13.39
2014	\$13.84
2015	\$13.86
2016	\$13.95
2017	\$14.10
2018	\$14.87
2019	\$14.52
2020	\$12.60
2021	\$14.11
2022	\$15.87

## Electric Distribution System

### Electric Distribution

Electric Distribution Crews performed routine maintenance on the electric system, and trenched service lines for new homes. Completed the electric meter install change over to all the homes and businesses in the City of East Grand Forks that began in 2020. However, there are eight large commercial meters left, this will be completed next year in 2023.

### Underground Cable Replacement

The Point Reservoir Cable Replacement was completed. This was replaced due to a faulty section of existing direct –buried primary underground. A 4” conduit was installed and new 4/0 primary wire was installed inside the conduit along with new elbows. Parson's Electric also installed a new feed to Itts Williams Park due to a faulty underground cable. One new 4-way switch was installed on 4<sup>th</sup> Street NE and 7<sup>th</sup> Ave NE. This will enhance reliability and provide a tie between Sugar Hills Substation and Industrial Park Substation for switching procedures.

### Street Lights

All streetlights in East Grand Forks have been converted to LED lighting. The Residential LED Streetlight Conversion, which began in 2014, was completed. The last area was the north end of East Grand Forks. Also, the Electric Crews installed the remaining post top lights.

As part of the LED rebate program, 73 lights were replaced with LED lighting in the Water & Light Distribution Service Center.

### Outages

There was a total of 8 electric outages. There was 1 planned outage for routine maintenance, and 7 unplanned outages this year. Two were caused due to faulty transformers; the other 4 outages were caused by contractors digging and damaging our electric lines; and 1 outage due to a squirrel being in the wrong place in the DNR campground.

### EV Charging Station

MMPA spearheaded the EV Charging Station Project in the City of East Grand Forks. A dual-port EnelX Juice box was installed in the City-owned parking lot behind the River Cinema on Demers Avenue. Water & Light Electric crews set up a transformer for power connection. The station can charge two cars simultaneously, and conduits were run to allow for more charging stations in the future.

### Community Work

Water and Light Crews are involved annually in non-utility activities on behalf of the City of East Grand Forks. DSC Crews are responsible for a portion of the City's flood protection system. Crews are involved in training, maintenance, inventory, erection, removal and storage of the "invisible" removable floodwall, as well as the 9 road closures and 2 railroad closures. In 2022, there were 2 flood threatening events. The Floodwall at each site must be erected and inspected by the Army Corp of Engineers once every five years. The DSC is involved with setting up temporary power for the Catfish Days event and the Rockin' Up North Festival.

The Holiday decorations are provided by the Water & Light Dept, and maintained, installed, and removed by Water & Light Crews. The Department continues to provide services for MN DOT to maintain the traffic lights, the MN State Red River Campground, and the crews are involved in boulevard tree trimming, as well as, assisting other city departments as needed.

## Water Distribution System

### Water Distribution

The Water Distribution Crew performs maintenance on water mains, valves, hydrants, and water meters that make up the City's water system. Yearly flushing is done in the summer time, and testing of hydrants is coordinated with the Water Plant Superintendent. This program ensures fresh water and reveals where repairs are needed to maintain reliable fire protection to our customers. The Water crew also works on water meter repairs, water meter change outs, water leaks, and works closely with contractors on water main replacement, and new water main installation projects.

### Water Main Replacement and Lead Service Line Replacement

The Water and Light Dept replaces aged, cast-iron water mains, valves, and hydrants each year to maintain system reliability. Taggart Contracting was awarded the bid for the 2022 Watermain Replacement Project. Taggart Contracting replaced 1968 cast iron pipe watermain along River Road starting on 20th Street NW, and a new line into the cemetery for the sprinkler system.

During the Water Main Replacement project, it's a good time to find and replace any lead services. Lead service lines has become a Federal and State concern. MN Dept of Health encourages all cities to replace any lead service lines, and there are incentives for these replacements.

Included in this 2022 project, there were 7 - 1950 era fire hydrants that needed replacing. Due to order delays, Taggart Contracting will be completing this project in 2023.

### Water Leaks

There were 4 water leaks in the areas of 21st St NW and River Road, 4th St SE and Bygland Road, Bygland Road / Tennis Courts, and the Water Transfer Station near the Minnesota Avenue bridge.

### Water Meter Replacement Project

Due to failing water meters, many that were put in 24 years ago after the 1997 Flood, the Water & Light Dept began planning to change out the water meters that were installed before 2015. In the interim, any meters we're unable to read electronically have been manually read monthly by the DSC Water crew to ensure accurate customer billing.

## Water Treatment Plant

### Operations

The East Grand Forks Water Treatment Plant is a three million gallon per day surface water treatment facility, utilizing enhanced pretreatment, lime and soda ash softening, fluoridation, stabilization, conventional filtration, and chlorine/chloramines disinfection. The average daily water production in East Grand Forks is 1.0 million gallons. Our distribution system utilizes two elevated towers plus two ground reservoirs for a total storage capacity of four million gallons.

### Community Service

East Grand Forks Water Treatment Operators produced an entertaining and informative video for 4<sup>th</sup> grade students during the Heritage Village/Dakota Science Center's Annual Water Festival. The presentation

included the Water Cycle, surface water treatment and water distribution systems. After a two-year hiatus due to Covid 19 the Operators were again able to provide a hands-on experience this year.

East Grand Forks Water Plant staff also provide plant tours upon request. Participants have included grade school, high school, and college students. As well as local community organizations.

### **New Carbon Dioxide Injection Pump**

The WaterChamp Co2 injection pump for our 1995 Plant failed and needed to be replaced in May. Carbon dioxide is used to reduce pH in the lime softening process. The equipment was purchased from Vessco Inc. and installed by our maintenance staff. Eagle Electric assisted in making the electrical connections. The cost to complete the project was \$20,129.

### **Two New Chemical Feed Pumps**

In June two new chemical feed pumps were put in place and integrated with our SCADA system to allow Operators to make chemical dosage changes remotely and to be able to run both Plants simultaneously if the need were to arise. These chemicals are essential to Plant performance: The first is Polyphosphate which is used as scaling agent to prevent copper and lead from leaching into our finished water. The other is a Polymer that is used to reduce turbidity and capture organics during the treatment process.

### **Elevated Towers SolarBee Mixers**

The North and South Tower SolarBee mixers failed in the fall of 2021. The North tower mixer was installed in 2020 (and replaced under warranty) while the South tower mixer was installed in 2017. An extensive study concluded that these tank mixers improve water quality by reducing water age, decreasing Cl2 residual depletion, preventing temperature stratification and reducing Disinfection Byproduct formation.

### **Intercity Transfer Station Roof**

The intercity transfer station was constructed in 1984 with the purpose of being able to transfer water from Grand Forks to East Grand Forks or vice versa in the time of an emergency. It was originally equipped with a cedar shake roof, however after nearly 30 years that roof was showing signs of failure. Don's ABC Seamless installed a new steel roof on the building in June, that looks terrific and is maintenance free and should last another 40+ years.

### **Award**

The Minnesota Department of Health, Oral Health Program and Drinking Water Protection Sections presented the East Grand Forks Water Treatment Plant with the Centers for Disease Control and Prevention (CDC) 2021 Water Fluoridation Award. This award recognizes those public water systems that adjust the fluoride concentration in drinking water and achieve a monthly average fluoride level that is in the optimal range for 12 consecutive months in a calendar year, as documented in the Water Fluoridation Reporting System (WFRS).

## **Energy Conservation**

In 2022, the Department continued the energy conservation programs that were offered to its customers in 2021. For 2022, Minnesota State law mandates that municipal electric utilities annually spend 1.5% of gross revenues from 2020 on energy conservation projects and requires a goal of energy savings equivalent to 1.5% of the average annual energy used based on the energy sales for the years 2018 – 2020. For East Grand Forks that is \$188,573.88 of required expenditure with a goal of saving 2,338,502 kWh annually. Below are

explanations of the rebate programs the Water and Light offers to meet the state spending and energy saving requirements.

**Residential Rebates**

**Weatherization Rebates** - This program provides up to \$500 in rebates for residential customers to install conservation measures that improve the energy efficiency of their home. Some popular measures include replacing doors and windows, insulating, caulking and weather stripping. In 2022, the Department issued \$8,947.00 in rebates to residential customers who made qualifying weatherization upgrades to their homes.

**Appliance & Heating/Cooling Rebates** – This program allows our customers to receive a rebate when they purchase Energy Star qualified appliances or heating/cooling equipment. The Department issued \$17,100 in 2022 to residential customers who have upgraded to energy efficient appliances and heating/cooling equipment.

**Central Air Conditioner Tune Up Rebate** – This program will rebate up to \$60.00, once every 2 years, to customers when they have their central air conditioner tuned up by a licensed heating/cooling contractor. In 2022, the Department issued \$7,319.00 for air conditioner tune up rebates. These tune-ups keep costs down and prolong the life of the customer’s air conditioner.

**LED Light Bulb/Fixture Rebate** – This program offers a rebate of 50% of the LED bulb price, up to \$10.00 per bulb and 50% of the fixture price, up to \$20.00 per fixture. This rebate has a \$400.00 lifetime limit per customer. This rebate continues to gain popularity as customers retrofit their homes with LED bulbs. In 2022, the Department issued \$1,399.07 in residential LED rebates.

**Low-income Weatherization** - The Department contracted with Mahube Community Council to do our low-income weatherization projects. Minnesota State law mandates that municipal electric utilities annually spend 0.2% of average gross revenues from residential customers from the year 2020.

**Commercial Rebates**

**Lighting Replacement Rebate** – This program provides a rebate for commercial customers to upgrade the lighting in their facility to more energy efficient fixtures. The amount of the rebate for the customer is paid on a prescriptive basis on a per fixture rebate. In total, the Department issued \$43,916.00 to businesses utilizing this rebate by upgrading to energy efficient lighting in 2022.

**Weatherization Rebate** – This program provides a rebate for commercial customers who perform conservation measures that will improve the energy efficiency of their building envelope, by replacing windows and doors, adding insulation, etc. In 2022, the Department issued \$23,334.00 to commercial customers that utilized this rebate through implementation of qualifying weatherization measures.

**Variable Frequency Drive Rebate** – This program provides a rebate to commercial customers to install new VFDs to either existing or new motors. In 2022, the Department issued \$155,690.00 to commercial/industrial customers who utilized this rebate by installing VFD’s in their facilities.

**Custom Rebate** – This program provides a rebate to commercial customers for energy efficient projects that they implement at their facility that do not fall under any of the other programs. The rebate amount is determined by how much energy the project will save. In 2022, the Department issued \$9,600.00 to commercial customers who had qualifying custom projects completed.

### **Energy Audits**

Home Energy Audits – We offer Home Energy Audits to our customers at 50% of the actual cost of the audit. There are two types of audits to choose from: Standard Audit – which includes a blower door test and walk through. Infrared Audit – which includes the blower door test along with using an infrared camera. In 2022, the Department issued \$750.00 to assist residential customers with their energy audits, in effort to make their homes more efficient.

Commercial Energy Assessments – We contract with a commercial energy consultant to help the Department achieve the goals mandated by the state of Minnesota by providing support to our staff and free energy assessments to our commercial customers. This assistance continued in 2022 and is very beneficial in helping us meet our energy savings goal.

### **Direct Install Programs**

The Direct Install program offers our customers with electric water heaters the chance to have a representative of the Department come into their home and install low flow shower heads, low flow faucet aerators on kitchen and bath faucets and install 6 LED bulbs.

### **LED Bulb Giveaway and Food Drive**

The Department held its sixth annual LED Bulb Giveaway/Food Drive during Public Power Week in October 2022. For this event, customers could exchange two non-perishable food items for one LED light bulb, with a maximum of 3 light bulbs per customer. We had 117 customers participate in this program with a total donation of 648 pounds of non-perishable food for the East Grand Forks Food Shelf.

## **Technology Services**

Water and Light Technology Services in 2022 continued preparation for the upcoming water meter replacement project and Automated Meter Infrastructure (AMI) integration. Meter replacement started in 2022 and current integration with Springbrook appears to be working.

The entire organization was migrated to Microsoft Office 365 and on-premises mail servers were decommissioned. Work has begun on migration to SharePoint and other collaboration tools.

Request for proposal (RFP) writing for update to utility billing, customer information, financial, payroll software (currently all handled by Springbrook) has begun, with hope of vendor selection completed by end of 2023 and implementation in early 2024.

Electronic system security is constantly being evaluated and modifications to systems are ongoing as threats and security holes become apparent. No major security incidents were noted in 2022.

## **Financial Section**

Independent Auditor's Report

Management's Discussion and Analysis

Combined Statement of Net Position

Combined Statement of Revenues, Expenses, and Changes in Net Position

Combined Statement of Cash Flows

Notes to the Financial Statements

## INDEPENDENT AUDITOR'S REPORT

To the Honorable Mayor  
Water and Light Commission  
And Members of the City Council  
East Grand Forks, Minnesota

### Report on the Audit of the Financial Statements

#### *Opinions*

We have audited the accompanying financial statements of the City of East Grand Forks Water and Light Department, a component unit of the City of East Grand Forks, Minnesota, as of and for the year ended December 31, 2022, and the related notes to the financial statements, which collectively comprise the Department's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the City of East Grand Forks Water and Light Department, as of December 31, 2022, and the respective changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

#### *Basis for Opinions*

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the City of East Grand Forks Water and Light Department and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### *Responsibilities of Management for the Financial Statements*

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Department's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

#### *Auditor's Responsibilities for the Audit of the Financial Statements*

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government*

*Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Department's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Department's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### ***Required Supplementary Information***

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedule of Department's contribution to PERA retirement fund, schedule of Department's and non-employer proportionate share of the net pension liability, schedule of changes in the Department's total OPEB liability and related ratios, and notes to the required supplementary information as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### ***Supplementary Information***

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Department's basic financial statements. The combining fund financial statements are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic

financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining fund financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

***Other Information***

Management is responsible for the other information included in the annual report. The other information compares the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

***Other Reporting Required by Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated May 15, 2023, on our consideration of the Department's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Department's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the City of East Grand Forks Water & Light Department's internal control over financial reporting and compliance.



**BRADY, MARTZ & ASSOCIATES, P.C.  
GRAND FORKS, NORTH DAKOTA**

May 15, 2023

This section of the East Grand Forks Water and Light Department's annual financial report presents the analysis of the Department's financial performance during the fiscal year ended December 31, 2022. Please read it in conjunction with the financial statements, which follow this section.

**FINANCIAL HIGHLIGHTS**

Electric utility sales increased 9.3 million kWh (6.2%) to 159.2 million kWh sold in 2022, compared to 149.9 million kWh sold in 2021. In 2022, electric sales revenues increased \$1,760,544 (12.5%) to \$15,873,216, compared to 2021 sales revenue of \$14,112,672.

Electric utility wholesale power purchase costs increased \$1,625,568 (19.2%) to \$10,093,507 in 2022, compared to \$8,467,939 in 2021.

Electric utility operating income decreased \$296,856 (32.3%) to \$621,593 in 2022, compared to 2021 operating income of \$918,449.

Water utility sales decreased 26.2 million gallons (9.2%) to 260.3 million gallons sold in 2022, compared to 286.5 million gallons sold in 2021. In 2022, water sales revenues decreased \$173,646 (6.7%) to \$2,411,659, compared to 2021 sales revenue of \$2,585,305.

Water utility operating income decreased \$331,804 (-90.7%) to \$34,183 in 2022, compared to a 2021 operating income of \$365,987.

The Department's net position decreased \$817,071 (1.8%) to \$44,284,114 in 2022, compared to net position of \$45,101,185 in 2021.

The Department's 2022 long-term liabilities increased \$1,064,750 (60.4%) to \$2,826,171, compared to 2021 long-term liabilities of \$1,761,421. The increase in the current year is due to the net pension liability fluctuation.

**OVERVIEW OF FINANCIAL STATEMENTS**

The Department has two enterprise funds: Electric and Water. The Department's basic financial statements are comprised of three parts: 1) management's discussion and analysis, 2) the basic financial statements, and 3) an optional section that presents detailed summaries and schedules of selected financial data.

Management's Discussion and Analysis (MD&A) serves as an introduction to the basic financial statements and supplementary information. The MD&A represents management's examination and analysis of the Department's financial condition and performance. Summary financial statement data, key financial and operational indicators used in the strategic plan, budget, bond resolutions and other management tools were used for this analysis.

The basic financial statements consist of entity-wide financial statements that provide both the short-term and long-term financial information about the Department's financial activities, all of which are operated like commercial enterprises. These statements report information about the Department using full accrual accounting methods and economic resources focus as utilized by similar business activities in the private sector. Information concerning all the Department's assets and liabilities, both financial and capital, and short-term and long-term are included. Likewise, all revenues and expenses received during the year, regardless of when cash is received or paid are reported. However, rate-regulated accounting principles applicable to private sector utilities are not used by the Department.

The basic financial statements of the Department include a statement of net position; a statement of revenues, expenses, and changes in net position; a statement of cash flows; and notes to the financial statements, which are described below:

- The statement of net position presents the financial position of the Department on a full accrual, historical cost basis. This statement provides information about the nature and amount of resources and obligations at year-end.
- The statement of revenues, expenses, and changes in net position presents the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement also provides certain information about the Department's recovery

of its costs. Rate setting polices use different methods of cost recovery not fully provided by accounting standards generally accepted in the United States of America. The primary objectives of the rate model are to improve equity among customer classes and to ensure that capital costs are allocated on the basis of long-term capacity needs, ensuring that growth pays for growth.

- The statement of cash flows presents changes in cash and cash equivalents, resulting from operating, capital and related financing, and investing activities. This statement presents cash receipts and cash disbursement information, without consideration of the earnings event, when an obligation arises, or depreciation of capital assets.
- The notes to the financial statements provide required disclosures and other information that is essential to a full understanding of material data provided in the statements. The notes present information about the Department's significant accounting policies, account balances and activities, material risks, obligations, commitments, contingencies and subsequent events, if any.

The supplementary information presented by the Department includes statements and schedules that focus on the individual funds where more detailed financial data is desirable. Additionally, non-financial data is presented to the readers of the financial statements and provides a more complete understanding of operations.

The Department's entity-wide financial statements report its net position and how they have changed over the reporting period. Net position - the differences between assets/deferred outflows of resources and liabilities/deferred inflows of resources - may serve as a useful indicator of the Department's financial position. Over time, increases or decreases in the net position are a useful indicator of whether its financial health is improving or deteriorating, respectively. However, one also needs to consider other non-financial factors such as changes in economic conditions, population growth, and new or changed governmental legislation to adequately assess its overall health.

**Net Position**

	2022	2021	Increase (Decrease)
<b>ASSETS</b>			
Current assets and other assets	\$ 23,416,891	\$ 23,932,074	\$ (515,183)
Capital assets	25,955,634	26,230,348	(274,714)
Total assets	<u>49,372,525</u>	<u>50,162,422</u>	<u>(789,897)</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>	<u>731,762</u>	<u>908,411</u>	<u>(176,649)</u>
<b>LIABILITIES</b>			
Current liabilities	2,916,322	3,008,032	(91,710)
Noncurrent liabilities	2,826,171	1,761,421	1,064,750
Total liabilities	<u>5,742,493</u>	<u>4,769,453</u>	<u>973,040</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>	<u>77,680</u>	<u>1,200,195</u>	<u>(1,122,515)</u>
<b>NET POSITION</b>			
Net Investment in Capital Assets	25,955,634	26,230,348	(274,714)
Unrestricted	18,328,480	18,870,837	(542,357)
Total net position	<u>\$ 44,284,114</u>	<u>\$ 45,101,185</u>	<u>\$ (817,071)</u>

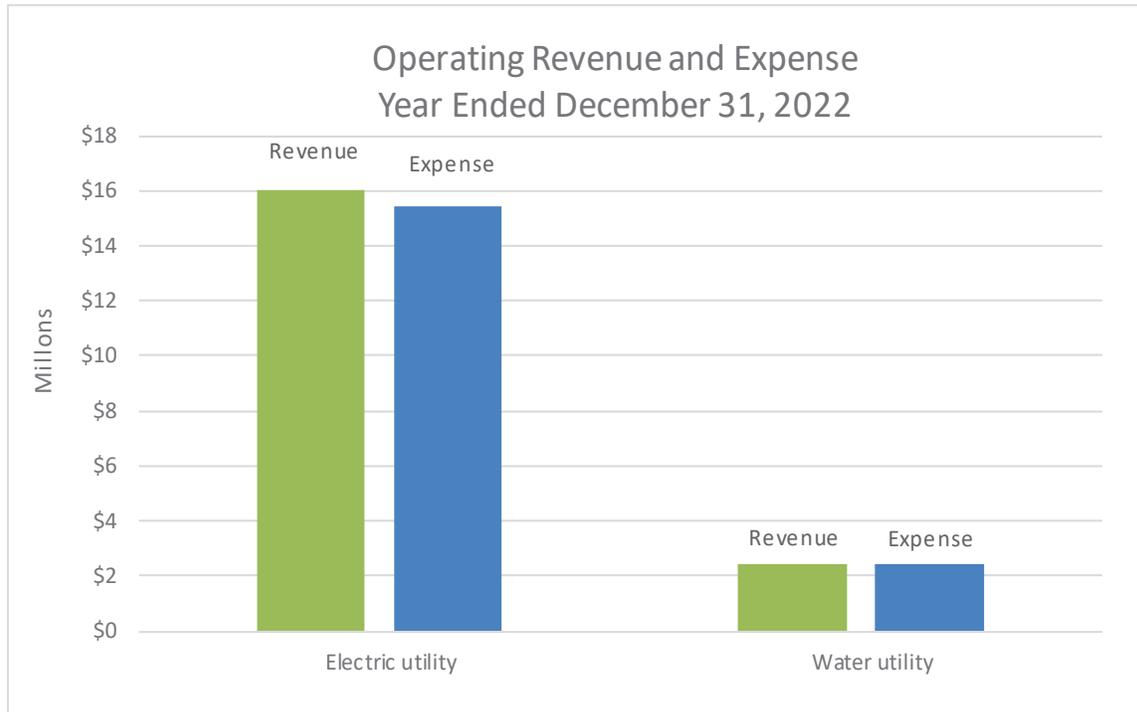
The entity-wide net position decreased \$817,071 to \$44,284,114 in 2022. The decrease in unrestricted net position is largely attributable to the amortization of net pension deferred items.

Condensed Statement of Revenues,  
Expenses, and Changes in Net Position

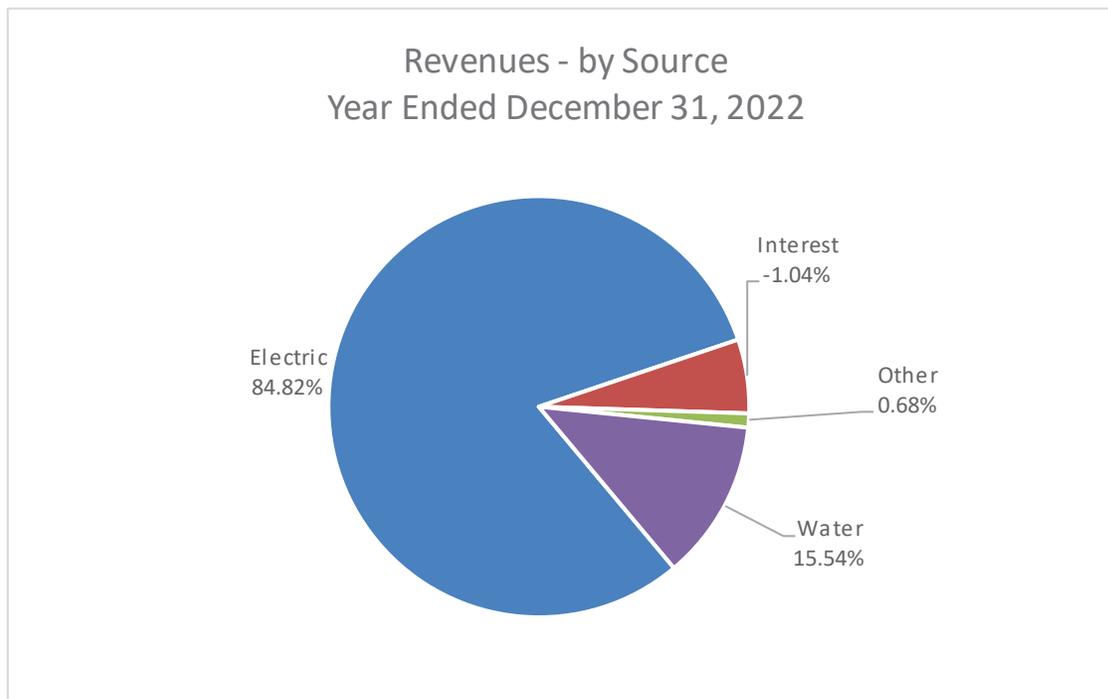
	2022	2021	Increase (Decrease)
Revenues:			
Charges for services:			
Electric utility	\$ 15,873,216	\$ 14,112,672	\$ 1,760,544
Water utility	2,411,659	2,585,305	(173,646)
Total charges for services	18,284,875	16,697,977	1,586,898
Interest earnings	(1,112,757)	(174,012)	(938,745)
Other	213,130	113,635	99,495
Total revenues	<u>17,385,248</u>	<u>16,637,600</u>	<u>747,648</u>
Expenses:			
Operating expenses:			
Electric utility	15,416,598	13,295,306	2,121,292
Water utility	2,389,938	2,230,654	159,284
Total operating expenses	17,806,536	15,525,960	2,280,576
Total expenses	<u>17,806,536</u>	<u>15,525,960</u>	<u>2,280,576</u>
Income before Transfers and Capital Contributions	(421,288)	1,111,640	(1,532,928)
Capital Contributions	32,542	-	32,542
Transfers Out	(428,325)	(490,521)	62,196
Change in Net Position	<u>\$ (817,071)</u>	<u>\$ 621,119</u>	<u>\$ (1,438,190)</u>

While the balance sheet shows a snapshot of the Department's financial position at the end of each year, the above statement of revenues, expenses, and changes in net position provides answers as to the nature and source of these changes. A comparison of total charges for service shows a \$1,586,898 (9.5%) increase and operating expenses increased \$2,280,576 (14.7%).

The following is a summary of the operating revenue and expense for the electric and water utility for the year ended December 31, 2022:



The following is a summary of the composition of 2022 revenue by source:



**Capital Assets  
(net of accumulated depreciation)**

	<u>2022</u>	<u>2021</u>
Land	\$ 366,818	\$ 366,818
Building, systems, and structures	24,349,104	23,536,846
Machinery and equipment	886,674	915,609
Construction in progress	<u>353,038</u>	<u>1,411,075</u>
Total capital assets, net	<u>\$ 25,955,634</u>	<u>\$ 26,230,348</u>

In 2022, depreciation and disposals exceeded capital investments by \$274,714; new investment in capital assets totaled \$1,344,430, depreciation totaled \$1,614,167, and disposals totaled \$48,585. Major capital assets improvement projects for 2022 are mentioned in the Manager’s annual narrative report. Additional information on the Department’s capital assets can be found in Note 4 to these financial statements.

**ECONOMIC FACTORS AND NEXT YEAR’S BUDGET AND RATES**

- According to data from the U.S. Bureau of Labor Statistics, the unemployment rate for Polk County, Minnesota area as of December 31, 2022 was 3.1%, which is slightly above the state average of 3% and lower than the national (3.7%) average. The North Dakota Grand Forks County unemployment rate was 2.3% for December 2022. The Grand Forks-East Grand Forks metropolitan statistical area unemployment rate for December 2022 was 2.3%. Grand Forks is located across the Red River of the North and has an approximate population of 61,000.

**REQUESTS FOR INFORMATION**

The financial report is designed to provide a general overview of the Department’s finances for all those interested in government finances. Questions concerning any information in the report or requests for additional information should be addressed to the Water and Light Department, City of East Grand Forks, 600 DeMers Avenue NW, East Grand Forks, MN 56721.

**Combined Statement of Net Position  
As of December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>2022</u>
<b>ASSETS</b>	
<b>CURRENT ASSETS</b>	
Cash and Cash Equivalents	\$ 3,849,339
Investments	14,388,432
Restricted Cash and Cash Equivalents:	
Cash in Customer Deposits	134,250
Accounts Receivable	2,384,843
Allowance for Doubtful Accounts	(48,000)
Interest Receivable	31,807
Material Inventory	1,858,741
Prepaid Expenses	12,768
Due from Other Funds	452,937
Total Current Assets	<u>23,065,117</u>
<b>NONCURRENT ASSETS</b>	
Capital Assets:	
Land	366,818
Buildings, Systems, and Structures	21,720,349
Distribution Systems	38,547,100
Meters	2,266,301
Machinery and Equipment	3,320,585
Automotive Equipment	931,513
Office Equipment	636,642
Construction in Progress	353,038
Total Capital Assets	68,142,346
Less Accumulated Depreciation	(42,186,712)
Total Capital Assets (Net)	25,955,634
Customer Acquisition Costs	351,774
Total Noncurrent Assets	<u>26,307,408</u>
<b>TOTAL ASSETS</b>	<u>49,372,525</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>	
Cost Sharing Defined Benefit - PERA	714,542
Other Postemployment Benefits	17,220
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<u>731,762</u>

**LIABILITIES**

**CURRENT LIABILITIES**

Accounts Payable	1,411,497
Retainage Payable	20,274
Accrued Payroll	57,276
Accrued Vacation	127,610
Accrued Sick Leave	45,000
Due to Other Government Units	56,917
Due to Other Funds	1,063,498
Customer Deposits	134,250
Total Current Liabilities	<u>2,916,322</u>

**NONCURRENT LIABILITIES**

Compensated Absences Payable-Net	322,506
Net Pension Liability	2,338,311
Total Other Postemployment Benefit Liability	<u>165,354</u>
Total Noncurrent Liabilities	<u>2,826,171</u>

**TOTAL LIABILITIES**

5,742,493

**DEFERRED INFLOWS OF RESOURCES**

Cost Sharing Defined Benefit - PERA	51,702
Other Postemployment Benefits	<u>25,978</u>

**TOTAL DEFERRED INFLOWS  
OF RESOURCES**

77,680

**NET POSITION**

Net Investment in Capital Assets	25,955,634
Unrestricted	<u>18,328,480</u>

**TOTAL NET POSITION**

\$ 44,284,114

**Combined Statement of Revenues, Expenses and Changes in Net Position  
For the Year Ended December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>2022</u>
OPERATING REVENUES	
Electric Sales	\$ 15,873,216
Water Sales	2,411,659
Penalty Charges	121,645
Other Income	<u>55,792</u>
Total	<u>18,462,312</u>
OPERATING EXPENSES	
Cost of Sales and Services	13,727,163
Administration	1,110,365
Depreciation	1,614,167
Taxes and Tax Equivalents	<u>1,354,841</u>
Total	<u>17,806,536</u>
OPERATING INCOME	<u>655,776</u>
NONOPERATING REVENUES (EXPENSES)	
Investment Income	(1,112,757)
Gain (Loss) on Disposal of Capital Assets	<u>35,693</u>
Total	<u>(1,077,064)</u>
INCOME BEFORE TRANSFERS AND CAPITAL CONTRIBUTIONS	(421,288)
TRANSFERS OUT	(428,325)
CAPITAL CONTRIBUTIONS	<u>32,542</u>
CHANGE IN NET POSITION	<u>(817,071)</u>
NET POSITION - JANUARY 1	<u>45,101,185</u>
NET POSITION - DECEMBER 31	<u><u>\$ 44,284,114</u></u>

**Combined Statement of Cash Flows  
For the Year Ended December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>2022</u>
<b>Cash flows from operating activities:</b>	
Cash received from customers and users	\$ 17,574,262
Cash received from interfund activities	821,117
Cash paid to suppliers for goods and services	(12,233,653)
Cash paid for interfund activities	(215,896)
Cash paid to employees	(2,843,445)
Cash paid for taxes and tax equivalents	(1,354,841)
Other operating revenues	<u>55,792</u>
Net cash provided by operating activities	<u>1,803,336</u>
<b>Cash flows from noncapital financing activities:</b>	
Interfund receivable	272,069
Interfund payable	(96,079)
Operating transfers to other funds	<u>(428,325)</u>
Net cash used by noncapital financing activities	<u>(252,335)</u>
<b>Cash flows from capital and related financing activities:</b>	
Proceeds from disposal of capital assets	40,670
Acquisition of capital assets	<u>(1,311,886)</u>
Net cash used by capital and related financing activities	<u>(1,271,216)</u>
<b>Cash flows from investing activities:</b>	
Interest received on investments	(1,120,148)
Purchase of investments	<u>(312,166)</u>
Net cash used by investing activities	<u>(1,432,314)</u>
Net decrease in cash and cash equivalents	(1,152,529)
Cash and cash equivalents - January 1	<u>5,136,118</u>
Cash and cash equivalents - December 31	<u><u>\$ 3,983,589</u></u>

**Reconciliation of operating income to net cash provided (used) by operating activities:**

Operating income	\$ 655,776
Adjustments to reconcile net income to net cash provided (used) by operating activities:	
Depreciation	1,614,167
Changes in assets and liabilities:	
Accounts receivable	(7,396)
Materials & supplies	(586,488)
Prepaid items	(1,581)
Due from other government units	5,605
Accounts payable	17,903
Retainage payable	(5,596)
Deferred pension outflows	178,046
Deferred OPEB outflows	(1,397)
Accrued payroll	2,831
Accrued vacation	(272)
Accrued compensated absences	(37,682)
Due to other government units	(1,147)
Net pension liability	1,092,536
Total other postemployment benefit liability	9,896
Deferred pension inflows	(1,126,219)
Deferred OPEB inflows	3,704
Customer deposits	(9,350)
Net cash provided by operating activities	<u>\$ 1,803,336</u>

**Schedule of noncash investing, capital and financing activities:**

Acquisition of capital assets through accounts payable	\$ 7,201
--------------------------------------------------------	----------

**Cash and cash equivalents are shown on the statement of net position under the following captions:**

Cash and cash equivalents	\$ 3,849,339
Restricted assets	134,250
Cash and cash equivalents - December 31	<u>\$ 3,983,589</u>

**NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The accompanying financial statements include only the activities of the Water and Light Department. The Water and Light Department accounts for its activities in two enterprise funds, with each fund distinguished by the type of services provided to the city. These funds are reported separately from other city funds in order to provide meaningful information to the management of the Water and Light Department.

The accounting policies of the City of East Grand Forks Water and Light Department conform to accounting principles generally accepted in the United States of America applicable to governmental units. The following is a summary of significant accounting policies:

**A. Basis of Presentation**

The Water Fund and the Electric Fund are both proprietary funds. Proprietary funds are accounted for on the flow of economic resources measurement focus and use the accrual basis of accounting. Under this method, revenues are recorded when earned and expenses are recorded at the same time liabilities are incurred.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing or delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the utility funds are charges to customers for sales and services. Operating expenses for proprietary funds include the cost of sales and services, administrative expenses, taxes and tax equivalents, and depreciation of capital assets.

When both restricted and unrestricted resources are available for use, it is the Department's policy to use restricted resources first, then unrestricted resources as they are needed.

**B. Cash and Cash Equivalents**

For purposes of the statement of cash flows, the Water and Light Department considers cash on hand, demand deposit accounts, money market savings accounts, and non-negotiable certificates of deposit with original maturities of three months or less as cash and cash equivalents.

Investments are reported at fair value. The Minnesota Municipal Investment Pool is an external investment pool not registered with the Securities Exchange Commission (SEC) that follows the same regulatory rules of the SEC under Rule 2.a.7. The fair value of the city's position is the same value as the pool shares.

**C. Fair Value Measurements**

The Water and Light Department accounts for all assets and liabilities that are being measured and reported on a fair value basis in accordance with GAAP. GAAP defines fair value, established a framework for measuring fair value and expands disclosure about fair value measurements.

When fair value measurements are required, various data is used in determining those values. This statement requires that assets and liabilities that are arrived at fair value must be classified and disclosed in the following levels based on the nature of the data used.

- Level 1: Quoted market prices in active markets for identical assets or liabilities.
- Level 2: Observable market based inputs or unobservable inputs that are corroborated by market data.
- Level 3: Unobservable inputs that are not corroborated by market data.

**D. Accounts Receivable**

Accounts (trade) receivable are carried at original billing amount less an estimate made for doubtful receivables based on a review of all outstanding amounts on a regular basis. Management determines the allowance for doubtful accounts by identifying troubled accounts and by using historical experience applied to an aging of accounts. Trade receivables are written off when deemed uncollectible. Recoveries of trade receivables previously written off are recorded when received.

A receivable is considered past due if any portion of the receivable balance is outstanding for more than 30 days. Interest is charged on receivables that are outstanding for more than 30 days. Accrual of interest is not suspended until a receivable is determined to be uncollectible.

E. Short-Term Inter-Fund Receivables/Payables

During the course of operations, numerous transactions occur between individual funds, and the City of East Grand Forks, for goods provided or services rendered. These receivables and payables are classified as "due from other funds" or "due to other funds" on the statement of net position. Short-term inter-fund loans are classified as "inter-fund receivables/payables".

F. Inventories

Inventories are carried using the average cost method.

G. Property, Plant and Equipment

Property, plant, and equipment are carried at cost less accumulated depreciation computed on the straight-line method. They are depreciated over their estimated useful lives as follows:

	<u>Lives</u>
Buildings, Structures, etc.	66 years maximum
Distribution Systems	20-50 years
Meters, Machinery and Equipment	5-10 years
Automotive Equipment	3-7 years
Office Equipment	5-10 years

When property, plant, and equipment assets are disposed, the related cost and accumulated depreciation are removed. Any resulting gains or losses are included in non-operating revenues or expenses. The capitalization threshold for assets is \$5,000.

H. Customer Acquisition Costs

The Department purchases electric and water service territories. Accordingly, under GAAP, as codified by FASB, Goodwill and Other Intangible Assets, the Department will periodically reassess the useful life of these costs (and all other capital asset costs) to determine if any impairment losses should be recognized.

I. Revenue Recognition

Revenue is recorded when it is measurable and available.

J. Power Cost

Wholesale power suppliers bill monthly on meter readings taken at the end of each month. The expense related to power delivered is the accrued amount billed by the supplier.

K. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, deferred inflows, deferred outflows and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Ultimate results could differ from those estimates.

L. Sales Tax

Sales taxes collected from customers and remitted to taxing authorities are excluded from revenues and cost of sales, respectively.

M. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and so will *not* be recognized as an outflow of resource (expense/expenditure) until then. The Department has two items reported on the statement of net position as *cost sharing defined benefit pension plan* and *other postemployment benefits* which represents actuarial differences within plans as well as amounts paid to the plans after the measurement date.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *deferred inflows of resources*, represents an acquisition of net position that applies to a future period(s) and so will *not* be recognized as an inflow of resources (revenue) until that time. The Department has two items reported on the statement of net position as *cost sharing defined benefit pension plan* and *other postemployment benefits* which represents actuarial differences within the plans.

N. Pensions

For purposes of measuring the net pension liability and asset, deferred outflows/inflows of resources, and pension expense, information about the fiduciary net position of the Public Employees Retirement Association (PERA) and additions to/deductions from PERA's fiduciary net position have been determined on the same basis as they are reported by PERA, except that PERA's fiscal year is June 30. For this purpose, the plan contributions are recognized as of employer payroll paid dates and benefit payments and refunds are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

O. Net Position

Net position represents the difference between (a) assets and deferred outflows of resources and (b) liabilities and deferred inflows of resources in the financial statements. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any long-term debt attributable to the acquisition, construction, or improvement of those assets. Restricted Net Position consists of restricted assets reduced by liabilities and deferred inflows of resources related to those assets. Unrestricted Net Position is the net amount of assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of net investment in capital assets or the restricted component of net position.

**NOTE 2 CASH AND INVESTMENTS**

Cash and investments as of December 31, 2022, are classified in the accompanying financial statements as follows:

Statement of net position:	
Cash and cash equivalents	\$ 3,849,339
Investments	14,388,432
Restricted cash and cash equivalents:	
Cash in customer deposits	134,250
Total cash and investments	<u>\$ 18,372,021</u>

Cash and investments as of December 31, 2022, consist of the following:

	<u>2022</u>
Cash:	
Cash on hand	\$ 600
Deposits with financial institutions	561,516
Cash equivalents:	
Money Market Funds	1,355,733
4M Local Government Investment Pool	2,065,740
Investments:	
Bonds	1,697,380
Non-negotiable certificates of deposit	<u>12,691,052</u>
Total cash and investments	<u>\$ 18,372,021</u>

The 4M Fund is regulated by Minnesota statutes and the Board of Directors of the League of Minnesota Cities and is an external investment pool not registered with the Securities and Exchange Commission (SEC); however, it follows the same regulatory rules of the SEC under rule 2a7. The reported value of the pool is the same as the fair value of the pool share. The 4M Fund is administered by PMA Financial Network, with RBC Capital Markets as investment advisor and fund representative. Financial statements of the 4M Fund can be obtained by contacting the 4M Fund at 5301 Kyler Avenue NE, Second Floor, Albertville, MN 55301.

During 2022, the Department noted a significant decrease in their interest income. This was mainly due to the decrease in fair market value over their investment accounts.

Interest Income	\$ 238,246
Change in Fair Market Value	<u>(1,351,003)</u>
Total Interest Income	<u>\$ (1,112,757)</u>

Investments Authorized by Minnesota Statutes and the City's Investment Policy

The table below identifies the investment types that are authorized for the City by Minnesota State statute. The City's investment policy does not restrict investment types beyond the limits set forth by state statute. The table also identifies any provisions in state statutes that address interest rate risk, credit risk, and concentration risk. This table also applies to investments of debt proceeds held by bond trustees that are governed by provisions of debt agreements and similarly restricted by state statute.

<u>Authorized Investment Type</u>	<u>Maximum Maturity</u>	<u>Maximum Percentage of Portfolio</u>	<u>Maximum Investment in One Issuer</u>
U.S. Treasury Obligations	None	None	None
U.S. Agency Securities	None	None	None
Banker's Acceptances	None	None	None
Commercial Paper	270 days	None	None
Non-Negotiable Certificates of Deposits	None	None	\$250,000
MN State or Municipal Obligations	None	None	None
Repurchase Agreements	None	None	None

Disclosures Relating to Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. The city's investments in non-negotiable certificates of deposit are below the F.D.I.C. \$250,000 insurance limit per institution. The local government investment pool is not rated.

Concentration of Credit Risk

State statutes contain no limitations on the amount that can be invested in any one issuer. There are no amounts invested in one issuer over 5% of the total investments.

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. Minnesota statutes do not contain legal requirements that would limit the exposure to custodial credit risk for deposits or investments, other than the following provision for deposits: Minnesota statutes require that all Department deposits be protected by insurance, surety bond, or collateral. The market value of the collateral must be a minimum of 110% of deposits not covered by insurance or bonds (140% in the case of mortgage backed collateral). Authorized collateral includes the legal investment described earlier, as well as certain first mortgage notes, and certain other state or local obligations. Minnesota statutes require that securities pledged as collateral be held in safekeeping by the clerk-treasurer or in a financial institution other than that furnishing the collateral.

The Department was adequately collateralized throughout the year.

**NOTE 3 ACCOUNTS RECEIVABLE AND INTERFUND RECEIVABLE**

An analysis of the accounts receivable at December 31, 2022 is as follows:

	<u>2022</u>
Current	\$ 2,341,250
Delinquent:	
South end	22,068
North end	21,525
	<u>\$ 2,384,843</u>

In 2009, \$1,275,000 was lent to finance special assessment projects that will be repaid over the next 15 years with annual payments of \$116,689 which includes 4.25% interest. The balance was paid in full in 2022.

The due to and due from balances are current utility billing charges from and to the City of East Grand Forks.

**NOTE 4 CAPITAL ASSETS**

Capital asset activities for the year ended December 31, 2022 was as follows:

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Deletions</u>	<u>Ending Balance</u>
Nondepreciable assets:				
Land	\$ 366,818	\$ -	\$ -	\$ 366,818
Construction in progress	1,411,075	353,038	(1,411,075)	353,038
Total nondepreciable	<u>1,777,893</u>	<u>353,038</u>	<u>(1,411,075)</u>	<u>719,856</u>
Depreciable assets:				
Buildings, systems and structures	60,224,449	2,314,533	(5,232)	62,533,750
Machinery and equipment	4,844,159	87,934	(43,353)	4,888,740
Total depreciable	<u>65,068,608</u>	<u>2,402,467</u>	<u>(48,585)</u>	<u>67,422,490</u>
Less accumulated depreciation				
Buildings, systems and structures	(36,687,603)	(1,502,275)	5,232	(38,184,646)
Machinery and equipment	(3,928,550)	(111,892)	38,376	(4,002,066)
Total accumulated depreciation	<u>(40,616,153)</u>	<u>(1,614,167)</u>	<u>43,608</u>	<u>(42,186,712)</u>
Total capital assets, net	<u>\$ 26,230,348</u>	<u>\$ 1,141,338</u>	<u>\$ (1,416,052)</u>	<u>\$ 25,955,634</u>

## **NOTE 5 DEFINED BENEFIT PENSION PLANS**

### **Plan Description**

The City participates in the following cost-sharing multiple-employer defined benefit pension plans administered by the Public Employees Retirement Association of Minnesota (PERA). PERA's defined benefit pension plans are established and administered in accordance with *Minnesota Statutes*, Chapters 353 and 356. PERA's defined benefit pension plans are tax qualified plans under Section 401 (a) of the Internal Revenue Code.

#### *General Employees Retirement Plan*

All full-time and certain part-time employees of the City are covered by the General Employees Plan. General Employees Plan members belong to the Coordinated Plan. Coordinated Plan members are covered by Social Security.

### **Benefits Provided**

PERA provides retirement, disability, and death benefits. Benefit provisions are established by state statute and can only be modified by the state Legislature. Vested, terminated employees who are entitled to benefits, but are not receiving them yet, are bound by the provisions in effect at the time they last terminated their public service.

#### *General Employees Plan Benefits*

General Employees Plan benefits are based on a member's highest average salary for any five successive years of allowable service, age, and years of credit at termination of service. Two methods are used to compute benefits for PERA's Coordinated Plan members. Members hired prior to July 1, 1989, receive the higher of Method 1 or Method 2 formulas. Only Method 2 is used for members hired after June 30, 1989. Under Method 1, the accrual rate for Coordinated members is 1.2% of average salary for each of the first ten years of service and 1.7% of average salary for each additional year. Under Method 2, the accrual rate for Coordinated members is 1.7% of average salary for all years of service. For members hired prior to July 1, 1989, a full annuity is available when age plus years of service equal 90 and normal retirement age is 65. For members hired on or after July 1, 1989, normal retirement age is the age for unreduced Social Security benefits capped at 66.

Benefit increases are provided to benefit recipients each January. The postretirement increase will be equal to 50 percent of the cost-of-living adjustment (COLA) announced by the SSA, with a minimum increase of at least 1 percent and a maximum of 1.5 percent. Recipients that have been receiving the annuity or benefit for at least a full year as of June 30 before the effective date of the increase will receive the full increase. Recipients receiving the annuity or benefit for at least one month but less than a full year as of June 30 before the effective date of the increase will receive a reduced prorated increase. For members retiring on January 1, 2024, or later, the increase will be delayed until normal retirement age (age 65 if hired prior to July 1, 1989, or age 66 for individuals hired on or after July 1, 1989). Members retiring under Rule of 90 are exempt from the delay to normal retirement.

### **Contributions**

*Minnesota Statutes* Chapter 353 sets the rates for employer and employee contributions. Contribution rates can only be modified by the state Legislature.

#### *General Employees Fund Contributions*

Coordinated Plan members were required to contribute 6.50% of their annual covered salary in fiscal year 2022, and the Department was required to contribute 7.50% for Coordinated Plan members. The Department's contributions to the General Employees Fund for the year ended December 31, 2022 was \$167,556. The Department's contributions were equal to the required contributions for each year as set by state statute.

### **Pension Costs**

#### *General Employees Fund Pension Costs*

At December 31, 2022, the Department reported a liability of \$2,338,311 for its proportionate share of the General Employees Fund's net pension liability. The Department's net pension liability reflected a reduction due to the State of Minnesota's contribution of \$16 million. The State of Minnesota is considered a non-employer contributing entity and the state's contribution meets the definition of a special funding situation. The state of Minnesota's proportionate share of the net pension liability associated with the Department totaled \$68,585.

The net pension liability was measured as of June 30, 2022 and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Department's proportionate share of the net pension liability was based on the Department's contributions received by PERA during the measurement period for employer payroll paid dates from July 1, 2021, through June 30, 2022, relative to the total employer contributions received

from all of PERA's participating employers. The Department's proportion was 0.0671% at the end of the measurement period and 0.0663% for the beginning of the period.

Department's proportionate share of the net pension liability	\$ 2,338,311
State of Minnesota's proportionate share of the net pension liability associated with the Department	68,585
<b>Total</b>	<b><u>\$ 2,406,896</u></b>

For the year ended December 31, 2022, the Department recognized pension expense of \$(8,752) for its proportionate share of General Employees Plan's pension expense. In addition, the Department recognized an additional \$10,248 as pension expense (and grant revenue) for its proportionate share of the State of Minnesota's contribution of \$16 million to the General Employees Fund.

At December 31, 2022, the Department reported its proportionate share of General Employees Plan's deferred outflows of resources and deferred inflows of resources from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual economic experience	\$ 19,530	\$ 24,726
Changes in actuarial assumptions	523,083	9,581
Difference between projected and actual investment earnings	51,748	
Changes in proportion	36,403	17,395
Contributions paid to PERA subsequent to the measurement date	83,778	-
<b>Total</b>	<b><u>\$ 714,542</u></b>	<b><u>\$ 51,702</u></b>

\$83,778 reported as deferred outflows of resources related to pensions resulting from the Department contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending December 31, 2023. Other amounts reported as deferred outflows and inflows of resources related to pensions will be recognized in pension expense as follows:

Year ending December 31:	Pension Expense
2023	\$ 223,046
2024	210,625
2025	(66,073)
2026	211,464

**Long-Term Expected Return on Investment**

The State Board of Investment, which manages the investments of PERA, prepares an analysis of the reasonableness on a regular basis of the long-term expected rate of return using a building-block method in which best-estimate ranges of expected future rates of return are developed for each major asset class. These ranges are combined to produce an expected long-term rate of return by weighting the expected future rates of return by the target asset allocation percentages. The target allocation and best estimates of geometric real rates of return for each major asset class are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Domestic Equity	33.50%	5.10%
Private Markets	25.00%	5.90%
Fixed Income	25.00%	0.75%
International Equity	16.50%	5.30%

**Actuarial Methods and Assumptions**

The total pension liability in the June 30, 2022 actuarial valuation was determined using an individual entry-age normal actuarial cost method. The long-term rate of return on pension plan investments used in the determination of the total liability is 6.50 percent. This assumption is based on a review of inflation and investments return assumptions from a number of national investment consulting firms. The review provided a range of return investment return rates deemed to be reasonable by the actuary. An investment return of 6.50 percent was deemed to be within that range of reasonableness for financial reporting purposes.

Inflation is assumed to be 2.25 percent for the General Employees Plan. Benefit increases after retirement are assumed to be 1.25 percent for the General Employees Plan.

Salary growth assumptions in the General Employees Plan range in annual increments from 10.25 percent after one year of service to 3.0 percent after 29 years of service and 6.0 percent per year thereafter.

Mortality rates for the General Employees Plan are based on the Pub-2010 General Employee Mortality Table. The tables are adjusted slightly to fit PERA's experience.

Actuarial assumptions for the General Employees Plan are reviewed every four years. The most recent four-year experience study for the General Employees Plan was completed in 2019. The assumption changes were adopted by the Board and became effective with the July 1, 2020 actuarial valuation.

The following changes in actuarial assumptions occurred in 2022:

**General Employees Fund**

Changes in Actuarial Assumptions:

- The mortality improvement scale was changed from Scale MP-2020 to Scale MP-2021.

Changes in Plan Provisions:

- There were no changes in plan provisions since the previous valuation.

**Discount Rate**

The discount rate used to measure the total pension liability in 2022 was 6.50%. The projection of cash flows used to determine the discount rate assumed that contributions from the plan members and employers will be made at rates set in Minnesota Statutes. Based on these assumptions, the fiduciary net position of the General Employees Fund was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

**Pension Liability Sensitivity**

The following presents the Department's proportionate share of the net pension liability for all plans it participates in, calculated using the discount rate disclosed in the preceding paragraph, as well as what the Department's proportionate share of the net pension liability would be if it were calculated using a discount rate one percentage point lower or one percentage point higher than the current discount rate:

	Department Proportionate Share of NPL		
	1% Decrease (5.5%)	Current (6.5%)	1% Increase (7.5%)
General Employees Fund	\$ 3,693,484	\$ 2,338,311	\$ 1,226,859

**Pension Plan Fiduciary Net Position**

Detailed information about each pension plan's fiduciary net position is available in a separately issued PERA financial report that includes financial statements and required supplementary information. That report may be obtained on the Internet at [www.mnpera.org](http://www.mnpera.org).

**NOTE 6 OTHER POSTEMPLOYMENT BENEFITS**

Plan Description - Other postemployment benefits provided by the Department include allowing retirees to continue their health insurance coverage through the Department group plan at their own cost. This plan was established under the authority of the City Council and is of the single-employer defined benefit variety. Any amendments to the plan must be approved by the City Council. There is not a separate audited plan financial report.

Benefits Provided – The Department provides healthcare benefits for retirees and their dependents. Benefits are provided through a third-party insurer, and the full cost of the benefits is covered by the plan.

Funding Policy – The City Council establishes employer contribution rates for plan participants and determines how the plan will be funded as part of the budgetary process each year. Retirees pay the full budgeted rates for coverage under the medical plan. The City Council has chosen to fund the healthcare benefits on a pay as you go basis.

Employees Covered by Benefit Term – At December 31, 2022, the following employees were covered by the benefit terms:

Inactive plan members or beneficiaries currently receiving benefit payments	2
Active plan members	<u>27</u>
Total Members	<u><u>29</u></u>

Total OPEB Liability – The Department’s total OPEB liability of \$165,354 was measured as of January 1, 2022 and was determined by an actuarial valuation as of January 1, 2021.

Actuarial Assumptions – The total OPEB liability in the January 1, 2021 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation	2.0 percent
Salary increases	vary by services and contact group
Healthcare Cost Trend Rates	6.50 percent decreasing to 5.0 percent over 6 years

Mortality rates were based on the Pub-2010 Public Retirement Plans Headcount-Weighted Mortality Tables with MP-2020 Generational Improvement Scale.

The discount rate is based on the estimated yield of 20-year AA-rated municipal bonds. The overall single discount rate is 3.8%.

In the January 1, 2021 actuarial valuation, the entry age, level percentage of pay actuarial cost method was used.

Changes in the Total OPEB Liability

	Total OPEB Liability
Balance at 12/31/2021	\$ 155,458
Changes for the year:	
Service Cost	15,059
Interest Cost	3,326
Changes in Actuarial Assumptions	
Difference between expected and actual experience	
Benefit Payments	<u>(8,489)</u>
Net Changes	<u>9,896</u>
Balance at 12/31/2022	<u><u>\$ 165,354</u></u>

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate – The following presents the total OPEB liability of the Department, as well as what the Department’s total OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (2.8 percent) or one percentage point higher (4.8 percent) than the current rate:

Department Total OPEB Liability		
1% Decrease (2.8%)	Current (3.8%)	1% Increase (4.8%)
\$ 178,128	\$ 165,354	\$ 184,165

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates – The following presents the total OPEB liability of the Department, as well as what the Department’s total OPEB liability would be if it were calculated using healthcare cost trend rates that are one percentage point lower (5.5 percent decreasing to 4.0 percent over 5 years) or one percentage point higher (7.5 percent decreasing to 6.0 percent over 5 years) than the current healthcare cost trend rates:

Department Healthcare Cost Trend Rates		
(5.5% decreasing to 4.0% over 5 years)	(6.5% decreasing to 5.0% over 5 years)	(7.5% decreasing to 6.0% over 5 years)
\$ 145,153	\$ 165,354	\$ 190,194

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB – For the year ended December 31, 2022, the Department recognized OPEB expense of \$13,625. At December 31, 2022, the Department reported outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Changes in actuarial assumptions	\$ 6,286	\$ 2,235
Difference between expected and actual economic experience	-	23,743
Employer contributions paid subsequent to the measurement date	10,934	-
Total	<u>\$ 17,220</u>	<u>\$ 25,978</u>

\$10,934 reported as deferred outflows of resources related to OPEB resulting from Department contributions to OPEB subsequent to the measurement date will be recognized as a reduction of the total pension liability in the year ending December 31, 2023. Other amounts reported as deferred outflows and inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending December 31	OPEB Expense Amount
2023	\$ (4,760)
2024	(4,760)
2025	(4,760)
2026	(4,757)
2027	(328)
Thereafter	(328)

**NOTE 7 VACATION, SEVERANCE AND SICK TIME PAY**

Vacation pay is charged to expense in the year earned and unused vacation amounts are carried forward. Upon resignation, employees are paid for accumulated unused vacation. The liability for accumulated vacation at December 31, 2022 was \$127,610.

For all union employees, sick leave may be accumulated indefinitely and is charged to expense in the year earned. Upon retirement, death, or disability, employees hired before January 1, 2011 are paid 100% of their accumulated unused sick leave, not exceeding 160 days; employees hired after January 1, 2011 are paid 50% of their accumulated unused sick

leave, not exceeding 160 days. Union employees who have accumulated 120 days of sick leave may sell back to the Department at current compensation rates up to 48 hours in a year.

For all department head employees, sick leave may be accumulated indefinitely and is charged to expense in the year earned. Upon retirement, death, or disability, employees hired before April 1, 2011 are paid 100% of their accumulated unused sick leave, not exceeding 160 days; employees hired after April 1, 2011 are paid 50% of their accumulated unused sick leave, not exceeding 160 days. Department head employees who have accumulated 80 days of sick leave may sell back to the Department at current compensation rates up to 48 hours in a year.

For all remaining employees, sick leave may be accumulated indefinitely and is charged to expense in the year earned. Upon retirement, death, or disability, employees with 30 years of service are paid 100% of their accumulated unused sick leave, not exceeding 160 days; employees with less than 30 years of service are paid out 80% of accumulated unused sick leave, not exceeding 160 days. Remaining employees who have accumulated 120 days of sick leave may sell back to the Department at current compensation rates up to 48 hours in a year. The liability for accumulated sick leave at December 31, 2022 was \$367,506.

During the current year, the Department bought back sick leave from employees of \$2,277.

**NOTE 8 LONG-TERM LIABILITIES**

The following is a summary of changes in long-term liabilities reported in the financial statements for the year ended December 31, 2022 for compensated absences:

Year	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
2022	\$ 533,070	\$ 629,788	\$ (667,742)	\$ 495,116	\$ 172,610

**NOTE 9 OPERATING TRANSFERS**

The Electric Fund transfers out includes capital projects for street lighting, energy conservation, and flood control. Additionally, both un-reimbursed expenses and budgeted general fund support are included in transfers out.

**NOTE 10 LEASE COMMITMENTS**

At December 31, 2022, rental commitments under operating leases were not significant.

**NOTE 11 COMMITMENTS AND CONTINGENCIES**

The Department has entered into an agreement to acquire electric service territory from Red River Valley Power Coop (RRVPC). The agreement, entered into January 2003, will be in effect as long as agreed upon by both parties. The Department paid RRVPC \$982 during 2022 for electricity sold to the customers in the annexed service territory.

The Department entered into an agreement in 2004 with PKM to acquire electric service territory. The Department will pay PKM ½ cent per kilowatt hour sold on every meter in the newly acquired area for 10 years. There were payments totaling \$2,584 on this agreement for 2022. The Department entered into another agreement in 2017 with PKM to acquire electric service territory. The Department will pay PKM \$.006 per kilowatt hour sold on every meter in the newly acquired area for 10 years. There were no payments on this agreement in 2022.

The Department entered into a joint membership agreement with the Minnesota Municipal Power Agency (MMPA) in 2004. The agreement is in effect until December 31, 2040 and requires the Department to purchase all required power above the Western Area Power Association (WAPA) allocation from MMPA.

**NOTE 12 CONCENTRATION OF SALES**

American Crystal Sugar Company is the Water and Light Department's largest customer, accounting for approximately 44% of total electric fund sales and 24% of water fund sales during the year ended December 31, 2022.

**NOTE 13 RESTRICTED FUNDS**

Cash has been restricted for customer deposit balances.

**NOTE 14 RISK MANAGEMENT AND LITIGATION**

The Department is exposed to various risks of losses related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. For the past several years, the City obtained coverage from commercial insurance companies and has effectively managed risk through various employee education and prevention programs.

Additionally, the Department self-insures the electric distribution assets in the Electric Fund because the deductible for such coverage is \$50,000 per loss for maximum coverage of \$500,000 per loss.

All risk management activities are accounted for in the appropriate fund. Expenditures and claims are recognized when it is probable that a loss has occurred, the amount of the loss can be reasonably estimated, and the loss amount exceeds insurance coverage. In determining claims, events that might create claims, but for which none have been reported, are considered.

The city attorney estimates that the amount of actual or potential claims against the Department as of December 31, 2022 will not materially affect the financial condition of the Department.

Workers compensation coverage is provided through a pooled self-insurance program through the League of Minnesota Cities Insurance Trust (LMCIT). The Department pays an annual premium to LMCIT. If deemed necessary, LMCIT may require the Department to pay supplemental assessments. The LMCIT reinsures through Workers Compensation Reinsurance Association (WCRA) as required by law.

The Department's coverage is retrospectively rated, where final premiums are determined after loss experience is known. Property, casualty, and liability insurances are provided by LMCIT through a pooled self-insurance program.

The Department's commercial insurance carrier has no set reserve losses or reserve expenses for claims filed after December 31, 2022, for incidents occurring prior to that date.

There were no significant reductions in insurance from the previous year and there were no settlements in excess of insurance coverage in each of the past three years.

**NOTE 15 NEW PRONOUNCEMENTS**

GASB Statement No. 91, *Conduit Debt Obligations*, provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. This Statement clarifies the existing definition of a conduit debt obligation; establishes that a conduit debt obligation is not a liability of the issuer; establishes standards for accounting and financial reporting of additional commitments and voluntary commitments extended by issuers and arrangements associated with conduit debt obligations; and improves required note disclosures. This Statement also addresses arrangements—often characterized as leases—that are associated with conduit debt obligations. The requirements of this Statement are effective for reporting periods beginning after December 15, 2021. Earlier application is encouraged.

GASB Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*, improves financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs) and also provides guidance for accounting and financial reporting for availability payment arrangements (APAs). The statement provides definitions of PPPs and APAs and provides uniform guidance on accounting and financial reporting for transactions that meet those definitions. A PPP is an arrangement in which a government (the transferor) contracts with an operator (a governmental or nongovernmental entity) to provide public services by conveying control of the right to operate or use a nonfinancial asset, such as infrastructure or other capital asset (the underlying PPP asset), for a period of time in an exchange or exchange-like transaction. An APA is an arrangement in which a government compensates an operator for services that may include designing, constructing, financing, maintaining, or operating an underlying nonfinancial asset for a period of time in an exchange or exchange-like transaction. The requirements of this Statement are effective for fiscal years beginning after June 15, 2022, and all reporting periods thereafter. Earlier application is encouraged.

GASB Statement No. 96, *Subscription-Based Information Arrangements* provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs). A SBITA is defined as a contract that conveys control of the right to use another party's (a SBITA vendor's) information technology (IT) software, alone or in combination with tangible capital assets (the underlying IT assets), as specified in the contract for a period of time in an exchange or exchange-like transaction. Under this Statement, a government generally should recognize a right-to use subscription asset—an intangible asset—and a corresponding subscription liability. The requirements of this Statement will improve financial reporting by establishing a definition for SBITAs and providing uniform guidance for accounting and financial reporting for transactions that meet that definition. The requirements of this Statement are effective for fiscal years beginning after June 15, 2022, and all reporting periods thereafter. Earlier application is encouraged.

GASB Statement No. 99, *Omnibus 2022*, provides guidance on the following accounting matters:

- Classification and reporting of derivative instruments within the scope of Statement No. 53, *Accounting and Financial Reporting for Derivative Instruments*, that do not meet the definition of either an investment derivative instrument or a hedging derivative instrument.
- Clarification of provisions in Statement No. 87, *Leases*, as amended, related to the determination of the lease term, classification of a lease as a short-term lease, recognition and measurement of a lease liability and a lease asset, and identification of lease incentives.
- Clarification of provisions in Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*, related to (a) the determination of the public-private and public-public partnership (PPP) term and (b) recognition and measurement of installment payments and the transfer of the underlying PPP asset.
- Clarification of provisions in Statement No. 96, *Subscription-Based Information Technology Arrangements*, related to the subscription-based information technology arrangement (SBITA) term, classification of a SBITA as a short-term SBITA, and recognition and measurement of a subscription liability.
- Extension of the period during which the London Interbank Offered Rate (LIBOR) is considered an appropriate benchmark interest rate for the qualitative evaluation of the effectiveness of an interest rate swap that hedges the interest rate risk of taxable debt.
- Accounting for the distribution of benefits as part of the Supplemental Nutrition Assistance Program (SNAP).
- Disclosures related to nonmonetary transactions.
- Pledges of future revenues when resources are not received by the pledging government.
- Clarification of provisions in Statement No. 34, *Basic Financial Statements— and Management's Discussion and Analysis—for State and Local Governments*, as amended, related to the focus of the government-wide financial statement.
- Terminology updates related to certain provisions of Statement No. 63, *Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position*.
- Terminology used in Statement 53 to refer to resource flows statements.

The requirements of this statement are effective as follows:

- The requirements related to extension of the use of LIBOR, accounting for SNAP distributions, disclosures of nonmonetary transactions, pledges of future revenues by pledging governments, clarification of certain provisions in Statement 34, as amended, and terminology updates related to Statement 53 and Statement 63 are effective upon issuance.
- The requirements related to leases, PPPs, and SBITAs are effective for fiscal years beginning after June 15, 2022, and all reporting periods thereafter.
- The requirements related to financial guarantees and the classification and reporting of derivative instruments within the scope of Statement 53 are effective for fiscal years beginning after June 15, 2023, and all reporting periods thereafter.

GASB Statement No. 100, *Accounting Changes and Error Corrections – An Amendment of GASB Statement No. 62*, provides guidance on accounting and financial reporting requirements for accounting changes and error corrections. Statement requires that (a) changes in accounting principles and error corrections be reported retroactively by restating prior periods, (b) changes to or within the financial reporting entity be reported by adjusting beginning balances of the current period, and (c) changes in accounting estimates be reported prospectively by recognizing the change in the current period. The requirements of this Statement for changes in accounting principles apply to the implementation of a new pronouncement in absence of specific transition provisions in the new pronouncement. This Statement also requires that the aggregate amount of adjustments to and restatements of beginning net position, fund balance, or fund net position, as applicable, be displayed by reporting unit in the financial statements.

This Statement requires disclosure in notes to financial statements of descriptive information about accounting changes and error corrections, such as their nature. In addition, information about the quantitative effects on beginning balances of each accounting change and error correction should be disclosed by reporting unit in a tabular format to reconcile beginning balances as previously reported to beginning balances as restated. The requirements of this Statement are effective for accounting changes and error corrections made in fiscal years beginning after June 15, 2023, and all reporting periods thereafter. Earlier application is encouraged.

GASB Statement No. 101, *Compensated Absences*, provides guidance on the recognition and measurement guidance for compensated absences. This Statement requires that liabilities for compensated absences be recognized for (1) leave that has not been used and (2) leave that has been used but not yet paid in cash or settled through noncash means. A liability should be recognized for leave that has not been used if (a) the leave is attributable to services already rendered, (b) the leave accumulates, and (c) the leave is more likely than not to be used for time off or otherwise paid in cash or settled through noncash means. This Statement also requires that a liability for specific types of compensated absences not be recognized until the leave is used. This Statement also establishes guidance for measuring a liability for leave that has not been used, generally using an employee's pay rate as of the date of the financial statements. A liability for leave that has been used but not yet paid or settled should be measured at the amount of the cash payment or noncash settlement to be made. Certain salary-related payments that are directly and incrementally associated with payments for leave also should be included in the measurement of the liabilities. This Statement amends the existing requirement to disclose the gross increases and decreases in a liability for compensated absences to allow governments to disclose only the net change in the liability (as long as they identify it as a net change). In addition, governments are no longer required to disclose which governmental funds typically have been used to liquidate the liability for compensated absences. The requirements of this Statement are effective for fiscal years beginning after December 15, 2023, and all reporting periods thereafter. Earlier application is encouraged.

Management has not yet determined the effect these statements will have on the Department's financial statements.

## **Required Supplementary Section**

Schedule of Department's Contribution  
to PERA Retirement Fund

Schedule of Department's and Non-Employer  
Proportionate Share of the Net Pension Liability

Schedule of Changes in the Department's  
Total OPEB Liability and Related Ratios

Notes to the Required Supplementary Information

**Schedule of Department's Contribution to PERA Retirement Fund  
Last 10 Years**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

Year Ended	Statutorily Required Contributions	Contributions in Relation to the Statutorily Required Contributions	Contribution Deficiency (Excess)	Department's Covered Payroll	Contributions as a % of Covered Payroll
2022	\$ 167,556	\$ 167,556	-	\$ 2,234,085	7.50%
2021	155,871	155,871	-	2,078,280	7.50%
2020	163,827	163,827	-	2,184,360	7.50%
2019	155,675	155,675	-	2,075,673	7.50%
2018	145,053	145,053	-	1,934,036	7.50%
2017	144,977	144,977	-	1,933,027	7.50%
2016	133,223	133,223	-	1,776,307	7.50%
2015	132,145	132,145	-	1,767,708	7.48%

The amounts presented for each fiscal year were determined as of the Department's year end which is December 31.

The Department implemented GASB Statement No. 68 for its year ended December 31, 2015. Information for prior years is not available.

**Schedule of Department's and Non-Employer Proportionate Share of the Net Pension Liability Last 10 Years**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

Year Ended	Department's Proportion of the Net Pension Liability (Asset)	Department's Proportionate Share of the Net Pension Liability (Asset)	State's Proportionate Share of the Net Pension Liability Associated with the Department	Total	Department's Covered Payroll	Department's Proportionate Share of the Net Pension Liability (Asset) as a Percentage of its Covered Payroll	Plan Fiduciary Net Position as a Percentage of the Total Pension Liability
2022	0.0671%	\$ 2,338,311	\$ 68,585	\$ 2,406,896	\$ 2,156,182	108.4%	76.70%
2021	0.0663%	1,245,775	38,030	1,283,805	2,131,320	58.5%	87.00%
2020	0.0676%	1,783,289	55,029	1,838,318	2,130,017	83.7%	79.06%
2019	0.0645%	1,569,067	48,765	1,617,832	2,075,673	75.6%	80.23%
2018	0.0659%	1,608,579	52,716	1,661,295	1,935,036	83.1%	79.53%
2017	0.0682%	1,911,176	24,022	1,935,198	1,933,027	98.9%	75.90%
2016	0.0650%	2,333,368	30,498	2,363,866	1,777,905	131.2%	68.91%
2015	0.0660%	1,515,265	-	1,515,265	1,767,708	85.7%	78.19%

The amounts presented for each fiscal year were determined as of the measurement date of the Department's net pension liability which is June 30.

The Department implemented GASB Statement No. 68 for its year ended December 31, 2015. Information for prior years is not available.

**Schedule of Changes in the Department's  
Total OPEB Liability and Related Ratios  
Last 10 Years**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2018	2019	2020	2021	2022
Total OPEB Liability					
Service Cost	\$ 12,201	\$ 10,786	\$ 11,109	\$ 14,621	\$ 15,059
Interest	5,864	5,947	5,672	6,007	3,326
Changes in Actuarial Assumptions	-	(4,472)	-	8,381	
Difference between projected and actual investment earnings	-	(30,981)	-	-	
Difference between expected and actual experience	-	-	-	(11,005)	
Benefit Payments	(14,248)	(13,996)	(11,110)	(11,882)	(8,489)
Net Change in Total OPEB Liability	3,817	(32,716)	5,671	6,122	9,896
Total OPEB Liability - Beginning	172,564	176,381	143,665	149,336	155,458
Total OPEB Liability - Ending	<u>\$ 176,381</u>	<u>\$ 143,665</u>	<u>\$ 149,336</u>	<u>\$ 155,458</u>	<u>\$ 165,354</u>
Covered - Employee Payroll	\$ 1,995,706	\$ 1,986,362	\$ 2,045,952	\$ 2,208,713	\$ 2,274,975
Department's Total OPEB Liability as a Percentage of a Covered Payroll	8.84%	7.23%	7.30%	7.04%	7.27%

The Department implemented GASB No 75 for the fiscal year ended December 31, 2018. Information from prior years is not available.

**NOTE 1 DEFINED BENEFIT PLANS**

**PERA**

**General Employees Fund**

*2022 Changes*

Changes in Plan Provisions: There were no changes in plan provisions since the previous valuation.

Changes in Actuarial Assumptions: The mortality improvement scale was changed from Scale MP-2020 to Scale MP-2021.

*2021 Changes*

Changes in Plan Provisions: There were no changes in plan provisions since the previous valuation.

Changes in Actuarial Assumptions: The investment return and single discount rates were changed from 7.50 percent to 6.50 percent for financial reporting purposes. The mortality improvement scale was changed from Scale MP-2019 to Scale MP-2020.

*2020 Changes*

Changes in Plan Provisions: Augmentation for current privatized members was reduced to 2.0% for the period July 1, 2020 through December 31, 2023 and 0.0% after. Augmentation was eliminated for privatizations occurring after June 30, 2020.

Changes in Actuarial Assumptions: The price inflation assumption was decreased from 2.50% to 2.25%. The payroll growth assumption was decreased from 3.25% to 3.00%. Assumed salary increase rates were changed as recommended in the June 30, 2019 experience study. The net effect is assumed rates that average 0.25% less than previous rates. Assumed rates of retirement were changed as recommended in the June 30, 2019 experience study. The changes result in more unreduced (normal) retirements and slightly fewer Rule of 90 and early retirements. Assumed rates of termination were changed as recommended in the June 30, 2019 experience study. The new rates are based on service and are generally lower than the previous rates for years 2-5 and slightly higher thereafter. Assumed rates of disability were changed as recommended in the June 30, 2019 experience study. The change results in fewer predicted disability retirements for males and females. The base mortality table for healthy annuitants and employees was changed from the RP-2014 table to the Pub-2010 General Mortality table, with adjustments. The base mortality table for disabled annuitants was changed from the RP-2014 disabled annuitant mortality table to the PUB-2010 General/Teacher disabled annuitant mortality table, with adjustments. The mortality improvement scale was changed from Scale MP-2018 to Scale MP-2019. The assumed spouse age difference was changed from two years older for females to one year older. The assumed number of married male new retirees electing the 100% Joint & Survivor option changed from 35% to 45%. The assumed number of married female new retirees electing the 100% Joint & Survivor option changed from 15% to 30%. The corresponding number of married new retirees electing the Life annuity option was adjusted accordingly.

*2019 Changes*

Changes in Actuarial Assumptions: The mortality projection scale was changed from MP-2017 to MP-2018.

Changes in Plan Provisions: The employer supplemental contribution was changed prospectively, decreasing from \$31.0 million to \$21.0 million per year. The State's special funding contribution was changed prospectively, requiring \$16.0 million due per year through 2031.

*2018 Changes*

Changes in Actuarial Assumptions: The mortality projection scale was changed from MP-2015 to MP-2017. The assumed benefit increase was changed from 1.00 percent per year through 2044 and 2.50 percent per year thereafter to 1.25 percent per year.

Changes in Plan Provisions: The augmentation adjustment in early retirement factors is eliminated over a five-year period starting July 1, 2019, resulting in actuarial equivalence after June 30, 2024. Interest credited on member contributions decreased from 4.00 percent to 3.00 percent, beginning July 1, 2018. Deferred augmentation was changed to 0.00 percent, effective January 1, 2019. Augmentation that has already accrued for deferred members will still apply. Contribution stabilizer provisions were repealed. Postretirement benefit increases were changed from 1.00 percent per

year with a provision to increase to 2.50 percent upon attainment of 90.00 percent funding ratio to 50.00 percent of the Social Security Cost of Living Adjustment, not less than 1.00 percent and not more than 1.50 percent, beginning January 1, 2019. For retirements on or after January 1, 2024, the first benefit increase is delayed until the retiree reaches normal retirement age; does not apply to Rule of 90 retirees, disability benefit recipients, or survivors. Actuarial equivalent factors were updated to reflect revised mortality and interest assumptions.

*2017 Changes*

Changes in Actuarial Assumptions: The Combined Service Annuity (CSA) loads were changed from 0.8 percent for active members and 60 percent for vested and non-vested deferred members. The revised CSA loads are now 0.0 percent for active member liability, 15.0 percent for vested deferred member liability and 3.0 percent for non-vested deferred member liability. The assumed post-retirement benefit increase rate was changed from 1.0 percent per year for all years to 1.0 percent per year through 2044 and 2.5 percent per year thereafter.

Changes in Plan Provisions: The State's contribution for the Minneapolis Employees Retirement Fund equals \$16,000,000 in 2017 and 2018, and \$6,000,000 thereafter. The Employer Supplemental Contribution for the Minneapolis Employees Retirement Fund changed from \$21,000,000 to \$31,000,000 in calendar years 2019 to 2031. The state's contribution changed from \$16,000,000 to \$6,000,000 in calendar years 2019 to 2031.

*2016 Changes*

Changes in Actuarial Assumptions: The assumed post-retirement benefit increase rate was changed from 1.0% per year through 2035 and 2.5% per year thereafter to 1.0% per year for all future years. The assumed investment return was changed from 7.9% to 7.5%. The single discount rate was changed from 7.9% to 7.5%. Other assumptions were changed pursuant to the experience study dated June 30, 2015. The assumed future salary increases, payroll growth, and inflation were decreased by 0.25% to 3.25% for payroll growth and 2.50% for inflation.

*2015 Changes*

Changes in Plan Provisions: On January 1, 2015, the Minneapolis Employees Retirement Fund was merged into the General Employees Fund, which increased the total pension liability by \$1.1 billion and increased the fiduciary plan net position by \$892 million. Upon consolidation, state and employer contributions were revised.

Changes in Actuarial Assumptions: The assumed post-retirement benefit increase was changed from 1.0% per year through 2030 and 2.5% per year thereafter to 1.0% per year through 2035 and 2.5% per year thereafter.

**NOTE 2 OTHER POSTEMPLOYMENT BENEFITS**

Plan Experience: There was a liability gain due to updated census data and claims and premiums lower than expected.

Plan Changes: None

Assumption Changes: None

Method Changes: None

## **Supplementary Section**

Combining Statement of Net Position

Combining Statement of Revenues, Expenses and Changes in Net Position

Combining Statement of Cash Flows

**Combining Statement of Net Position  
As of December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
<b>ASSETS</b>			
<b>CURRENT ASSETS</b>			
Cash and Cash Equivalents	\$ 987,752	\$ 2,861,587	\$ 3,849,339
Investments	-	14,388,432	14,388,432
Restricted Cash and Cash Equivalents:			
Cash in Customer Deposits	-	134,250	134,250
Accounts Receivable	22,672	2,362,171	2,384,843
Allowance for Doubtful Accounts	-	(48,000)	(48,000)
Interest Receivable	-	31,807	31,807
Material Inventory	875,581	983,160	1,858,741
Prepaid Expenses	6,254	6,514	12,768
Due from Other Governmental Units	-	-	-
Interfund Receivable	-	-	-
Due from Other Funds	281,284	171,653	452,937
Total Current Assets	<u>2,173,543</u>	<u>20,891,574</u>	<u>23,065,117</u>
<b>NONCURRENT ASSETS</b>			
Capital Assets:			
Land	44,000	322,818	366,818
Buildings, Structures, Etc.	11,232,965	10,487,384	21,720,349
Distribution Systems	16,462,916	22,084,184	38,547,100
Meters	-	2,266,301	2,266,301
Machinery and Equipment	2,138,527	1,182,058	3,320,585
Automotive Equipment	47,162	884,351	931,513
Office Equipment	102,052	534,590	636,642
Construction in Progress	142,791	210,247	353,038
Total Capital Assets	30,170,413	37,971,933	68,142,346
Less Accumulated Depreciation	(17,950,179)	(24,236,533)	(42,186,712)
Total Capital Assets (Net)	12,220,234	13,735,400	25,955,634
Customer Acquisition Costs	83,668	268,106	351,774
Total Noncurrent Assets	<u>12,303,902</u>	<u>14,003,506</u>	<u>26,307,408</u>
<b>TOTAL ASSETS</b>	<u>14,477,445</u>	<u>34,895,080</u>	<u>49,372,525</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>			
Cost Sharing Defined Benefit - PERA	211,114	503,428	714,542
Other Postemployment Benefits	5,555	11,665	17,220
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<u>216,669</u>	<u>515,093</u>	<u>731,762</u>

<b>LIABILITIES</b>	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
<b>CURRENT LIABILITIES</b>			
Accounts Payable	124,614	1,286,883	1,411,497
Retainage Payable	20,274	-	20,274
Accrued Payroll	17,777	39,499	57,276
Accrued Vacation	35,156	92,454	127,610
Accrued Sick Leave	13,000	32,000	45,000
Due to Other Government Units	2,234	54,683	56,917
Due to Other Funds	39,977	1,023,521	1,063,498
Customer Deposits	-	134,250	134,250
Total Current Liabilities	<u>253,032</u>	<u>2,663,290</u>	<u>2,916,322</u>
<b>NONCURRENT LIABILITIES</b>			
Compensated Absences Payable-Net	50,332	272,174	322,506
Net Pension Liability	690,865	1,647,446	2,338,311
Total Other Postemployment Benefit Liability	<u>53,340</u>	<u>112,014</u>	<u>165,354</u>
Total Noncurrent Liabilities	<u>794,537</u>	<u>2,031,634</u>	<u>2,826,171</u>
<b>TOTAL LIABILITIES</b>	<u>1,047,569</u>	<u>4,694,924</u>	<u>5,742,493</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>			
Cost Sharing Defined Benefit - PERA	15,275	36,427	51,702
Other Postemployment Benefits	<u>8,380</u>	<u>17,598</u>	<u>25,978</u>
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<u>23,655</u>	<u>54,025</u>	<u>77,680</u>
<b>NET POSITION</b>			
Net Investment in Capital Assets	12,220,234	13,735,400	25,955,634
Unrestricted	<u>1,402,656</u>	<u>16,925,824</u>	<u>18,328,480</u>
<b>TOTAL NET POSITION</b>	<u>\$ 13,622,890</u>	<u>\$ 30,661,224</u>	<u>\$ 44,284,114</u>

**Combining Statement of Revenues, Expenses, and Changes in Net Position  
For the Year Ended December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
<b>OPERATING REVENUES</b>			
Electric Sales	\$ -	\$ 15,873,216	\$ 15,873,216
Water Sales	2,411,659	-	2,411,659
Penalty Charges	-	121,645	121,645
Other Income	12,462	43,330	55,792
Total	<u>2,424,121</u>	<u>16,038,191</u>	<u>18,462,312</u>
<b>OPERATING EXPENSES</b>			
Cost of Sales and Services	1,421,167	12,305,996	13,727,163
Administration	349,616	760,749	1,110,365
Depreciation	619,155	995,012	1,614,167
Taxes and Tax Equivalents	-	1,354,841	1,354,841
Total	<u>2,389,938</u>	<u>15,416,598</u>	<u>17,806,536</u>
<b>OPERATING INCOME</b>	<u>34,183</u>	<u>621,593</u>	<u>655,776</u>
<b>NONOPERATING REVENUES (EXPENSES)</b>			
Investment Income	242	(1,112,999)	(1,112,757)
Gain (Loss) on Disposal of Capital Assets	5,213	30,480	35,693
Total	<u>5,455</u>	<u>(1,082,519)</u>	<u>(1,077,064)</u>
<b>INCOME BEFORE TRANSFERS AND CAPITAL CONTRIBUTIONS</b>	39,638	(460,926)	(421,288)
<b>TRANSFERS OUT</b>	-	(428,325)	(428,325)
<b>CAPITAL CONTRIBUTIONS</b>	<u>7,201</u>	<u>25,341</u>	<u>32,542</u>
<b>CHANGE IN NET POSITION</b>	46,839	(863,910)	(817,071)
<b>NET POSITION - JANUARY 1</b>	<u>13,576,051</u>	<u>31,525,134</u>	<u>45,101,185</u>
<b>NET POSITION - DECEMBER 31</b>	<u>\$ 13,622,890</u>	<u>\$ 30,661,224</u>	<u>\$ 44,284,114</u>

**Combining Statement of Cash Flows  
For the Year Ended December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	<u>WATER</u>	<u>ELECTRIC</u>	<u>COMBINED</u>
<b>Cash flows from operating activities:</b>			
Cash received from customers and users	\$ 2,338,160	\$ 15,236,102	\$ 17,574,262
Cash received from interfund activities	76,515	744,602	821,117
Cash paid to suppliers for goods and services	(1,332,994)	(10,900,659)	(12,233,653)
Cash paid for interfund activities	(122,367)	(93,529)	(215,896)
Cash paid to employees	(823,579)	(2,019,866)	(2,843,445)
Cash paid for taxes and tax equivalents	-	(1,354,841)	(1,354,841)
Other operating revenues	12,462	43,330	55,792
Net cash provided by operating activities	<u>148,197</u>	<u>1,655,139</u>	<u>1,803,336</u>
<b>Cash flows from noncapital financing activities:</b>			
Interfund receivable	8,581	263,488	272,069
Interfund payable	(30,813)	(65,266)	(96,079)
Operating transfers to other funds	-	(428,325)	(428,325)
Net cash provided (used) by noncapital financing activities	<u>(22,232)</u>	<u>(230,103)</u>	<u>(252,335)</u>
<b>Cash flows from capital and related financing activities:</b>			
Proceeds from disposal of capital assets	10,190	30,480	40,670
Acquisition of capital assets	(701,205)	(610,681)	(1,311,886)
Net cash used by capital and related financing activities	<u>(691,015)</u>	<u>(580,201)</u>	<u>(1,271,216)</u>
<b>Cash flows from investing activities:</b>			
Interest received on investments	240	(1,120,388)	(1,120,148)
Purchase of investments	-	(312,166)	(312,166)
Net cash provided (used) by investing activities	<u>240</u>	<u>(1,432,554)</u>	<u>(1,432,314)</u>
Net decrease in cash and cash equivalents	(564,810)	(587,719)	(1,152,529)
Cash and cash equivalents - January 1	1,552,562	3,583,556	5,136,118
Cash and cash equivalents - December 31	<u>\$ 987,752</u>	<u>\$ 2,995,837</u>	<u>\$ 3,983,589</u>

**Combining Statement of Cash Flows - Continued  
For the Year Ended December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	WATER	ELECTRIC	COMBINED
<b>Reconciliation of operating income to net cash provided (used) by operating activities:</b>			
Operating income	\$ 34,183	\$ 621,593	\$ 655,776
Adjustments to reconcile net income to net cash provided (used) by operating activities:			
Depreciation	619,155	995,012	1,614,167
Changes in assets and liabilities:			
Accounts receivable	3,016	(10,412)	(7,396)
Materials & supplies	(620,438)	33,950	(586,488)
Prepaid items	(2,734)	1,153	(1,581)
Due from other government units	-	5,605	5,605
Deferred pension outflows	52,605	125,441	178,046
Deferred OPEB outflows	(451)	(946)	(1,397)
Accounts payable	79,345	(61,442)	17,903
Retainage payable	(5,596)		(5,596)
Accrued payroll	922	1,909	2,831
Accrued vacation	538	(810)	(272)
Accrued compensated absences	(5,813)	(31,869)	(37,682)
Due to other government units	(970)	(177)	(1,147)
Net pension liability	322,795	769,741	1,092,536
Total other postemployment benefit liability	3,192	6,704	9,896
Deferred pension inflows	(332,747)	(793,472)	(1,126,219)
Deferred OPEB inflows	1,195	2,509	3,704
Customer deposits	-	(9,350)	(9,350)
Net cash provided by operating activities	<u>\$ 148,197</u>	<u>\$ 1,655,139</u>	<u>\$ 1,803,336</u>
<b>Schedule of noncash investing, capital and financing activities:</b>			
Acquisition of capital assets through capital contributions	\$ 25,341	\$ -	\$ 25,341
Acquisition of capital assets through accounts payable	7,201	-	7,201
<b>Cash and cash equivalents are shown on the statement of net position under the following captions:</b>			
Cash and cash equivalents	\$ 987,752	\$ 2,861,587	\$ 3,849,339
Restricted assets	-	134,250	134,250
Cash and cash equivalents - December 31	<u>\$ 987,752</u>	<u>\$ 2,995,837</u>	<u>\$ 3,983,589</u>

## **Water Fund**

Statements of Net Position

Statements of Revenues, Expenses and Changes in Net Position

Statements of Cash Flows

Statistics

Details of Revenues, Expenses, and Object Codes

**Statements of Net Position – Water Fund  
As of December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2022	2021	2020	2019	2018
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
Cash and Cash Equivalents	\$ 987,752	\$ 1,552,562	\$ 1,569,229	\$ 1,784,066	\$ 1,494,189
Accounts Receivable	22,672	25,688	27,973	30,111	31,203
Materials & Supplies	875,581	255,143	131,784	110,274	112,549
Prepaid Expenses	6,254	3,520	2,249	2,223	1,789
Due from Other Funds	281,284	289,865	290,339	266,934	306,029
Total Current Assets	<u>2,173,543</u>	<u>2,126,778</u>	<u>2,021,574</u>	<u>2,193,608</u>	<u>1,945,759</u>
<b>NONCURRENT ASSETS</b>					
Capital Assets:					
Land	44,000	44,000	44,000	44,000	44,000
Buildings, Structures, Etc.	11,232,965	11,198,498	11,210,581	11,207,174	11,181,369
Distribution Systems	16,462,916	15,903,391	15,187,465	14,852,084	14,508,625
Machinery and Equipment	2,138,527	2,120,981	2,096,167	1,802,888	1,761,695
Automotive Equipment	47,162	47,162	47,162	47,162	47,162
Office Equipment	102,052	106,401	106,401	125,799	125,799
Construction in Progress	142,791	57,330	-	57,797	1,538
Total Capital Assets	30,170,413	29,477,763	28,691,776	28,136,904	27,670,188
Less Accumulated Depreciation	(17,950,179)	(17,341,804)	(16,755,294)	(16,093,905)	(15,394,991)
Total Capital Assets (Net)	12,220,234	12,135,959	11,936,482	12,042,999	12,275,197
Customer Acquisition Costs	83,668	83,668	83,668	83,668	83,668
Total Noncurrent Assets	<u>12,303,902</u>	<u>12,219,627</u>	<u>12,020,150</u>	<u>12,126,667</u>	<u>12,358,865</u>
<b>TOTAL ASSETS</b>	<u>14,477,445</u>	<u>14,346,405</u>	<u>14,041,724</u>	<u>14,320,275</u>	<u>14,304,624</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefit - PERA	211,114	263,719	57,339	42,542	91,962
Other Postemployment Benefits	5,555	5,104	3,834	3,583	4,515
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<u>216,669</u>	<u>268,823</u>	<u>61,173</u>	<u>46,125</u>	<u>96,477</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	124,614	45,269	49,167	67,386	22,947
Retainage Payable	20,274	25,871	60,065	-	-
Accrued Payroll	17,777	16,855	10,820	35,957	33,593
Accrued Vacation	35,156	34,618	28,907	21,687	18,359
Due to Other Governmental Units	2,234	3,204	2,317	-	-
Due To Other Funds	39,977	70,790	66,230	38,530	38,279
Compensated Absences Payable-Current	13,000	13,000	13,000	13,000	13,000
Total Current Liabilities	<u>253,032</u>	<u>209,607</u>	<u>230,506</u>	<u>176,560</u>	<u>126,178</u>
<b>NONCURRENT LIABILITIES</b>					
Compensated Absences Payable-Net	50,332	56,145	47,342	30,503	21,797
Net Pension Liability	690,865	368,070	526,881	463,588	475,262
Other Postemployment Benefit Liability	53,340	50,148	48,173	46,344	56,897
Total Noncurrent Liabilities	<u>794,537</u>	<u>474,363</u>	<u>622,396</u>	<u>540,435</u>	<u>553,956</u>
<b>TOTAL LIABILITIES</b>	<u>1,047,569</u>	<u>683,970</u>	<u>852,902</u>	<u>716,995</u>	<u>680,134</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefit - PERA	15,275	348,022	31,617	105,864	136,141
Other Postemployment Benefits	8,380	7,185	8,578	10,007	-
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<u>23,655</u>	<u>355,207</u>	<u>40,195</u>	<u>115,871</u>	<u>136,141</u>
<b>NET POSITION</b>					
Net Investment in Capital Assets	12,220,234	12,135,959	11,936,482	12,042,999	12,275,197
Unrestricted	1,402,656	1,440,092	1,273,318	1,490,535	1,309,629
<b>TOTAL NET POSITION</b>	<u>\$ 13,622,890</u>	<u>\$ 13,576,051</u>	<u>\$ 13,209,800</u>	<u>\$ 13,533,534</u>	<u>\$ 13,584,826</u>

**Statements of Revenues, Expenses, and  
Changes in Net Position – Water Fund  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2022	2021	2020	2019	2018
<b>OPERATING REVENUES</b>					
Water Sales	\$ 2,411,659	\$ 2,585,305	\$ 2,339,742	\$ 2,312,677	\$ 2,590,932
Other Income	12,462	11,336	5,164	5,129	9,704
Total	<u>2,424,121</u>	<u>2,596,641</u>	<u>2,344,906</u>	<u>2,317,806</u>	<u>2,600,636</u>
<b>OPERATING EXPENSES</b>					
Cost of Sales and Services	1,421,167	1,294,032	1,645,096	1,378,988	1,335,915
Administration	349,616	332,113	373,872	291,497	286,057
Depreciation	619,155	604,509	684,802	698,915	675,648
Total	<u>2,389,938</u>	<u>2,230,654</u>	<u>2,703,770</u>	<u>2,369,400</u>	<u>2,297,620</u>
<b>OPERATING INCOME (LOSS)</b>	<u>34,183</u>	<u>365,987</u>	<u>(358,864)</u>	<u>(51,594)</u>	<u>303,016</u>
<b>NONOPERATING REVENUES</b>					
Gain on Disposal of Capital Assets	5,213	-	-	-	-
Investment Income	242	264	467	302	371
Total	<u>5,455</u>	<u>264</u>	<u>467</u>	<u>302</u>	<u>371</u>
<b>INCOME (LOSS) BEFORE CONTRIBUTIONS</b>	<u>39,638</u>	<u>366,251</u>	<u>(358,397)</u>	<u>(51,292)</u>	<u>303,387</u>
<b>CAPITAL CONTRIBUTIONS</b>	7,201	-	-	-	-
<b>TRANSFERS IN</b>	<u>-</u>	<u>-</u>	<u>34,663</u>	<u>-</u>	<u>-</u>
<b>CHANGE IN NET POSITION</b>	<u>46,839</u>	<u>366,251</u>	<u>(323,734)</u>	<u>(51,292)</u>	<u>303,387</u>
<b>NET POSITION - JANUARY 1</b>	13,576,051	13,209,800	13,533,534	13,584,826	13,332,509
<b>ADJUSTMENT FOR GASB 75</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(51,070)</u>
<b>NET POSITION - JANUARY 1, AS RESTATED</b>	<u>13,576,051</u>	<u>13,209,800</u>	<u>13,533,534</u>	<u>13,584,826</u>	<u>13,281,439</u>
<b>NET POSITION - DECEMBER 31</b>	<u>\$ 13,622,890</u>	<u>\$ 13,576,051</u>	<u>\$ 13,209,800</u>	<u>\$ 13,533,534</u>	<u>\$ 13,584,826</u>

**Statements of Cash Flows – Water Fund**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2022	2021	2020	2019	2018
<b>Cash flows from operating activities:</b>					
Cash received from customers and users	\$ 2,338,160	\$ 2,511,075	\$ 2,295,075	\$ 2,241,057	\$ 2,539,488
Cash received from interfund activities	76,515	76,515	46,805	72,712	53,650
Cash paid to suppliers for goods and services	(1,332,994)	(889,742)	(1,189,376)	(678,843)	(751,846)
Cash paid for interfund activities	(122,367)	(117,770)	(111,284)	(120,809)	(125,880)
Cash paid to employees	(823,579)	(775,199)	(782,426)	(802,297)	(797,160)
Other operating revenues	12,462	11,336	5,164	5,129	9,704
Net cash provided by operating activities	<u>148,197</u>	<u>816,215</u>	<u>263,958</u>	<u>716,949</u>	<u>927,956</u>
<b>Cash flows from noncapital financing activities:</b>					
Transfer In from Other Funds	-	-	34,663	-	-
Interfund receivable	8,581	474	(23,405)	39,095	(6,286)
Interfund payable	(30,813)	4,560	27,700	251	4,149
Net cash provided (used) by noncapital financing activities	<u>(22,232)</u>	<u>5,034</u>	<u>38,958</u>	<u>39,346</u>	<u>(2,137)</u>
<b>Cash flows from capital and related financing activities:</b>					
Acquisition of capital assets	(701,205)	(838,178)	(518,219)	(466,716)	(622,013)
Proceeds from disposal of capital assets	10,190	-	-	-	-
Net cash used by capital and related financing activities	<u>(691,015)</u>	<u>(838,178)</u>	<u>(518,219)</u>	<u>(466,716)</u>	<u>(622,013)</u>
<b>Cash flows from investing activities:</b>					
Interest received on investments	240	262	466	301	371
Net cash provided by investing activities	<u>240</u>	<u>262</u>	<u>466</u>	<u>301</u>	<u>371</u>
Net increase (decrease) in cash and cash equivalents	(564,810)	(16,667)	(214,837)	289,880	304,177
Cash and cash equivalents - January 1	<u>1,552,562</u>	<u>1,569,229</u>	<u>1,784,066</u>	<u>1,494,186</u>	<u>1,190,009</u>
Cash and cash equivalents - December 31	<u>\$ 987,752</u>	<u>\$ 1,552,562</u>	<u>\$ 1,569,229</u>	<u>\$ 1,784,066</u>	<u>\$ 1,494,186</u>
<b>Reconciliation of operating income (loss) to net cash provided (used) by operating activities:</b>					
Operating income (loss)	\$ 34,183	\$ 365,987	\$ (358,864)	\$ (51,594)	\$ 303,016
Adjustments to reconcile net income (loss) to net cash provided (used) by operating activities:					
Depreciation	619,155	604,509	684,802	698,915	675,648
Changes in assets and liabilities:					
Materials & supplies	(620,438)	(123,359)	(21,510)	2,275	4,531
Accounts receivable	3,016	2,285	2,138	1,092	2,206
Prepaid items	(2,734)	(1,271)	(26)	(431)	(50)
Deferred pension outflows	52,605	(206,380)	(14,797)	49,420	66,959
Deferred OPEB outflows	(451)	(1,270)	(251)	932	81
Accounts payable	79,345	(3,898)	(18,219)	44,439	(23,148)
Retainage payable	(5,596)				
Accrued payroll	922	6,035	(25,137)	2,364	3,047
Accrued vacation	538	5,711	7,220	3,328	(6,177)
Accrued compensated absences	(5,813)	8,803	16,839	8,706	(16,069)
Due to other government units	(970)	887	2,317	-	(3,252)
Net pension liability	322,795	(158,811)	63,293	(11,674)	(112,097)
Total OPEB liability	3,192	1,975	1,829	(10,553)	1,231
Deferred OPEB inflows	1,195	(1,393)	(1,429)	10,007	-
Deferred pension inflows	(332,747)	316,405	(74,247)	(30,277)	32,030
Net cash provided by operating activities	<u>\$ 148,197</u>	<u>\$ 816,215</u>	<u>\$ 263,958</u>	<u>\$ 716,949</u>	<u>\$ 927,956</u>
<b>Schedule of noncash investing, capital and financing activities:</b>					
Acquisition of capital assets through capital contributions	\$ 7,201	\$ -	\$ -	\$ -	\$ -
<b>Cash and cash equivalents are shown on the statement of net position under the following captions:</b>					
Cash and cash equivalents	<u>\$ 987,752</u>	<u>\$ 1,552,562</u>	<u>\$ 1,569,229</u>	<u>\$ 1,784,066</u>	<u>\$ 1,494,186</u>
Cash and cash equivalents - December 31	<u>\$ 987,752</u>	<u>\$ 1,552,562</u>	<u>\$ 1,569,229</u>	<u>\$ 1,784,066</u>	<u>\$ 1,494,186</u>

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2022			2021			2020			2019			2018		
	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand	Quantity (gallons)	Amount	Amount Per Thousand
Water Division Sales															
Residential	113,041,400	\$825,153	\$7.300	127,014,500	\$927,109	\$7.299	119,183,500	\$816,235	\$6.849	110,928,900	\$684,372	\$7.597	116,220,200	\$793,029	\$6.824
Apartment	41,167,400	289,666	\$7.036	41,947,200	288,407	\$6.875	52,677,000	369,045	\$7.006	50,893,000	348,592	\$6.850	53,969,000	364,115	\$6.747
Commercial	106,045,700	876,287	\$8.263	117,507,100	952,110	\$8.103	94,628,600	749,351	\$7.919	112,185,000	880,154	\$6.680	133,823,400	1,042,808	\$7.792
Customer Charge -															
Residential		301,095			293,795			286,953			282,535			276,203	
Apartment		26,467			25,951			25,531			25,276			24,825	
Commercial		92,991			97,933			92,627			91,748			89,952	
Total	260,254,500	\$2,411,659	\$9.267	286,468,800	\$2,585,305	\$9.025	266,489,100	\$2,339,742	\$8.780	274,006,900	\$2,312,677	\$8.440	304,012,600	\$2,590,932	\$8.522

Other Operating Revenue  
Remote Connections & Other  
Total  
Total Operating Revenue

	\$ 12,462	\$ 11,336	\$ 5,164	\$ 5,129	\$ 9,704
	12,462	11,336	5,164	5,129	9,704
	<u>\$ 2,424,121</u>	<u>\$ 2,596,641</u>	<u>\$ 2,344,906</u>	<u>\$ 2,317,806</u>	<u>\$ 2,600,636</u>

Percent of Operating Revenues  
Operating Revenues  
Treatment Cost  
Treatment Cost Margin  
Distribution Cost  
Gross Margin  
Administrative and Customer Cost  
Operating Income (Loss)

	2022		2021		2020		2019		2018	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
Operating Revenues	\$ 2,424,121	100.0%	\$ 2,596,641	100.0%	\$ 2,344,906	100.0%	\$ 2,317,806	100.0%	\$ 2,600,636	100.0%
Treatment Cost	1,070,046	44.1%	1,086,199	41.8%	1,108,660	47.3%	1,164,205	50.2%	1,159,423	44.6%
Treatment Cost Margin	1,354,075	55.9%	1,510,442	58.2%	1,236,246	52.7%	1,153,601	49.8%	1,441,213	55.4%
Distribution Cost	821,128	33.9%	757,518	29.2%	1,167,340	49.8%	782,268	33.8%	835,923	32.1%
Gross Margin	532,947	22.0%	752,924	29.0%	68,906	2.9%	371,333	16.0%	605,290	23.3%
Administrative and Customer Cost	498,764	20.6%	386,937	14.9%	427,770	18.2%	422,927	18.2%	302,274	11.6%
Operating Income (Loss)	<u>\$ 34,183</u>	<u>1.4%</u>	<u>\$ 365,987</u>	<u>14.1%</u>	<u>\$ (358,864)</u>	<u>-15.3%</u>	<u>\$ (51,594)</u>	<u>-2.2%</u>	<u>\$ 303,016</u>	<u>11.7%</u>

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

<b>2022</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	8,986,600	8,735,800	7,781,700	8,659,500	8,489,400	10,342,900	11,050,900	11,518,000	11,155,700	9,197,500	8,683,500	8,439,900	113,041,400
Apartment	3,403,200	3,491,900	3,176,100	3,827,000	3,677,900	3,234,400	3,320,200	3,341,100	3,346,000	3,210,000	3,354,500	3,785,100	41,167,400
Commercial	7,876,200	8,966,300	8,588,700	8,035,800	8,138,400	11,545,100	11,755,200	15,233,900	7,261,600	6,312,100	5,974,800	6,357,600	106,045,700
<b>Total</b>	<b>20,266,000</b>	<b>21,194,000</b>	<b>19,546,500</b>	<b>20,522,300</b>	<b>20,305,700</b>	<b>25,122,400</b>	<b>26,126,300</b>	<b>30,093,000</b>	<b>21,763,300</b>	<b>18,719,600</b>	<b>18,012,800</b>	<b>18,582,600</b>	<b>260,254,500</b>

<b>2021</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,232,300	8,976,600	8,074,200	9,040,500	10,222,400	13,861,200	15,152,900	15,046,600	10,439,300	9,272,200	8,953,100	8,743,200	127,014,500
Apartment	3,801,000	3,902,000	3,355,000	3,797,000	3,275,000	3,557,000	3,526,000	3,671,000	3,513,000	3,174,000	3,290,000	3,086,200	41,947,200
Commercial	8,026,000	7,945,900	8,110,800	8,545,900	11,582,000	14,933,100	10,333,400	15,374,100	8,521,800	8,536,500	7,736,800	7,860,800	117,507,100
<b>Total</b>	<b>21,059,300</b>	<b>20,824,500</b>	<b>19,540,000</b>	<b>21,383,400</b>	<b>25,079,400</b>	<b>32,351,300</b>	<b>29,012,300</b>	<b>34,091,700</b>	<b>22,474,100</b>	<b>20,982,700</b>	<b>19,979,900</b>	<b>19,690,200</b>	<b>286,468,800</b>

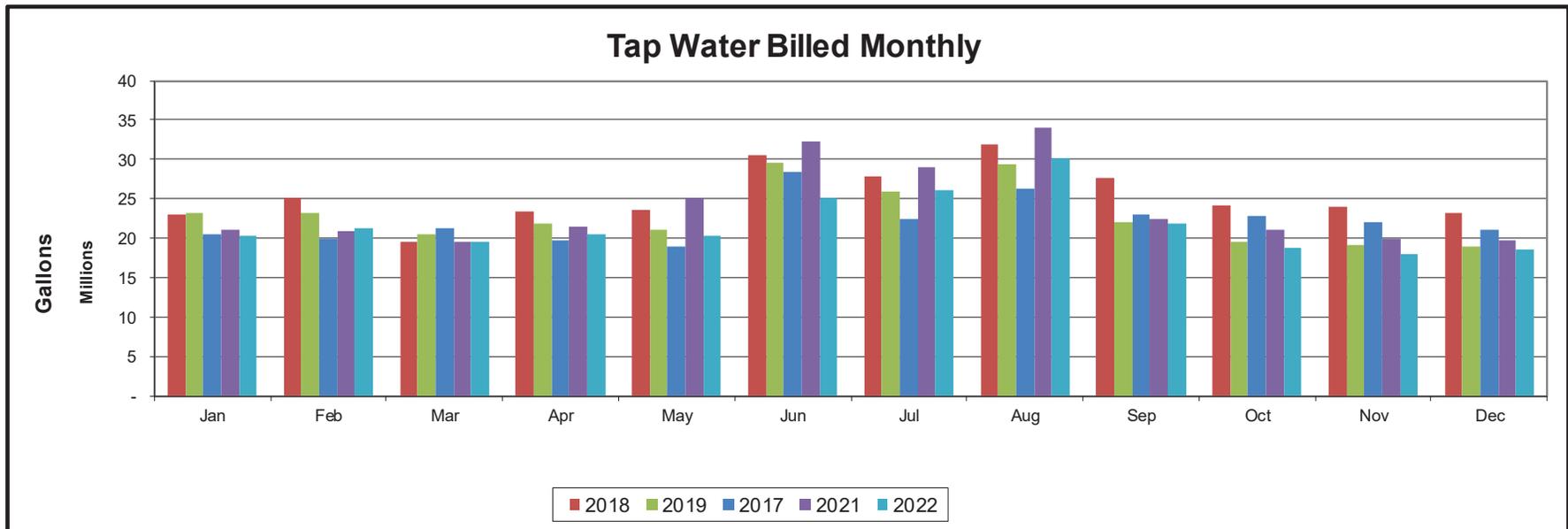
<b>2020</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,033,800	8,503,100	8,016,800	9,344,600	9,735,700	13,615,000	11,901,600	11,233,300	10,229,100	9,579,400	9,059,100	8,932,000	119,183,500
Apartment	4,131,000	4,427,000	4,128,000	4,443,000	4,505,000	4,654,000	4,611,000	4,977,000	4,613,000	4,166,000	4,021,000	4,001,000	52,677,000
Commercial	7,261,400	6,968,200	9,185,100	6,006,800	4,733,900	10,081,500	5,942,800	10,117,000	8,105,000	9,045,700	9,041,200	8,140,000	94,628,600
<b>Total</b>	<b>20,426,200</b>	<b>19,898,300</b>	<b>21,329,900</b>	<b>19,794,400</b>	<b>18,974,600</b>	<b>28,350,500</b>	<b>22,455,400</b>	<b>26,327,300</b>	<b>22,947,100</b>	<b>22,791,100</b>	<b>22,121,300</b>	<b>21,073,000</b>	<b>266,489,100</b>

<b>2019</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,124,300	8,785,000	7,702,700	8,581,800	8,966,500	11,084,800	10,390,200	11,344,400	9,338,600	8,556,600	8,676,600	8,377,400	110,928,900
Apartment	4,760,000	5,011,000	4,351,000	4,700,000	4,339,000	4,078,000	3,979,000	4,245,000	4,026,000	3,703,000	3,754,000	3,947,000	50,893,000
Commercial	9,394,800	9,350,500	8,350,200	8,563,100	7,844,400	14,399,900	11,437,400	13,727,500	8,595,000	7,293,700	6,665,500	6,563,000	112,185,000
<b>Total</b>	<b>23,279,100</b>	<b>23,146,500</b>	<b>20,403,900</b>	<b>21,844,900</b>	<b>21,149,900</b>	<b>29,562,700</b>	<b>25,806,600</b>	<b>29,316,900</b>	<b>21,959,600</b>	<b>19,553,300</b>	<b>19,096,100</b>	<b>18,887,400</b>	<b>274,006,900</b>

<b>2018</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	9,160,200	8,925,200	7,940,500	8,891,800	9,204,000	11,704,300	10,732,800	11,873,400	11,238,300	8,831,000	8,931,700	8,787,000	116,220,200
Apartment	4,743,000	4,630,000	3,900,000	4,343,000	4,244,000	4,680,000	4,727,000	4,678,000	4,816,000	4,199,000	4,405,000	4,604,000	53,969,000
Commercial	9,050,700	11,599,700	7,683,400	10,128,600	10,131,000	14,193,000	12,396,900	15,398,800	11,608,600	11,114,200	10,702,000	9,816,500	133,823,400
<b>Total</b>	<b>22,953,900</b>	<b>25,154,900</b>	<b>19,523,900</b>	<b>23,363,400</b>	<b>23,579,000</b>	<b>30,577,300</b>	<b>27,856,700</b>	<b>31,950,200</b>	<b>27,662,900</b>	<b>24,144,200</b>	<b>24,038,700</b>	<b>23,207,500</b>	<b>304,012,600</b>



**Residential - Meters**

Month	2022	2021	2020	2019	2018
January	2647	2627	2606	2,603	2,581
February	2647	2628	2609	2,601	2,588
March	2645	2830	2607	2,596	2,586
April	2648	2632	2613	2,598	2,584
May	2644	2639	2614	2,608	2,593
June	2652	2645	2622	2,616	2,592
July	2649	2651	2625	2,612	2,601
August	2656	2641	2627	2,613	2,601
September	2653	2640	2631	2,614	2,594
October	2649	2646	2630	2,614	2,594
November	2652	2646	2621	2,615	2,601
December	2650	2645	2630	2,614	2,600
Average	2,649	2,656	2,620	2,609	2,593

**Apartment - Meters**

Month	2022	2021	2020	2019	2018
January	75	75	77	77	75
February	75	75	75	76	75
March	75	76	75	75	75
April	76	75	75	76	75
May	75	75	75	75	75
June	75	75	75	75	75
July	75	75	75	75	77
August	75	75	75	75	75
September	77	75	75	75	75
October	75	75	75	80	75
November	75	76	75	75	75
December	75	75	75	75	75
Average	75	75	75	76	75

**Commercial - Meters**

Month	2022	2021	2020	2019	2018
January	265	274	266	266	263
February	261	265	265	267	263
March	261	263	251	266	265
April	261	263	264	266	264
May	267	274	271	276	270
June	280	280	279	280	278
July	281	280	280	280	281
August	283	284	280	280	281
September	285	281	283	280	282
October	282	280	282	280	282
November	266	267	267	265	268
December	266	264	265	265	266
Average	272	273	271	273	272

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	Raw Water	Tap Water Pumped	Tap Used in Processing	Plant Meter	Tap Available for Sale	Tap Billed	Difference	Loss or Other
<b>2022</b>								
January	23,223	23,845	-	2	23,843	20,266	3,577	15.0%
February	21,380	22,548	-	2	22,547	21,194	1,353	6.0%
March	25,330	26,664	-	2	26,662	19,546	7,116	26.7%
April	22,546	23,909	-	2	23,908	20,522	3,386	14.2%
May	25,211	26,198	-	1	26,196	20,306	5,890	22.5%
June	27,609	27,997	-	13	27,984	25,122	2,862	10.2%
July	30,763	31,193	-	23	31,170	26,126	5,044	16.2%
August	31,591	31,020	-	13	31,007	30,093	914	2.9%
September	23,927	24,332	-	4	24,329	21,763	2,566	10.5%
October	20,795	20,980	-	2	20,978	18,720	2,258	10.8%
November	20,330	20,869	-	3	20,866	18,013	2,853	13.7%
December	22,770	23,013	-	2	23,011	18,583	4,428	19.2%
1st Quarter	69,933	73,057	-	6	73,052	61,006	12,046	16.5%
2nd Quarter	75,366	78,104	-	16	78,088	65,950	12,138	15.5%
3rd Quarter	86,281	86,545	-	40	86,506	77,982	8,524	9.9%
4th Quarter	63,895	64,862	-	7	64,855	55,316	9,539	14.7%
Total	295,475	302,568	-	69	302,501	260,254	42,247	14.0%
<b>2021</b>								
January	24,076	23,504	-	2	23,502	21,059	2,443	10.4%
February	23,091	22,234	-	2	22,232	20,825	1,407	6.3%
March	27,111	26,213	-	2	26,211	19,540	6,671	25.5%
April	25,084	24,458	-	2	24,456	21,383	3,073	12.6%
May	35,172	34,981	-	2	34,979	25,079	9,900	28.3%
June	34,913	34,101	-	12	34,089	32,351	1,738	5.1%
July	38,372	37,801	-	46	37,755	29,012	8,743	23.2%
August	32,687	32,649	-	26	32,623	34,092	(1,469)	-4.5%
September	25,492	25,387	-	3	25,384	22,474	2,910	11.5%
October	24,236	24,987	-	1	24,986	20,983	4,003	16.0%
November	22,339	21,850	-	4	21,846	19,980	1,866	8.5%
December	23,493	24,769	-	2	24,767	19,690	5,077	20.5%
1st Quarter	74,278	71,951	-	6	71,945	61,424	10,521	14.6%
2nd Quarter	95,169	93,540	-	16	93,524	78,813	14,711	15.7%
3rd Quarter	96,551	95,837	-	75	95,762	85,578	10,184	10.6%
4th Quarter	70,068	71,606	-	7	71,599	60,653	10,946	15.3%
Total	336,066	332,934	-	104	332,830	286,468	46,362	13.9%

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

<b>2020</b>								
January	24,348	23,754	-	2	23,752	20,426	3,326	14.0%
February	21,521	21,934	-	2	21,933	19,898	2,034	9.3%
March	27,398	27,467	-	2	27,465	20,722	6,743	24.6%
April	24,038	23,152	-	2	23,150	19,794	3,356	14.5%
May	26,918	26,863	-	2	26,861	18,975	7,887	29.4%
June	29,918	28,662	-	16	28,646	28,351	295	1.0%
July	29,324	28,962	-	25	28,937	22,455	6,482	22.4%
August	27,809	27,157	-	11	27,146	26,327	819	3.0%
September	27,470	27,041	-	2	27,040	22,947	4,093	15.1%
October	27,564	26,919	-	1	26,918	22,791	4,127	15.3%
November	24,389	23,060	-	1	23,059	22,121	937	4.1%
December	25,560	25,386	-	1	25,385	21,073	4,312	17.0%
1st Quarter	73,266	73,156	-	5	73,150	61,046	12,104	16.5%
2nd Quarter	80,874	78,677	-	20	78,657	67,120	11,538	14.7%
3rd Quarter	84,604	83,160	-	38	83,123	71,730	11,393	13.7%
4th Quarter	77,512	75,365	-	4	75,361	65,985	9,376	12.4%
Total	316,256	310,358	-	67	310,291	265,881	44,410	14.3%
<b>2019</b>								
January	29,092	26,026	-	24	26,002	23,279	2,723	10.5%
February	25,517	23,153	-	2	23,152	23,147	5	0.0%
March	27,433	25,069	-	4	25,065	20,404	4,661	18.6%
April	25,816	23,615	-	3	23,613	21,845	1,768	7.5%
May	30,372	27,688	-	7	27,680	21,150	6,530	23.6%
June	34,547	31,091	-	15	31,076	29,563	1,513	4.9%
July	36,674	33,213	-	47	33,166	25,807	7,359	22.2%
August	32,794	29,402	-	17	29,384	29,317	67	0.2%
September	24,161	22,392	-	3	22,389	21,960	429	1.9%
October	24,705	22,408	-	2	22,406	19,553	2,853	12.7%
November	23,404	21,125	-	2	21,123	19,096	2,027	9.6%
December	23,605	21,902	-	3	21,899	18,887	3,012	13.8%
1st Quarter	82,042	74,248	-	30	74,219	66,830	7,389	10.0%
2nd Quarter	90,735	82,394	-	25	82,369	72,558	9,811	11.9%
3rd Quarter	93,629	85,007	-	67	84,939	77,084	7,855	9.2%
4th Quarter	71,714	65,435	-	7	65,428	57,536	7,892	12.1%
Total	338,120	307,084	-	129	306,955	274,008	32,947	10.7%
<b>2018</b>								
	Raw Water	Tap Water Pumped	Tap Used in Processing	Plant Meter	Tap Available for Sale	Tap Billed	Difference	Loss or Other
January	28,534	26,898	607	2	26,289	22,954	3,335	12.7%
February	25,846	26,358	2,116	1	24,241	25,155	(914)	-3.8%
March	26,877	26,369	1,468	1	24,899	19,524	5,375	21.6%
April	25,991	24,107	-	3	24,104	23,363	741	3.1%
May	33,005	29,427	-	9	29,418	23,579	5,839	19.8%
June	35,644	32,412	-	25	32,387	30,577	1,809	5.6%
July	37,862	34,060	-	54	34,005	27,858	6,148	18.1%
August	41,289	35,502	-	18	35,483	31,950	3,533	10.0%
September	31,365	27,675	-	4	27,671	27,663	8	0.0%
October	30,422	27,248	-	2	27,246	24,144	3,102	11.4%
November	28,668	25,896	-	2	25,894	24,039	1,855	7.2%
December	30,737	28,097	-	2	28,095	23,208	4,887	17.4%
1st Quarter	81,257	79,625	4,191	4	75,429	67,633	7,796	10.3%
2nd Quarter	94,640	85,946	-	37	85,909	77,519	8,389	9.8%
3rd Quarter	110,516	97,237	-	76	97,159	87,471	9,689	10.0%
4th Quarter	89,827	81,241	-	6	81,235	71,391	9,844	12.1%
Total	376,240	344,049	4,191	123	339,732	304,014	35,718	10.5%

Note: Data in 1000's of gallons

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

Raw Water	2022			2021			2020			2019			2018		
	Maximum	Minimum	Average												
January	1033	327	749	1,015	424	777	1,034	391	785	1,209	469	938	1,398	467	920
February	1042	356	764	1,077	571	825	1,036	394	742	1,216	381	911	1,227	537	923
March	1025	439	817	1,302	561	875	1,258	374	884	1,181	484	885	1,982	451	867
April	1038	310	752	1,078	537	836	1,075	261	801	1,209	437	861	1,241	434	866
May	1265	380	856	1,875	465	1,192	1,291	540	922	1,662	607	1,065	1,730	504	1,137
June	1274	325	920	1,848	290	1,164	1,453	301	997	1,969	577	1,152	1,838	485	1,188
July	1528	272	992	1,807	507	1,238	1,469	319	946	1,794	743	1,183	1,945	452	1,221
August	1420	397	1019	1,609	240	1,054	1,325	523	897	1,784	397	1,058	2,011	468	1,332
September	1369	362	798	1,308	404	850	1,237	500	916	1,099	394	805	1,623	514	1,045
October	952	292	671	1,031	395	782	1,097	525	889	1,024	395	797	1,422	424	981
November	909	342	678	1,123	334	745	1,059	427	813	1,025	347	780	1,175	441	956
December	1001	481	742	1,127	394	799	1,093	572	825	1,056	423	707	1,626	361	906
															906
Tap Water	2022			2021			2020			2019			2018		
	Maximum	Minimum	Average												
January	1166	432	769	1,028	443	758	1,032	457	766	1,147	494	840	1,283	493	868
February	1123	457	805	998	573	794	1,001	479	756	1,128	510	827	1,192	618	941
March	1049	701	886	1,010	644	849	942	498	756	1,035	551	841	983	632	806
April	1140	398	797	1,057	559	815	1,041	281	772	1,097	436	787	1,054	468	804
May	1386	433	845	1,598	655	1,128	1,213	474	867	1,662	517	893	1,499	519	949
June	1353	493	933	1,668	362	1,137	1,361	377	955	1,683	610	1,036	1,644	552	1,080
July	1473	272	1006	1,754	480	1,219	1,500	456	934	1,662	762	1,071	1,753	428	1,099
August	1492	385	1001	1,577	312	1,053	1,234	561	876	1,487	398	948	1,724	549	1,145
September	1289	355	811	1,216	456	846	1,266	592	901	1,006	410	746	1,361	481	922
October	1249	398	677	1,121	447	806	1,082	467	868	979	319	723	1,146	576	879
November	922	406	696	1,109	231	728	967	451	769	996	381	704	1,053	547	863
December	1001	481	742	1,127	394	799	1,083	581	819	1,056	423	707	1,626	361	906
NTU	2022			2021			2020			2019			2018		
	Maximum	Minimum	Average												
January	0.02	0.01	0.01	0.02	0.02	0.02	0.03	0.02	0.02	0.09	0.02	0.05	0.11	0.02	0.05
February	0.01	0.01	0.01	0.04	0.02	0.02	0.03	0.01	0.02	0.18	0.02	0.07	0.07	0.02	0.04
March	0.01	0.01	0.01	0.02	0.01	0.02	0.05	0.01	0.02	0.09	0.02	0.04	0.08	0.02	0.05
April	0.01	0.01	0.01	0.02	0.01	0.01	0.03	0.02	0.02	0.07	0.02	0.03	0.10	0.03	0.06
May	0.01	0.01	0.01	0.01	0.01	0.01	0.04	0.02	0.02	0.09	0.02	0.03	0.12	0.02	0.05
June	0.05	0.01	0.02	0.15	0.01	0.06	0.05	0.02	0.02	0.16	0.01	0.05	0.15	0.02	0.06
July	0.12	0.01	0.05	0.17	0.01	0.10	0.02	0.02	0.02	0.15	0.02	0.05	0.11	0.02	0.05
August	0.09	0.02	0.05	0.05	0.01	0.01	0.02	0.02	0.02	0.09	0.01	0.03	0.11	0.02	0.04
September	0.10	0.01	0.05	0.05	0.01	0.01	0.02	0.02	0.02	0.09	0.01	0.05	0.10	0.02	0.06
October	0.11	0.01	0.03	0.09	0.01	0.01	0.02	0.02	0.02	0.08	0.02	0.05	0.07	0.02	0.03
November	0.11	0.01	0.05	0.05	0.01	0.01	0.02	0.00	0.02	0.06	0.02	0.04	0.08	0.02	0.05
December	0.11	0.01	0.03	0.02	0.01	0.01	0.02	0.02	0.02	0.05	0.02	0.02	0.11	0.02	0.06

Note: Data in 1000's of gallons

Details of Revenues, Expenses and Object Codes  
 For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018

CITY OF EAST GRAND FORKS  
 WATER AND LIGHT DEPARTMENT

**WATER FUND**

**REVENUES**

<b>Account Number</b>	<b>12/31/18</b>	<b>12/31/19</b>	<b>12/31/20</b>	<b>12/31/21</b>	<b>12/31/22</b>
	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
602-37-000-37110 Res. Water Sales	\$ 793,029	\$ 684,372	\$ 816,235	\$ 927,109	\$ 825,153
602-37-000-37111 Apt. Water Sales	364,115	348,592	369,045	288,407	289,666
602-37-000-37130 Com. Water Sales	1,042,808	880,154	749,351	952,110	876,287
602-37-000-37150 Remote Meter Fee	3,645	2,035	3,245	3,115	4,538
602-37-000-37446 Res. Meter Charge	276,203	282,535	286,953	293,795	301,095
602-37-000-37447 Apt. Meter Charge	24,825	25,276	25,531	25,951	26,467
602-37-000-37448 Com. Meter Charge	89,952	91,748	92,627	97,933	92,991
602-37-000-37454 Capital Contributions	-	-	-	-	7,201
602-37-000-37480 Interest Earnings	371	302	467	264	242
602-37-000-37487 Gain (Loss) on Asset Disposal	-	-	-	-	5,213
602-37-000-37490 Miscellaneous	6,060	3,094	1,919	3,853	7,924
602-37-000-37500 Transfers In	-	-	34,663	-	-
602-37-000-37492 Insurance Loss Proceeds	-	-	-	4,368	-
	<u>\$ 2,601,008</u>	<u>\$ 2,318,108</u>	<u>\$ 2,380,036</u>	<u>\$ 2,596,905</u>	<u>\$ 2,436,777</u>

**WATER FUND**

Expenses OBJECT CODES	12/31/18 Actual	12/31/19 Actual	12/31/20 Actual	12/31/21 Actual	12/31/22 Actual
41010 Salaries - Reg.	\$ 501,491	\$ 532,221	\$ 528,174	\$ 525,270	\$ 535,015
41020 Salaries - O.T.	11,067	12,341	10,003	10,513	10,559
41070 Vacations, etc.	64,163	58,702	47,811	56,128	66,536
41210 PERA	41,535	44,243	41,828	43,305	46,303
41220 FICA	43,729	43,557	41,206	42,417	45,305
41300 Insurance	102,748	108,711	96,387	100,563	101,007
41510 Workers Comp	14,540	17,306	16,088	16,864	18,437
42110 General Supplies	789	594	9,264	417	750
42120 Fuel & Lubes	3,944	7,413	3,398	8,287	14,990
42160 Chemicals	237,176	220,180	202,666	236,325	222,478
42170 Lab Supplies	10,786	12,951	14,159	14,091	15,348
42180 Uniforms	2,493	1,331	1,828	2,404	2,422
42270 Parts & Supplies	32,164	24,753	27,362	13,424	29,062
42400 Small Tools	646	4,714	4,584	5,304	5,171
43030 Engineering	9,839	6,850	7,438	9,553	13,471
43310 Travel & School	10,565	10,968	2,615	5,242	9,653
43810 Utilities	126,665	120,809	111,284	117,770	122,367
43830 Utilities - Gas	20,240	20,721	16,386	17,304	30,636
44040 Contracted Services	71,312	87,344	499,436	96,275	71,047
44050 Cleaning Services	7,339	7,861	7,908	8,019	8,526
44200 Depreciation	675,648	698,915	684,802	604,509	619,155
44300 Miscellaneous	6,546	2,188	8,764	470	1,652
44330 Dues & Subscript.	4,934	5,017	4,997	5,076	5,340
44410 Permits & Fees	641	8,128	2,577	7,797	2,439
49900 Pension Expense	(13,108)	7,469	(25,751)	(48,786)	42,653
49990 Reimbursed	309,728	304,113	338,556	332,113	349,616
	<u>\$ 2,297,620</u>	<u>\$ 2,369,400</u>	<u>\$ 2,703,770</u>	<u>\$ 2,230,654</u>	<u>\$ 2,389,938</u>

**Details of Revenues, Expenses and Object Codes**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

<b>Account Number</b>		<b>12/31/18</b>	<b>12/31/19</b>	<b>12/31/20</b>	<b>12/31/21</b>	<b>12/31/22</b>
<b>EXPENSES</b>		<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Raw Water Pumping</b>						
602-49-400-41010	Salaries - Reg.	\$ 863	\$ 832	\$ 1,057	\$ 436	\$ 800
602-49-400-41020	Salaries - O.T.	51	225	227	-	158
602-49-400-41210	PERA	69	79	96	33	72
602-49-400-41220	FICA	67	80	98	33	73
602-49-400-44040	Contracted Services	2,300	4,420	9,970	9,677	5,332
602-49-400-44300	Miscellaneous	24	-	-	-	-
602-49-400-44200	Depreciation	-	-	1,276	1,687	2,959
	<b>Total</b>	<b>3,374</b>	<b>5,636</b>	<b>12,724</b>	<b>11,866</b>	<b>9,394</b>
<b>Treatment - Plant</b>						
602-49-420-41010	Salaries - Reg.	221,177	198,152	219,580	207,042	208,641
602-49-420-41020	Salaries - O.T.	6,770	8,907	8,428	9,054	9,056
602-49-420-41210	PERA	15,102	15,136	16,002	15,797	16,636
602-49-420-41220	FICA	16,711	14,618	15,773	15,331	16,079
602-49-420-41300	Insurance	69,450	73,478	57,663	54,478	56,853
602-49-420-42110	General Supplies	789	594	859	417	750
602-49-420-42120	Fuels & Lubes	1,149	4,265	688	4,173	8,582
602-49-420-42160	Chemicals	237,176	220,180	202,666	236,325	222,478
602-49-420-42170	Lab Supplies	10,786	12,951	14,159	14,091	15,348
602-49-420-42270	Parts & Supplies	204	149	1,479	70	854
602-49-420-43310	Travel & School	6,641	4,759	2,446	2,484	2,530
602-49-420-43810	Utility Charges	96,246	95,173	86,530	91,857	93,897
602-49-420-43830	Utility Charges - Gas	20,240	20,721	16,386	17,304	30,636
602-49-420-44040	Contracted Services	5,555	9,237	6,807	23,410	4,709
602-49-420-44050	Cleaning Services	7,339	7,861	7,908	8,019	8,526
602-49-420-44200	Depreciation	253,803	273,312	268,521	185,527	185,438
602-49-420-44300	Miscellaneous	1,785	376	1,134	188	798
	<b>Total</b>	<b>970,923</b>	<b>959,869</b>	<b>927,029</b>	<b>885,567</b>	<b>881,811</b>
<b>Treatment - M &amp; E</b>						
602-49-421-41010	Salaries - Reg.	87,221	100,455	86,042	105,246	101,777
602-49-421-41020	Salaries - O.T.	581	1,287	149	499	213
602-49-421-41210	PERA	5,994	7,631	6,464	7,931	7,649
602-49-421-41220	FICA	6,576	7,618	6,436	7,924	7,636
602-49-421-42270	Parts & Supplies	9,352	5,525	7,644	5,183	5,220
602-49-421-42400	Small Tools & Equip.	646	4,714	4,179	2,450	5,171
602-49-421-44040	Contracted Services	27,153	25,675	27,235	30,138	21,153
	<b>Total</b>	<b>137,523</b>	<b>152,905</b>	<b>138,149</b>	<b>159,371</b>	<b>148,819</b>
<b>Treatment - B &amp; G</b>						
602-49-422-41010	Salaries - Reg.	19,456	29,396	7,854	9,128	15,701
602-49-422-41210	PERA	1,355	2,205	589	685	1,178
602-49-422-41220	FICA	1,467	2,211	583	669	1,159
602-49-422-42270	Parts & Supplies	1,794	2,359	2,442	1,498	2,516
602-49-422-42400	Small Tools & Equip.	-	-	405	2,854	-
602-49-422-44040	Contracted Services	16,077	9,624	18,884	14,561	9,412
	<b>Total</b>	<b>40,149</b>	<b>45,795</b>	<b>30,757</b>	<b>29,395</b>	<b>29,966</b>
<b>Treatment - Vehicles</b>						
602-49-423-44040	Contracted Services	-	-	-	-	56
	<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>56</b>
<b>Distribution - Pumping</b>						
602-49-430-41010	Salaries - Reg.	579	837	187	684	413
602-49-430-41210	PERA	33	63	14	51	31
602-49-430-41220	FICA	43	63	14	50	31
602-49-430-42270	Parts & Supplies	862	1,353	463	24	640
602-49-430-43810	Electric Utilities	26,056	21,221	20,417	21,323	23,207
602-49-430-44040	Contracted Services	-	124	72	500	1,825
	<b>Total</b>	<b>27,573</b>	<b>23,661</b>	<b>21,167</b>	<b>22,632</b>	<b>26,147</b>

Details of Revenues, Expenses and Object Codes  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018

CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT

Account Number		12/31/18	12/31/19	12/31/20	12/31/21	12/31/22
EXPENSES		Actual	Actual	Actual	Actual	Actual
<b>Distribution - Lines</b>						
602-49-433-41010	Salaries - Reg.	56,196	56,761	61,373	67,424	77,066
602-49-433-41020	Salaries - O.T.	2,663	1,386	613	730	203
602-49-433-41210	PERA	4,414	4,355	4,607	5,112	5,795
602-49-433-41220	FICA	4,316	4,261	4,525	4,953	5,623
602-49-433-42270	Parts & Supplies	2,473	873	1,371	1,860	927
602-49-433-44040	Contracted Services	5,855	3,500	8,405	12,574	13,915
602-49-433-44300	Miscellaneous	30	124	165	161	172
	Total	75,947	71,260	81,059	92,814	103,701
<b>Distribution - Storage</b>						
602-49-436-41010	Salaries - Reg.	4,576	4,408	2,244	1,121	3,354
602-49-436-41020	Salaries - O.T.	655	52	251	-	304
602-49-436-41210	PERA	377	335	187	84	274
602-49-436-41220	FICA	393	335	186	85	274
602-49-436-42270	Parts & Supplies	2,799	608	1,258	1,640	832
602-49-436-43810	Utilities	4,363	4,415	4,337	4,590	5,263
602-49-436-44040	Contracted Services	12,859	34,321	425,838	850	6,685
	Total	26,022	44,474	434,301	8,370	16,986
<b>Distribution - Meters</b>						
602-49-449-41010	Salaries - Reg.	15,722	11,492	7,524	10,036	8,317
602-49-449-41210	PERA	1,176	862	564	753	624
602-49-449-41220	FICA	1,151	842	549	692	607
602-49-449-42270	Parts & Supplies	12,493	10,474	7,349	2,420	4,445
602-49-449-44040	Contracted Services	50	-	-	3,900	7,191
	Total	30,592	23,670	15,986	17,801	21,184
<b>Distribution - Hydrants</b>						
602-49-450-41010	Salaries - Reg.	16,148	19,872	7,693	6,204	5,541
602-49-450-41020	Salaries - O.T.	-	-	-	-	305
602-49-450-41210	PERA	1,121	1,409	577	465	438
602-49-450-41220	FICA	1,184	1,457	561	444	423
602-49-450-42270	Parts & Supplies	761	1,042	4,487	387	13,087
	Total	19,214	23,780	13,318	7,500	19,794
<b>Distribution - Vehicles</b>						
602-49-453-41010	Salaries - Reg.	1,970	1,038	1,505	1,005	1,083
602-49-453-41210	PERA	148	65	113	75	81
602-49-453-41220	FICA	149	77	112	71	80
602-49-453-42120	Fuels & Lubes	2,795	3,148	2,710	4,114	6,408
602-49-453-44040	Contracted Services	1,463	443	1,572	665	769
602-49-453-44300	Miscellaneous	32	-	39	-	96
	Total	6,557	4,771	6,051	5,930	8,517
<b>Distribution - DSC</b>						
602-49-458-44200	Depreciation	28,658	27,625	16,386	13,508	12,928
602-49-458-49990	Reimbursed to 601-49576	23,671	12,616	22,057	15,098	26,365
	Total	52,329	40,241	38,443	28,606	39,293

Details of Revenues, Expenses and Object Codes  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018

CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT

Account Number		12/31/18	12/31/19	12/31/20	12/31/21	12/31/22
EXPENSES		Actual	Actual	Actual	Actual	Actual
<b>Distribution - Other</b>						
602-49-459-41010	Salaries - Reg.	600	2,247	2,504	687	(3,246)
602-49-459-41210	PERA	45	135	4	-	46
602-49-459-41220	FICA	44	128	(24)	-	44
602-49-459-41300	Insurance	32,948	34,404	34,155	37,550	30,613
602-49-459-42180	Uniforms	266	268	559	622	1,197
602-49-459-42270	Parts & Supplies	1,426	2,370	869	342	541
602-49-459-43310	Travel & School	1,931	2,212	-	1,515	5,342
602-49-459-44200	Depreciation	392,190	397,978	398,619	403,787	417,830
602-49-459-44300	Miscellaneous	110	50	113	55	30
	Total	<u>429,560</u>	<u>439,792</u>	<u>436,799</u>	<u>444,558</u>	<u>452,397</u>
<b>Operations - Supervision</b>						
602-49-466-41010	Salaries - Reg.	85,264	93,154	101,107	103,490	106,331
602-49-466-41210	PERA	6,209	6,748	7,303	7,600	7,858
602-49-466-41220	FICA	6,184	6,747	7,301	7,576	7,817
602-49-466-41300	Insurance	350	443	4,407	9,223	9,605
602-49-466-42180	Uniforms	-	150	-	175	175
602-49-466-43310	Travel & School	1,917	3,377	97	1,243	1,323
	Total	<u>99,924</u>	<u>110,619</u>	<u>120,215</u>	<u>129,307</u>	<u>133,109</u>
<b>General - Unallocated</b>						
602-49-467-41010	Salaries - Reg.	(8,281)	13,577	11,279	12,767	9,237
602-49-467-41020	Salaries - O.T.	347	484	167	230	320
602-49-467-41070	Holiday, Vacation, etc.	64,163	58,702	47,811	56,128	66,536
602-49-467-41210	PERA	5,492	5,220	3,929	4,719	5,621
602-49-467-41220	FICA	5,444	5,120	3,828	4,589	5,459
602-49-467-41300	Insurance Contributions	-	386	162	(688)	3,936
602-49-467-41510	Workers Comp	14,540	17,306	16,088	16,864	18,437
602-49-467-42180	Uniforms	2,227	913	1,269	1,607	1,050
602-49-467-43030	Engineering	9,839	6,850	7,438	9,553	13,471
602-49-467-43310	Travel & School	76	620	72	-	458
602-49-467-44300	Miscellaneous	4,565	1,638	2,091	66	556
602-49-467-44330	Dues & Subscriptions	4,934	5,017	4,997	5,076	5,340
602-49-467-44410	Permits & Fees	641	8,128	2,577	7,797	2,439
602-49-467-49900	Pension Expense	(13,108)	7,469	(25,751)	(48,786)	42,653
	Total	<u>90,879</u>	<u>131,430</u>	<u>75,957</u>	<u>69,922</u>	<u>175,513</u>
<b>COVID Expenses</b>						
602-49-500-41010	Salaries - Reg.	-	-	18,225	-	-
602-49-500-41020	Salaries - O.T.	-	-	168	-	-
602-49-500-41210	PERA	-	-	1,379	-	-
602-49-500-41220	FICA	-	-	1,264	-	-
602-49-500-42000	General Supplies	-	-	8,405	-	-
602-49-500-44040	Contracted Services	-	-	653	-	-
602-49-500-44300	Miscellaneous	-	-	5,222	-	-
	Total	<u>-</u>	<u>-</u>	<u>35,316</u>	<u>-</u>	<u>-</u>
<b>Meter Rdrs Reimbursed</b>						
602-49-610-49990	Reimbursed to 601	9,369	10,712	3,554	2,091	8
	Total	<u>9,369</u>	<u>10,712</u>	<u>3,554</u>	<u>2,091</u>	<u>8</u>
<b>G. &amp; A. - Reimbursed</b>						
602-49-620-44200	Depreciation	997	-	-	-	-
602-49-620-49990	Reimbursed to 601	276,688	280,785	312,945	314,924	323,243
	Total	<u>277,685</u>	<u>280,785</u>	<u>312,945</u>	<u>314,924</u>	<u>323,243</u>
Total Expenses		<u>\$ 2,297,620</u>	<u>\$ 2,369,400</u>	<u>\$ 2,703,770</u>	<u>\$ 2,230,654</u>	<u>\$ 2,389,938</u>

## **Electric Fund**

Statements of Net Position

Statements of Revenues, Expenses and Changes in Net Position

Statements of Cash Flows

Statistics

Details of Revenues, Expenses, and Object Codes

**Statements of Net Position – Electric Fund  
As of December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2022	2021	2020	2019	2018
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
Cash and Cash Equivalents	\$ 2,861,587	\$ 3,439,956	\$ 3,746,089	\$ 4,864,875	\$ 3,459,400
Investments	14,388,432	14,076,266	12,183,140	10,222,130	9,693,847
Restricted Cash and Cash Equivalents:					
Cash in Customer Deposits	134,250	143,600	129,900	135,150	136,800
Accounts Receivable	2,362,171	2,351,759	2,721,558	2,696,416	2,403,407
Allowance for Doubtful Accounts	(48,000)	(48,000)	(48,000)	(48,000)	(48,000)
Interest Receivable	31,807	24,418	22,958	33,740	36,169
Materials & Supplies	983,160	1,017,110	1,128,577	1,213,461	942,439
Prepaid Expenses	6,514	7,667	10,071	10,499	9,644
Due from Other Governmental Units	-	5,605	4,988	5,624	6,977
Interfund Receivable	-	322,285	421,794	817,125	1,982,771
Due from Other Funds	171,653	112,856	124,569	155,234	123,579
Total Current Assets	<u>20,891,574</u>	<u>21,453,522</u>	<u>20,445,644</u>	<u>20,106,254</u>	<u>18,747,033</u>
<b>NONCURRENT ASSETS</b>					
Capital Assets:					
Land	322,818	322,818	322,818	322,818	305,394
Buildings, Structures, Etc.	10,487,384	10,142,396	10,133,531	9,231,061	9,231,061
Distribution Systems	22,084,184	21,716,345	21,496,536	20,597,377	20,208,836
Meters	2,266,301	1,263,819	1,259,318	1,259,318	1,250,066
Machinery and Equipment	1,182,058	1,206,189	1,206,189	1,189,603	1,174,473
Automotive Equipment	884,351	820,138	820,138	820,138	788,238
Office Equipment	534,590	543,288	534,209	579,866	579,866
Construction in Progress	210,247	1,353,745	1,058,666	1,141,054	766,435
Total Capital Assets	<u>37,971,933</u>	<u>37,368,738</u>	<u>36,831,405</u>	<u>35,141,235</u>	<u>34,304,369</u>
Less Accumulated Depreciation	<u>(24,236,533)</u>	<u>(23,274,349)</u>	<u>(22,279,362)</u>	<u>(21,372,700)</u>	<u>(20,390,357)</u>
Total Capital Assets (Net)	<u>13,735,400</u>	<u>14,094,389</u>	<u>14,552,043</u>	<u>13,768,535</u>	<u>13,914,012</u>
Customer Acquisition Costs	268,106	268,106	268,106	268,106	268,106
Total Noncurrent Assets	<u>14,003,506</u>	<u>14,362,495</u>	<u>14,820,149</u>	<u>14,036,641</u>	<u>14,182,118</u>
<b>TOTAL ASSETS</b>	<u>34,895,080</u>	<u>35,816,017</u>	<u>35,265,793</u>	<u>34,142,895</u>	<u>32,929,151</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefit - PERA	503,428	628,869	136,731	101,447	219,295
Other Postemployment Benefits	11,665	10,719	8,051	7,525	9,481
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<u>515,093</u>	<u>639,588</u>	<u>144,782</u>	<u>108,972</u>	<u>228,776</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	1,286,883	1,348,324	862,924	1,121,322	1,144,817
Retainage Payable	-	-	22,120	7,159	4,297
Accrued Payroll	39,499	37,590	32,455	87,003	75,624
Accrued Vacation	92,454	93,264	106,091	85,283	86,892
Compensated Absences Payable-Current	32,000	32,000	32,000	32,000	32,000
Due to Other Funds	1,023,521	1,088,787	1,162,159	990,769	1,007,461
Due to Other Government Units	54,683	54,860	48,177	51,772	57,182
Customer Deposits	134,250	143,600	129,900	135,150	136,800
Total Current Liabilities	<u>2,663,290</u>	<u>2,798,425</u>	<u>2,395,826</u>	<u>2,510,458</u>	<u>2,545,073</u>
<b>NONCURRENT LIABILITIES</b>					
Compensated Absences Payable-Net	272,174	304,043	293,503	268,227	256,639
Net Pension Liability	1,647,446	877,705	1,256,408	1,105,479	1,133,317
Other Postemployment Benefit Liability	112,014	105,310	101,163	97,321	119,484
Total Noncurrent Liabilities	<u>2,031,634</u>	<u>1,287,058</u>	<u>1,651,074</u>	<u>1,471,027</u>	<u>1,509,440</u>
<b>TOTAL LIABILITIES</b>	<u>4,694,924</u>	<u>4,085,483</u>	<u>4,046,900</u>	<u>3,981,485</u>	<u>4,054,513</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>					
Cost Sharing Defined Benefit - PERA	36,427	829,899	75,395	252,445	324,644
Other Postemployment Benefits	17,598	15,089	18,014	21,015	-
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<u>54,025</u>	<u>844,988</u>	<u>93,409</u>	<u>273,460</u>	<u>324,644</u>
<b>NET POSITION</b>					
Net Investment in Capital Assets	13,735,400	14,094,389	14,552,043	13,768,535	13,914,012
Unrestricted	16,925,824	17,430,745	16,718,223	16,228,387	14,864,758
<b>TOTAL NET POSITION</b>	<u>\$ 30,661,224</u>	<u>\$ 31,525,134</u>	<u>\$ 31,270,266</u>	<u>\$ 29,996,922</u>	<u>\$ 28,778,770</u>

**Statements of Revenues, Expenses and  
Changes in Net Position – Electric Fund  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

	2022	2021	2020	2019	2018
<b>OPERATING REVENUES</b>					
Electric Sales	\$ 15,873,216	\$ 14,112,672	\$ 12,603,617	\$ 14,519,100	\$ 14,866,529
Penalty Charges	121,645	39,662	25,237	120,831	107,298
Other Income	43,330	61,421	52,520	49,075	51,049
Total	<u>16,038,191</u>	<u>14,213,755</u>	<u>12,681,374</u>	<u>14,689,006</u>	<u>15,024,876</u>
<b>OPERATING EXPENSES</b>					
Cost of Sales and Services	12,305,996	10,437,106	8,877,432	10,614,873	11,142,599
Administration	760,749	592,610	707,767	703,497	614,884
Depreciation	995,012	994,988	966,771	982,343	1,072,132
Taxes and Tax Equivalents	1,354,841	1,270,602	1,182,212	1,386,037	1,388,081
Total	<u>15,416,598</u>	<u>13,295,306</u>	<u>11,734,182</u>	<u>13,686,750</u>	<u>14,217,696</u>
<b>OPERATING INCOME</b>	<u>621,593</u>	<u>918,449</u>	<u>947,192</u>	<u>1,002,256</u>	<u>807,180</u>
<b>NONOPERATING REVENUES (EXPENSES)</b>					
Investment Income	(1,112,999)	(174,276)	443,441	568,268	154,786
Gain (Loss) on Sale of Capital Assets	30,480	-	-	-	-
Insurance Proceeds	-	1,216	105,027	-	-
Total	<u>(1,082,519)</u>	<u>(173,060)</u>	<u>548,468</u>	<u>568,268</u>	<u>154,786</u>
<b>INCOME BEFORE CONTRIBUTIONS AND TRANSFERS</b>	(460,926)	745,389	1,495,660	1,570,524	961,966
<b>CAPITAL CONTRIBUTIONS</b>	25,341	-	-	-	1,500
<b>TRANSFERS IN</b>	-	-	86,876	-	-
<b>TRANSFERS OUT</b>	<u>(428,325)</u>	<u>(490,521)</u>	<u>(309,192)</u>	<u>(352,372)</u>	<u>(289,377)</u>
<b>CHANGE IN NET POSITION</b>	<u>(863,910)</u>	<u>254,868</u>	<u>1,273,344</u>	<u>1,218,152</u>	<u>674,089</u>
<b>NET POSITION - JANUARY 1</b>	31,525,134	31,270,266	29,996,922	28,778,770	28,211,927
<b>ADJUSTMENT FOR GASB 75</b>	-	-	-	-	(107,246)
<b>NET POSITION - JANUARY 1, AS RESTATED</b>	<u>31,525,134</u>	<u>31,270,266</u>	<u>29,996,922</u>	<u>28,778,770</u>	<u>28,104,681</u>
<b>NET POSITION - DECEMBER 31</b>	<u>\$ 30,661,224</u>	<u>\$ 31,525,134</u>	<u>\$ 31,270,266</u>	<u>\$ 29,996,922</u>	<u>\$ 28,778,770</u>

**Statements of Cash Flows – Electric Fund**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2022	2021	2020	2019	2018
<b>Cash flows from operating activities:</b>					
Cash received from customers and users	\$ 15,236,102	\$13,740,432	\$11,893,535	\$13,552,475	\$14,902,109
Cash received from interfund activities	744,602	794,784	705,563	794,150	727,139
Cash paid to suppliers for goods and services	(10,900,659)	(8,678,424)	(7,888,160)	(9,708,390)	(9,929,600)
Cash paid for interfund activities	(93,529)	(71,686)	(70,001)	(77,281)	(264,949)
Cash paid to employees	(2,019,866)	(1,983,201)	(1,873,273)	(1,793,504)	(1,841,057)
Cash paid for taxes and tax equivalents	(1,354,841)	(1,270,602)	(1,182,212)	(1,386,037)	(1,388,081)
Other operating receipts	43,330	61,421	52,520	49,075	51,049
Net cash provided by operating activities	<u>1,655,139</u>	<u>2,592,724</u>	<u>1,637,972</u>	<u>1,430,488</u>	<u>2,256,610</u>
<b>Cash flows from noncapital financing activities:</b>					
Interfund receivable	263,488	111,222	425,996	1,133,991	645,009
Interfund payable	(65,266)	(73,372)	171,390	(16,692)	15,741
Insurance proceeds	-	1,216	105,027	-	-
Operating transfers from other funds	-	-	86,876	-	-
Operating transfers to other funds	(428,325)	(490,521)	(309,192)	(352,372)	(289,377)
Net cash provided (used) by noncapital financing activities	<u>(230,103)</u>	<u>(451,455)</u>	<u>480,097</u>	<u>764,927</u>	<u>371,373</u>
<b>Cash flows from capital and related financing activities:</b>					
Acquisition of capital assets	(610,681)	(364,837)	(1,735,316)	(834,004)	(1,030,227)
Proceeds from sale of capital assets	30,480	-	-	-	-
Payments on construction accounts payable	-	-	-	-	-
Net cash used by capital and related financing activities	<u>(580,201)</u>	<u>(364,837)</u>	<u>(1,735,316)</u>	<u>(834,004)</u>	<u>(1,030,227)</u>
<b>Cash flows from investing activities:</b>					
Interest received on investments	(1,120,388)	31,135	454,221	570,697	149,979
Proceeds from sales and maturities of investments	-	-	881,699	-	881,699
Purchase of investments	(312,166)	(2,100,000)	(2,842,709)	(528,283)	(920,715)
Net cash provided (used) by investing activities	<u>(1,432,554)</u>	<u>(2,068,865)</u>	<u>(1,506,789)</u>	<u>42,414</u>	<u>110,963</u>
Net increase (decrease) in cash and cash equivalents	(587,719)	(292,433)	(1,124,036)	1,403,825	1,708,719
Cash and cash equivalents - January 1	<u>3,583,556</u>	<u>3,875,989</u>	<u>5,000,025</u>	<u>3,596,200</u>	<u>1,887,481</u>
Cash and cash equivalents - December 31	<u>\$ 2,995,837</u>	<u>\$ 3,583,556</u>	<u>\$ 3,875,989</u>	<u>\$ 5,000,025</u>	<u>\$ 3,596,200</u>
<b>Reconciliation of operating income to net cash provided (used) by operating activities:</b>					
Operating income	\$ 621,593	\$ 918,449	\$ 947,192	\$ 1,002,256	\$ 807,180
Adjustments to reconcile net income to net cash provided (used) by operating activities:					
Depreciation	995,012	994,988	966,771	982,343	1,072,132
Changes in assets and liabilities:					
Accounts receivable	(10,412)	369,799	(25,142)	(293,009)	655,024
Materials & supplies	33,950	111,467	84,884	(271,022)	(164,756)
Prepaid items	1,153	2,404	428	(855)	(2,501)
Due from other government units	5,605	(617)	636	1,353	(253)
Deferred pension outflows	125,441	(492,138)	(35,284)	117,848	109,113
Deferred OPEB outflows	(946)	(2,668)	(526)	1,956	171
Accounts payable	(61,442)	290,786	(258,398)	(23,495)	(71,001)
Accrued payroll	1,909	5,135	(54,548)	11,379	2,836
Accrued vacation	(810)	(12,827)	20,808	(1,609)	1,527
Accrued compensated absences	(31,869)	10,540	25,276	11,588	(45,887)
Due to other government units	(177)	6,683	(3,595)	(5,410)	7,266
Net pension liability	769,741	(378,703)	150,929	(27,838)	(190,500)
Total other postemployment benefit liability	6,704	4,147	3,842	(22,163)	2,586
Deferred pension inflows	(793,472)	754,504	(177,050)	(72,199)	73,023
Deferred OPEB inflows	2,509	(2,925)	(3,001)	21,015	-
Customer deposits	(9,350)	13,700	(5,250)	(1,650)	650
Net cash provided by operating activities	<u>\$ 1,655,139</u>	<u>\$ 2,592,724</u>	<u>\$ 1,637,972</u>	<u>\$ 1,430,488</u>	<u>\$ 2,256,610</u>
<b>Schedule of noncash investing, capital and financing activities:</b>					
Acquisition of capital assets through capital contributions	\$ 25,341	\$ -	\$ -	\$ -	\$ 1,500
Acquisition of capital assets through accounts payable	-	194,614	-	-	-
<b>Cash and cash equivalents are shown on the statement of net position under the following captions:</b>					
Cash and cash equivalents	\$ 2,861,587	\$ 3,439,956	\$ 3,746,089	\$ 4,864,875	\$ 3,459,400
Restricted assets	<u>134,250</u>	<u>143,600</u>	<u>129,900</u>	<u>135,150</u>	<u>136,800</u>
Cash and cash equivalents - December 31	<u>\$ 2,995,837</u>	<u>\$ 3,583,556</u>	<u>\$ 3,875,989</u>	<u>\$ 5,000,025</u>	<u>\$ 3,596,200</u>

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	2022			2021			2020			2019			2018		
	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH	Quantity (KWH)	Amount	Amount Per KWH
<b>Electric Division Sales</b>															
Residential	35,942,066	\$ 3,915,831	\$0.1089	35,908,034	\$ 3,779,918	\$0.1053	35,624,193	\$ 3,556,246	\$0.0998	35,040,147	\$ 3,494,567	\$0.0997	35,238,237	\$ 3,531,325	\$0.1002
Commercial	30,764,142	2,748,063	\$0.0893	29,642,664	2,440,095	\$0.0823	27,633,314	2,139,342	\$0.0774	31,594,632	2,519,731	\$0.0798	31,630,063	2,524,661	\$0.0798
Large Commercial	7,013,492	449,274	\$0.0641	6,998,786	430,395	\$0.0615	7,774,945	418,882	\$0.0539	7,989,779	446,561	\$0.0559	10,127,757	578,048	\$0.0571
Off Peak Heating	1,115,236	84,582	\$0.0758	776,329	54,889	\$0.0707	790,806	51,745	\$0.0654	1,021,213	69,736	\$0.0683	942,896	64,679	\$0.0686
City Electric	8,225,977	881,472	\$0.1072	7,631,479	766,987	\$0.1005	7,545,708	717,450	\$0.0951	7,819,948	759,608	\$0.0971	7,332,738	703,292	\$0.0959
All Electric	2,755,092	289,270	\$0.1050	2,525,663	247,900	\$0.0982	2,655,412	247,168	\$0.0931	2,861,847	273,670	\$0.0956	2,967,129	283,824	\$0.0957
Governmental	334,393	25,842	\$0.0773	242,535	17,001	\$0.0701	250,528	16,416	\$0.0655	349,319	23,815	\$0.0682	221,225	15,150	\$0.0685
Industrial	73,028,569	6,190,193	\$0.0848	66,167,798	5,134,415	\$0.0776	57,895,364	4,254,116	\$0.0735	72,840,463	5,077,975	\$0.0697	74,346,324	5,320,272	\$0.0716
Industrial Standby	-	-	\$0.0000	-	-	\$0.0000	-	-	\$0.0000	2,746,003	661,235	\$0.2408	2,459,902	589,694	\$0.2397
KVAR		54,832			51,380			45,368			59,868			60,816	
Night Watch		6,116			6,084			6,231			7,926			8,531	
LCE Facility Charge		45,000			45,000			45,025			41,890			76,680	
Industrial Facility Charge		642,000			618,000			594,000			570,000			570,000	
Industrial Excess		11,614			(5,879)			(10,945)			(4,611)			2,280	
Customer Charge - Residential		370,206			369,791			367,399			366,224			364,094	
Commercial		55,654			55,387			55,681			55,983			57,695	
Large Commercial		27,000			27,000			27,015			24,780			45,360	
Industrial		103,200			101,400			99,600			97,800			97,800	
City		10,831			10,796			10,737			10,727			10,737	
Green Power		3,678			3,599			3,497			3,016			2,890	
Air Conditioner Credit		(6,497)			(6,499)			(6,523)			(6,465)			(6,388)	
Load Control Credit		(34,945)			(34,987)			(34,833)			(34,936)			(34,911)	
	159,178,967	15,873,216	\$0.0997	149,893,288	14,112,672	\$0.0942	140,170,270	12,603,617	\$0.0899	162,263,351	14,519,100	\$0.0895	165,266,271	14,866,529	\$0.0900

<b>Other Operating Revenue</b>															
Reconnections	\$	6,660		\$	4,840		\$	1,560		\$	5,870		\$	5,880	
Temporary Services		420			480			540			240			660	
Underground		2,998			2,838			3,633			3,624			2,858	
Repairs		14,913			19,385			1,477			5,407			8,985	
Penalties		121,645			39,662			25,237			120,831			107,298	
Uncollectible Accounts		(28,324)			(8,929)			(15,958)			(46,142)			(11,760)	
Miscellaneous		46,663			42,807			61,268			80,076			44,426	
		164,975			101,083			77,757			169,906			158,347	
<b>Total Operating Revenue</b>		<u>\$ 16,038,191</u>			<u>\$ 14,213,755</u>			<u>\$ 12,681,374</u>			<u>\$ 14,689,006</u>			<u>\$ 15,024,876</u>	

	2022		2021		2020		2019		2018	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
<b>Percent of Operating Revenues</b>										
Operating Revenues	\$ 16,038,191	100.0%	\$ 14,213,755	100.0%	\$ 12,681,374	100.0%	\$ 14,689,006	100.0%	\$ 15,024,876	100.0%
Power Cost	10,093,507	62.9%	8,467,939	55.6%	7,049,542	55.6%	8,844,974	60.2%	9,296,422	61.9%
Power Cost Margin	5,944,684	37.1%	5,745,816	44.4%	5,631,832	44.4%	5,844,032	39.8%	5,728,454	38.1%
Distribution	2,973,220	18.5%	2,557,546	19.9%	2,528,550	19.9%	2,451,973	16.7%	2,442,321	16.3%
Gross Margin	2,971,464	18.5%	3,188,270	24.5%	3,103,282	24.5%	3,392,059	23.1%	3,286,133	21.9%
Meter Reading	18	0.0%	4,231	0.1%	7,108	0.1%	21,423	10.0%	18,740	0.1%
General and Administrative	995,012	6.2%	994,988	7.6%	966,770	7.6%	982,343	6.7%	1,072,132	7.1%
Taxes and Tax Equivalents	1,354,841	8.4%	1,270,602	9.3%	1,182,212	9.3%	1,386,037	9.4%	1,388,081	9.2%
<b>Operating Income</b>	<u>\$ 621,593</u>	<u>3.9%</u>	<u>\$ 918,449</u>	<u>7.5%</u>	<u>\$ 947,192</u>	<u>7.5%</u>	<u>\$ 1,002,256</u>	<u>6.8%</u>	<u>\$ 807,180</u>	<u>5.4%</u>

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

Selected Financial Data	2022	2021	2020	2019	2018
Utility operating revenues	\$ 16,038,191	\$ 14,213,755	\$ 12,681,374	\$ 14,689,006	\$ 15,024,876
Utility operating expenses	15,416,598	13,295,306	11,734,182	13,686,750	14,217,696
Operating income	621,593	918,449	947,192	1,002,256	807,180
Net income (loss)	(863,910)	254,868	1,273,344	1,218,152	674,089
Total assets	34,895,080	35,816,017	35,265,793	34,142,895	32,929,151
Total liabilities	4,694,924	4,085,483	4,046,900	3,981,485	4,054,513
Capital expenditures	610,681	364,837	1,030,227	869,187	880,132
Depreciation	995,012	994,988	966,771	982,343	1,072,132
Taxes and tax equivalents	1,354,841	1,270,602	1,182,212	1,386,037	1,388,081
Operating transfers out	428,325	490,521	309,192	352,372	289,377
Cash flow from operations	1,655,139	2,592,724	1,637,972	1,430,488	2,256,610

Selected Financial Statistics	2022	2021	2020	2019	2018
Avg. utility plant investment per \$ of revenue	\$ 2.35	\$ 2.53	\$ 2.83	\$ 2.31	\$ 2.20
Accum. deprec. as a % of depreciable plant	64.74%	65.21%	62.85%	61.36%	61.35%
Deprec. expense as a % of depreciable plant	2.66%	2.79%	2.73%	2.92%	3.23%
Return on equity	2.03%	2.91%	-2.87%	1.57%	2.33%
Return on assets	1.78%	2.56%	-2.63%	1.26%	2.04%

Miscellaneous Statistics	2022	2021	2020	2019	2018
Maximum Demand in MW	34.19	30.99	30.38	34.07	34.30
Date of Maximum Demand	12/25/2022	12/28/2021	12/23/2020	1/1/2019	12/31/2018
KWH purchased from WAPA	73,304,000	73,304,000	73,304,000	73,051,000	73,051,000
WAPA percentage of total power purchases	44.0%	46.7%	49.7%	44.0%	42.8%
KWH purchased from MMPA	93,169,102	83,608,191	74,102,612	93,142,569	97,451,530
MMPA percentage of total power purchases	56.0%	50.3%	50.3%	56.0%	57.2%
KWH Line loss or billing differential	(7,294,135)	(7,018,903)	(7,236,342)	(3,930,218)	(5,236,259)
Line loss or billing differential percent	-4.38%	-4.47%	-4.91%	-2.36%	-3.07%
Average number of customers with discount	477	477	475	476	476
Average number of residential meters	3902	3896	3869	3867	3837
Average number of commercial meters	550	548	547	551	565
Average number of large commercial meters	5	5	5	6	9
Average number of industrial meters	1	1	1	1	1

Management Efficiency	2022	2021	2020	2019	2018
Benefit employees	26	27	27	26	27
Electric employee allocation	12	13	13	12	12
Operating income (loss) per employee	51,799	70,650	72,861	83,521	67,265
Revenue per employee	1,336,516	1,093,366	975,490	1,224,084	1,252,073
Accounts receivable turnover	6.9	6.1	4.7	5.5	6.4
Asset turnover	0.5	0.4	0.4	0.4	0.5

Selected Owners Data	2022	2021	2020	2019	2018
Population	9,105	9,176	8,893	8,875	8,876
One employee per number of owners	759	706	684	740	740
Operating revenue per owner	\$ 1,761	\$ 1,549	\$ 1,426	\$ 1,655	\$ 1,693
Operating expenses per owner	1,693	1,449	1,319	1,542	1,602
Operating income (loss) per owner	68	100	107	113	91
Net income (loss) per owner	(95)	28	143	137	76
Net assets per owner	3,833	3,903	3,966	3,847	3,710
Liabilities per owner	516	445	455	449	457
Capital expenditures per owner	67	40	116	98	99
Taxes and tax equivalents per owner	149	138	133	156	156

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

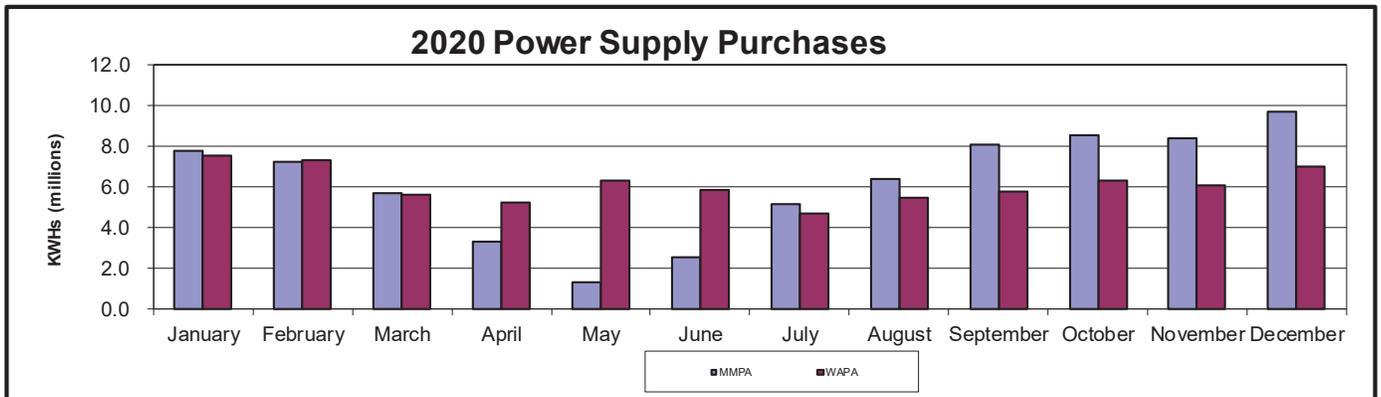
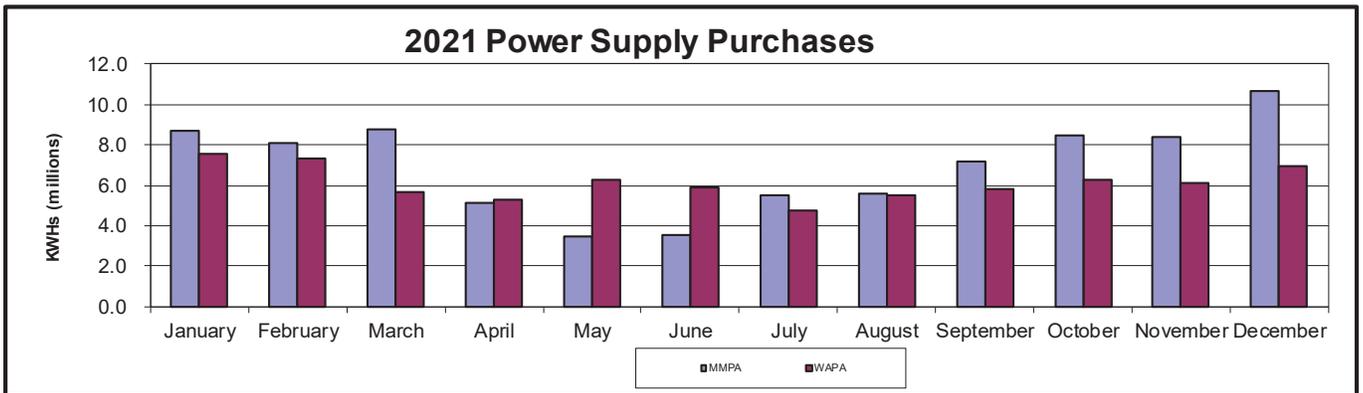
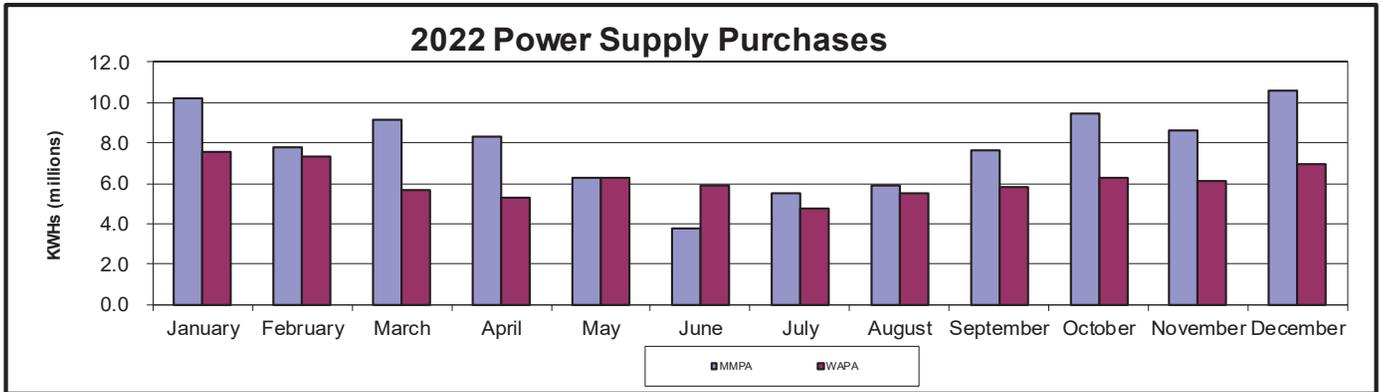
**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

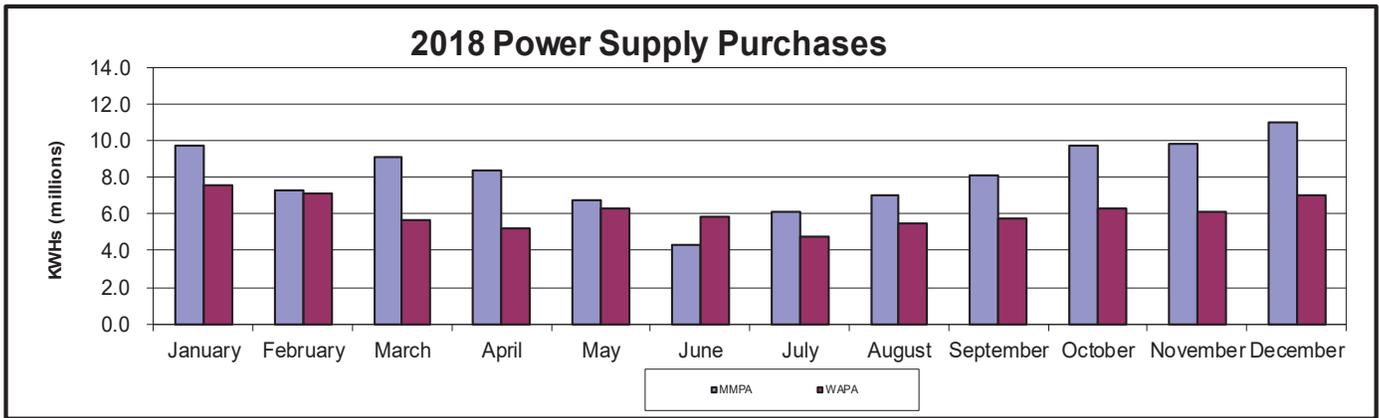
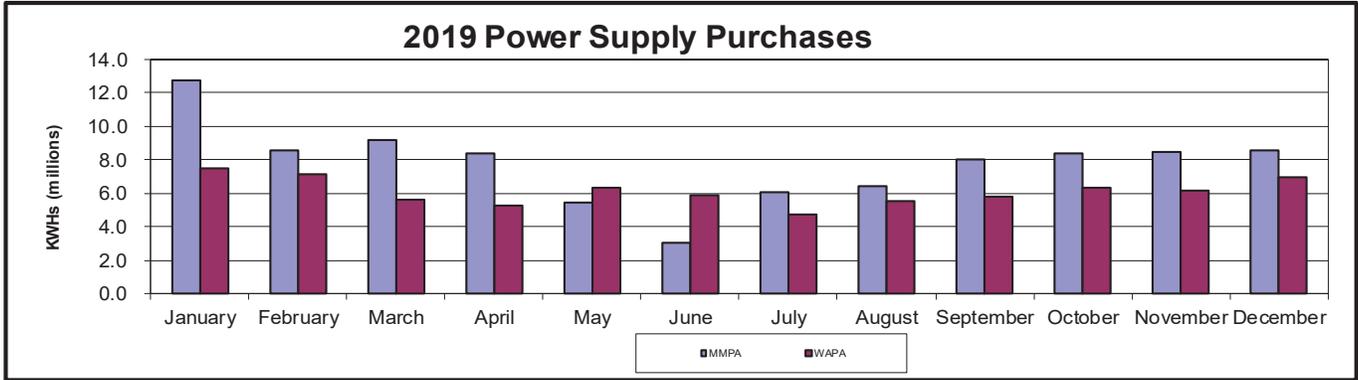
	KW ... MMPA	KW Demand WAPA	KW ... System	KWH ... MMPA	KWH Energy WAPA	KWH ... System	KWH WAPA + MMPA	KWH Loss	KWH Standby at wholesale
<b>2022</b>									
January	20,008	13,235	33,243	10,229,951	7,519,000	17,748,951	17,748,951	-	-
February	16,712	12,370	29,082	7,811,388	7,349,000	15,160,388	15,160,388	-	-
March	15,604	10,905	26,509	9,147,911	5,630,000	14,777,911	14,777,911	-	-
April	14,476	9,192	23,668	8,331,862	5,244,000	13,575,862	13,575,862	-	-
May	13,006	11,650	24,656	6,254,697	6,302,000	12,556,697	12,556,697	-	-
June	11,140	11,276	22,416	3,792,380	5,876,000	9,668,380	9,668,380	-	-
July	11,654	9,899	21,553	5,470,910	4,729,000	10,199,910	10,199,910	-	-
August	13,862	11,092	24,954	5,896,819	5,492,000	11,388,819	11,388,819	-	-
September	14,451	12,097	26,548	7,601,543	5,774,000	13,375,543	13,375,543	-	-
October	17,119	12,661	29,780	9,444,837	6,287,000	15,731,837	15,731,837	-	-
November	20,120	11,104	31,224	8,585,902	6,117,000	14,702,902	14,702,902	-	-
December	20,955	13,235	34,190	10,600,902	6,985,000	17,585,902	17,585,902	-	-
1st Quarter	52,324	36,510	327,823	93,169,102	20,498,000	47,687,250	47,687,250	-	-
2nd Quarter	38,622	32,118	70,740	18,378,939	17,422,000	35,800,939	35,800,939	-	-
3rd Quarter	39,967	33,088	73,055	18,969,272	15,995,000	34,964,272	34,964,272	-	-
4th Quarter	58,194	37,000	95,194	28,631,641	19,389,000	48,020,641	48,020,641	-	-
Total	189,107	138,716	566,812	159,148,954	73,304,000	166,473,102	166,473,102	-	-
<b>2021</b>									
January	15,008	13,235	28,243	8,714,640	7,519,000	16,233,640	16,233,640	-	-
February	16,322	12,370	28,692	8,083,133	7,349,000	15,432,133	15,432,133	-	-
March	12,795	10,905	23,700	8,801,815	5,630,000	14,431,815	14,431,815	-	-
April	12,757	9,192	21,949	5,124,673	5,244,000	10,368,673	10,368,673	-	-
May	7,274	11,650	18,924	3,482,878	6,302,000	9,784,878	9,784,878	-	-
June	9,730	11,276	21,006	3,526,053	5,876,000	9,402,053	9,402,053	-	-
July	11,259	9,899	21,158	5,518,964	4,729,000	10,247,964	10,247,964	-	-
August	12,654	11,092	23,746	5,595,318	5,492,000	11,087,318	11,087,318	-	-
September	13,285	12,097	25,382	7,187,014	5,774,000	12,961,014	12,961,014	-	-
October	14,118	12,661	26,779	8,500,162	6,287,000	14,787,162	14,787,162	-	-
November	16,505	11,104	27,609	8,413,438	6,117,000	14,530,438	14,530,438	-	-
December	17,752	13,235	30,987	10,660,103	6,985,000	17,645,103	17,645,103	-	-
1st Quarter	44,125	36,510	80,635	25,599,588	20,498,000	46,097,588	46,097,588	-	-
2nd Quarter	29,761	32,118	61,879	12,133,604	17,422,000	29,555,604	29,555,604	-	-
3rd Quarter	37,198	33,088	70,286	18,301,296	15,995,000	34,296,296	34,296,296	-	-
4th Quarter	48,375	37,000	85,375	27,573,703	19,389,000	46,962,703	46,962,703	-	-
Total	159,459	138,716	298,175	83,608,191	73,304,000	156,912,191	156,912,191	-	-
<b>2020</b>									
January	13,905	13,235	27,140	7,797,485	7,519,000	15,316,485	15,316,485	-	-
February	14,457	12,370	26,827	7,234,955	7,349,000	14,583,955	14,583,955	-	-
March	9,745	10,905	20,650	5,699,140	5,630,000	11,329,140	11,329,140	-	-
April	6,808	9,192	16,000	3,326,221	5,244,000	8,570,221	8,570,221	-	-
May	2,491	11,650	14,141	1,329,501	6,302,000	7,631,501	7,631,501	-	-
June	4,968	11,276	16,244	2,518,350	5,876,000	8,394,350	8,394,350	-	-
July	9,864	9,899	19,763	5,165,367	4,729,000	9,894,367	9,894,367	-	-
August	16,453	11,092	27,545	6,376,839	5,492,000	11,868,839	11,868,839	-	-
September	13,108	12,097	25,205	8,053,170	5,774,000	13,827,170	13,827,170	-	-
October	15,546	12,661	28,207	8,505,721	6,287,000	14,792,721	14,792,721	-	-
November	16,181	11,104	27,285	8,406,890	6,117,000	14,523,890	14,523,890	-	-
December	17,143	13,235	30,378	9,688,973	6,985,000	16,673,973	16,673,973	-	-
1st Quarter	38,107	36,510	74,617	20,731,580	20,498,000	41,229,580	41,229,580	-	-
2nd Quarter	14,267	32,118	46,385	7,174,072	17,422,000	24,596,072	24,596,072	-	-
3rd Quarter	39,425	33,088	72,513	19,595,376	15,995,000	35,590,376	35,590,376	-	-
4th Quarter	48,870	37,000	85,870	26,601,584	19,389,000	45,990,584	45,990,584	-	-
Total	140,669	138,716	279,385	74,102,612	73,304,000	147,406,612	147,406,612	-	-

**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

	KW ... MMPA	KW Demand WAPA	KW ... System	KWH ... MMPA	KWH Energy WAPA	KWH ... System	KWH WAPA + MMPA	KWH Loss	KWH Standby at wholesale
<b>2019</b>									
January	20,832	13,235	34,067	12,740,044	7,519,000	20,259,044	20,259,044	-	31,160
February	15,519	12,370	27,889	8,534,956	7,096,000	15,630,956	15,630,956	-	157,364
March	14,196	10,905	25,101	9,180,717	5,630,000	14,810,717	14,810,717	-	157,889
April	14,571	9,192	23,763	8,378,968	5,244,000	13,622,968	13,622,968	-	194,756
May	10,593	11,650	22,243	5,434,407	6,302,000	11,736,407	11,736,407	-	91,510
June	8,777	11,276	20,053	3,032,460	5,876,000	8,908,460	8,908,460	-	-
July	11,328	9,899	21,227	6,019,215	4,729,000	10,748,215	10,748,215	-	-
August	11,423	11,092	22,515	6,407,753	5,492,000	11,899,753	11,899,753	-	322,429
September	12,077	12,097	24,174	8,000,124	5,774,000	13,774,124	13,774,124	-	491,735
October	11,261	12,661	23,922	8,404,612	6,287,000	14,691,612	14,691,612	-	140,776
November	12,565	11,104	23,669	8,450,670	6,117,000	14,567,670	14,567,670	-	480,733
December	13,186	13,235	26,421	8,558,643	6,985,000	15,543,643	15,543,643	-	677,651
1st Quarter	50,547	36,510	87,057	30,455,717	20,245,000	50,700,717	50,700,717	-	346,413
2nd Quarter	33,941	32,118	66,059	16,845,835	17,422,000	34,267,835	34,267,835	-	286,266
3rd Quarter	34,828	33,088	67,916	20,427,092	15,995,000	36,422,092	36,422,092	-	814,164
4th Quarter	37,012	37,000	74,012	25,413,925	19,389,000	44,802,925	44,802,925	-	1,299,160
Total	156,328	138,716	295,044	93,142,569	73,051,000	166,193,569	166,193,569	-	2,746,003
<b>2018</b>									
January	19,374	13,235	32,609	9,727,238	7,519,000	17,246,238	17,246,238	-	377,637
February	14,356	12,370	26,726	7,315,188	7,096,000	14,411,188	14,411,188	-	282,005
March	13,174	10,905	24,079	9,126,628	5,630,000	14,756,628	14,756,628	-	119,925
April	15,037	9,192	24,229	8,391,940	5,244,000	13,635,940	13,635,940	-	72,227
May	12,207	11,650	23,857	6,730,593	6,302,000	13,032,593	13,032,593	-	301,019
June	9,935	11,276	21,211	4,302,194	5,876,000	10,178,194	10,178,194	-	-
July	11,167	9,899	21,066	6,134,888	4,729,000	10,863,888	10,863,888	-	-
August	12,620	11,092	23,712	7,043,996	5,492,000	12,535,996	12,535,996	-	699,141
September	13,189	12,097	25,286	8,117,648	5,774,000	13,891,648	13,891,648	-	239,627
October	17,229	12,661	29,890	9,747,136	6,287,000	16,034,136	16,034,136	-	63,629
November	19,311	11,104	30,415	9,807,821	6,117,000	15,924,821	15,924,821	-	42,975
December	21,069	13,235	34,304	11,006,260	6,985,000	17,991,260	17,991,260	-	261,717
1st Quarter	46,904	36,510	83,414	26,169,054	20,245,000	46,414,054	46,414,054	-	779,567
2nd Quarter	37,179	32,118	69,297	19,424,727	17,422,000	36,846,727	36,846,727	-	373,246
3rd Quarter	36,976	33,088	70,064	21,296,532	15,995,000	37,291,532	37,291,532	-	938,768
4th Quarter	57,609	37,000	94,609	30,561,217	19,389,000	49,950,217	49,950,217	-	368,321
Total	178,668	138,716	317,384	97,451,530	73,051,000	170,502,530	170,502,530	-	2,459,902





**Statistics**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

KWHs

<b>2022</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,559,225	3,580,960	2,993,797	2,795,932	2,618,827	2,666,582	3,326,742	3,506,904	3,141,793	2,316,429	2,460,665	2,974,210	35,942,066
All Electric	406,922	426,930	332,177	261,048	185,785	126,674	137,350	136,764	126,207	120,078	197,865	297,292	2,755,092
Commercial	4,197,759	2,830,752	2,393,506	2,276,916	2,101,184	2,046,390	2,157,808	2,198,174	2,134,908	2,605,576	3,037,080	2,784,089	30,764,142
Large Commercial	605,588	581,643	612,408	556,297	566,719	567,287	597,828	620,332	580,663	575,275	579,793	569,659	7,013,492
City Electric	871,993	931,020	806,193	681,223	676,976	615,038	554,270	574,547	548,439	592,955	646,112	727,211	8,225,977
City Off Peak	39,876	46,513	43,848	33,292	23,071	8,079	6,461	6,726	7,185	13,618	41,535	64,189	334,393
Off Peak	240,589	263,946	191,434	120,037	51,121	11,135	7,707	6,871	5,417	16,870	63,582	136,527	1,115,236
Industrial	7,533,780	6,527,415	6,835,325	6,530,847	5,995,560	3,044,786	2,708,522	4,210,395	6,898,992	8,023,940	6,971,359	7,747,648	73,028,569
Industrial Standby	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	17,455,732	15,189,179	14,208,688	13,255,592	12,219,243	9,085,971	9,496,688	11,260,713	13,443,604	14,264,741	13,997,991	15,300,825	159,178,967

<b>2021</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,302,131	3,446,517	2,955,992	2,616,024	2,400,476	2,858,968	3,533,771	3,889,311	3,106,728	2,452,631	2,496,891	2,848,594	35,908,034
All Electric	331,636	411,930	285,218	219,805	156,283	134,622	138,097	155,535	118,274	107,605	187,818	278,840	2,525,663
Commercial	3,272,383	2,877,986	2,095,912	2,087,261	2,039,308	2,138,736	2,183,910	2,508,001	2,247,279	2,405,692	3,076,799	2,709,397	29,642,664
Large Commercial	627,835	584,941	598,324	571,509	548,508	584,132	624,186	620,049	574,918	560,857	535,777	567,750	6,998,786
City Electric	835,577	903,502	783,323	590,468	500,738	531,793	471,843	493,966	472,652	527,666	747,067	772,884	7,631,479
City Off Peak	46,258	66,139	29,520	35,931	7,139	1,467	21	3	3	97	19,756	36,201	242,535
Off Peak	149,835	190,054	109,975	49,849	23,154	9,469	5,307	4,239	3,667	9,010	74,039	147,731	776,329
Industrial	7,155,429	6,744,268	7,074,103	4,178,727	3,747,113	2,261,798	2,406,870	3,654,947	6,531,838	7,551,738	6,873,039	7,987,928	66,167,798
Industrial Standby	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	15,721,084	15,225,337	13,932,367	10,349,574	9,422,719	8,520,985	9,364,005	11,326,051	13,055,359	13,615,296	14,011,186	15,349,325	149,893,288

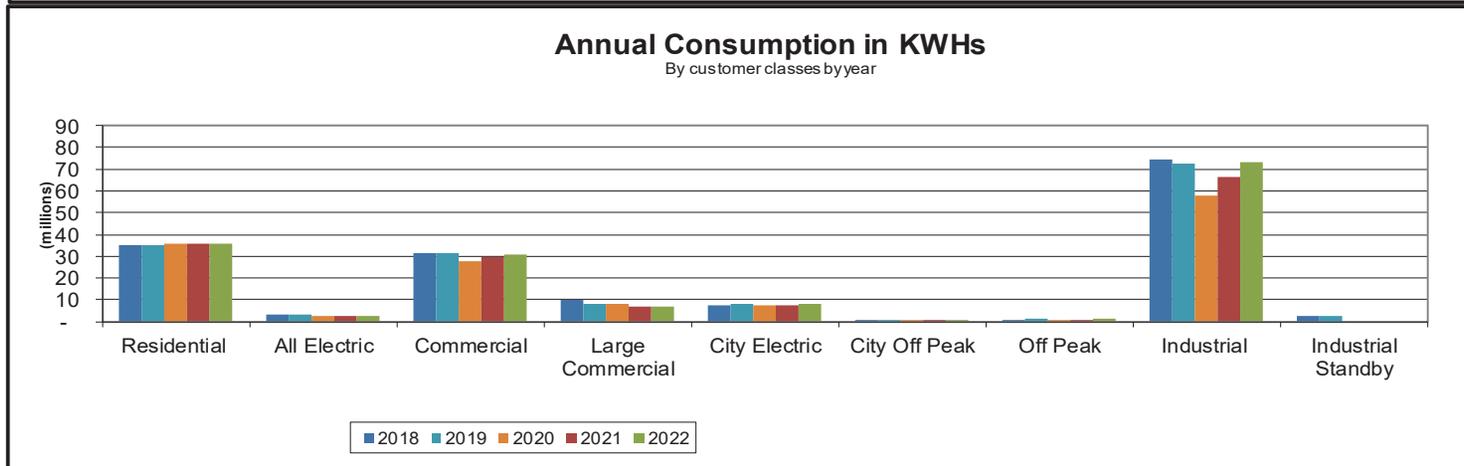
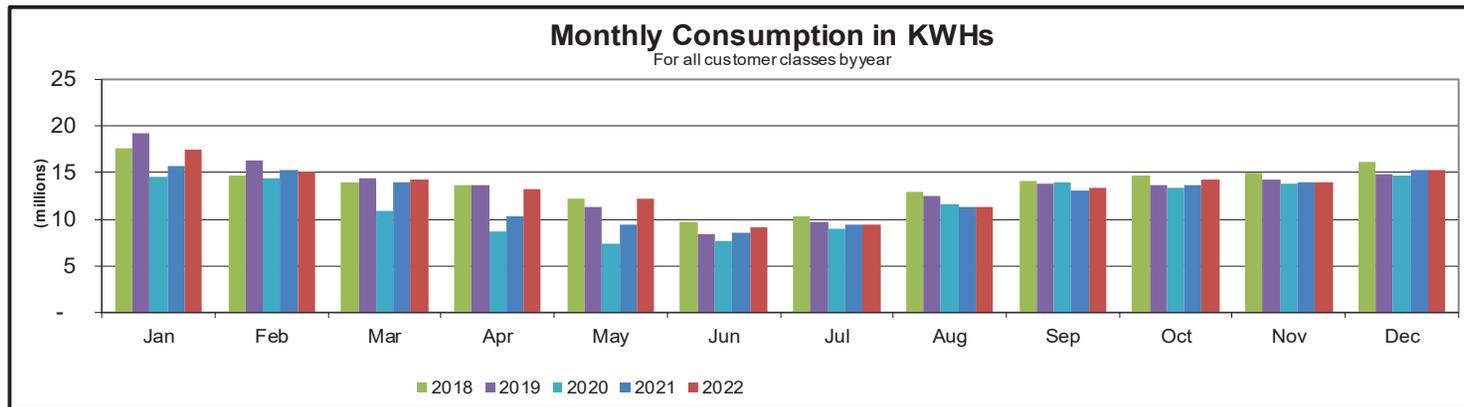
<b>2020</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,387,500	3,233,047	2,821,353	2,925,022	2,539,551	2,810,939	3,483,879	3,620,731	3,016,607	2,299,136	2,611,258	2,875,170	35,624,193
All Electric	380,055	372,784	299,081	263,154	165,004	133,610	146,760	146,962	119,959	125,342	231,892	270,809	2,655,412
Commercial	2,631,256	2,667,372	2,298,547	1,928,576	1,727,683	1,941,064	2,169,647	2,347,443	2,231,775	2,557,976	2,651,482	2,480,493	27,633,314
Large Commercial	696,035	679,249	741,378	658,040	546,511	606,689	707,490	684,893	631,259	623,658	572,781	626,962	7,774,945
City Electric	927,770	898,610	746,127	654,853	501,558	445,003	476,395	462,439	458,305	501,635	730,447	742,566	7,545,708
City Off Peak	57,921	49,134	37,726	36,315	8,627	99	45	44	44	5,894	23,274	31,405	250,528
Off Peak	174,898	168,698	112,528	71,564	31,495	12,210	5,327	4,031	4,403	15,561	80,231	109,860	790,806
Industrial	6,353,215	6,348,938	3,792,622	2,158,129	1,848,462	1,663,820	1,999,408	4,420,544	7,559,704	7,287,170	6,850,564	7,612,788	57,895,364
Industrial Standby	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	14,608,650	14,417,832	10,849,362	8,695,653	7,368,891	7,613,434	8,988,951	11,687,087	14,022,056	13,416,372	13,751,929	14,750,053	140,170,270

<b>2019</b>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,331,918	3,642,269	3,023,449	2,714,407	2,347,256	2,514,906	2,979,023	3,463,781	2,608,077	2,619,243	2,827,672	2,968,146	35,040,147
All Electric	389,399	471,279	346,395	244,673	157,633	126,829	133,723	140,767	114,553	151,509	260,823	324,264	2,861,847
Commercial	4,344,389	3,375,316	2,580,196	2,436,228	2,236,297	2,253,142	2,343,430	2,456,577	2,313,852	2,206,315	2,506,672	2,542,218	31,594,632
Large Commercial	614,075	661,386	659,317	650,878	657,647	630,832	728,065	713,363	682,396	658,359	657,110	676,351	7,989,779
City Electric	875,523	908,561	766,156	621,337	503,334	494,524	435,801	457,128	401,819	603,538	839,635	912,592	7,819,948
City Off Peak	45,856	68,256	41,187	35,588	16,491	7,213	5,364	44	155	36,447	42,449	50,269	349,319
Off Peak	193,431	245,973	177,559	87,515	33,267	14,622	9,126	6,338	6,678	18,748	76,463	151,493	1,021,213
Industrial	9,475,877	6,789,523	6,579,376	6,734,864	5,286,591	2,402,531	3,100,941	4,910,470	7,150,189	7,238,777	6,595,275	6,576,049	72,840,463
Industrial Standby	31,160	157,364	157,889	194,756	91,510	-	-	322,429	491,735	140,776	480,733	677,651	2,746,003
Total	19,301,628	16,319,927	14,331,524	13,720,246	11,330,026	8,444,599	9,735,473	12,470,897	13,769,454	13,673,712	14,286,832	14,879,033	162,263,351

KWHs

2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential	3,526,381	3,388,699	2,759,307	2,754,238	2,308,570	2,886,656	3,352,393	3,379,120	2,917,149	2,333,981	2,647,678	2,984,065	35,238,237
All Electric	457,392	434,585	310,566	290,871	154,018	142,407	153,484	152,136	127,523	166,797	252,856	324,494	2,967,129
Commercial	4,001,800	2,826,440	2,411,282	2,464,470	2,224,820	2,610,085	2,582,736	2,510,952	2,379,684	2,260,564	2,856,524	2,500,706	31,630,063
Large Commercial	939,226	838,829	876,394	836,365	855,044	782,215	844,270	859,896	792,998	824,264	841,587	836,669	10,127,757
City Electric	889,652	857,663	718,061	603,407	445,055	473,122	437,852	443,156	431,561	516,740	710,093	806,376	7,332,738
City Off Peak	53,372	25,230	33,589	29,286	3,563	470	42	43	426	9,537	28,975	36,692	221,225
Off Peak	218,047	193,745	128,766	96,914	32,601	12,924	11,360	9,568	8,846	24,980	67,559	137,586	942,896
Industrial	7,164,289	5,839,964	6,637,319	6,482,626	5,870,796	2,835,200	2,993,996	4,941,457	7,265,409	8,447,620	7,566,002	8,301,646	74,346,324
Industrial Standby	377,637	282,005	119,925	72,227	301,019	-	-	699,141	239,627	63,629	42,975	261,717	2,459,902
<b>Total</b>	<b>17,627,796</b>	<b>14,687,160</b>	<b>13,995,209</b>	<b>13,630,404</b>	<b>12,195,486</b>	<b>9,743,079</b>	<b>10,376,133</b>	<b>12,995,469</b>	<b>14,163,223</b>	<b>14,648,112</b>	<b>15,014,249</b>	<b>16,189,951</b>	<b>165,266,271</b>



Load Factors	2022	2021	2020	2019	2018
<b>MMPA Power Factor</b>					
January	91.3000	93.5000	93.5000	86.2000	84.5000
February	94.9000	93.1000	93.7000	92.2000	90.5000
March	94.7000	91.7000	91.7000	90.5000	87.7000
April	92.2000	97.5000	97.5000	90.0000	88.7000
May	92.2000	96.6000	96.6000	82.0000	86.7000
June	96.0000	96.6000	95.8000	93.2000	94.6000
July	97.6000	96.5000	97.9000	95.4000	95.0000
August	89.3000	89.3000	92.4000	92.7000	90.7000
September	92.9000	90.9000	90.8000	88.6000	86.7000
October	90.0000	88.3000	90.5000	91.0000	82.8000
November	91.1000	91.5000	91.5000	92.3000	82.0000
December	91.6000	91.6000	92.0000	94.1000	85.9000
Average	92.8167	93.0917	93.6583	90.6833	87.9833

<b>WAPA Load Factor</b>					
January	76.3595	76.3595	76.3595	76.3595	76.3595
February	85.3590	85.3590	85.3590	85.3640	85.3640
March	69.3921	69.3921	69.3921	69.3921	69.3921
April	79.2356	79.2356	79.2356	79.2356	79.2356
May	72.7076	72.7076	72.7076	72.7076	72.7076
June	72.3759	72.3759	72.3759	72.3759	72.3759
July	64.2104	64.2104	64.2104	64.2104	64.2104
August	66.5499	66.5499	66.5499	66.5499	66.5499
September	66.2928	66.2928	66.2928	66.2928	66.2928
October	66.7425	66.7425	66.7425	66.7425	66.7425
November	76.5115	76.5115	76.5115	76.5115	76.5115
December	70.9365	70.9365	70.9365	70.9365	70.9365
Average	72.2228	72.2228	72.2228	72.2232	72.2232

<b>System Load Factor</b>					
January	76.3595	76.3595	76.3595	76.3595	76.3595
February	85.3590	85.3590	85.3590	85.3640	85.3640
March	69.3921	69.3921	69.3921	69.3921	69.3921
April	79.2356	79.2356	79.2356	79.2356	79.2356
May	72.7076	72.7076	72.7076	72.7076	72.7076
June	72.3759	72.3759	72.3759	72.3759	72.3759
July	64.2104	64.2104	64.2104	64.2104	64.2104
August	66.5499	66.5499	66.5499	66.5499	66.5499
September	66.2928	66.2928	66.2928	66.2928	66.2928
October	66.7425	66.7425	66.7425	66.7425	66.7425
November	76.5115	76.5115	76.5115	76.5115	76.5115
December	70.9365	70.9365	70.9365	70.9365	70.9365
Average	72.2228	72.2228	72.2228	72.2232	72.2232

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>Revenues</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
601-37-000-37410 Res. Regular	\$ 3,528,427	\$ 3,491,887	\$ 3,553,152	\$ 3,776,701	\$ 3,911,915
601-37-000-37412 Res. All Electric	283,824	273,670	247,168	247,900	289,270
601-37-000-37415 Res. Off Peak	38,929	38,541	29,501	27,221	41,218
601-37-000-37416 Res. Seasonal	2,899	2,680	3,094	3,217	3,902
601-37-000-37419 Electric Vehicle Charging	-	-	-	-	14
601-37-000-37420 Com. Regular	2,523,222	2,518,108	2,137,438	2,437,356	2,746,371
601-37-000-37421 Com. Large	578,048	446,561	418,882	430,395	449,274
601-37-000-37422 Com. Industrial Standby	589,694	661,235	-	-	-
601-37-000-37425 Com. Off Peak	25,750	31,195	22,244	27,668	43,364
601-37-000-37426 Com. Seasonal	1,439	1,623	1,904	2,739	1,692
601-37-000-37427 Industrial	5,320,272	5,077,975	4,254,116	5,134,415	6,190,193
601-37-000-37428 Industrial Excess	2,280	(4,611)	(10,945)	(5,879)	11,614
601-37-000-37434 Muni Facility	2,040	6,120	6,120	6,120	6,144
601-37-000-37435 LCE Facility	76,680	41,890	45,025	45,000	45,000
601-37-000-37436 Industrial Facility	570,000	570,000	594,000	618,000	642,000
601-37-000-37440 KVAR	60,816	59,868	45,368	51,380	54,832
601-37-000-37441 Res. Off Peak Customer	7,903	7,873	7,794	7,715	7,685
601-37-000-37442 Com. Off Peak Customer	2,147	2,232	2,166	2,068	1,953
601-37-000-37443 Res. Customer	306,864	307,408	308,562	310,562	311,063
601-37-000-37444 Com. Customer	55,548	53,751	53,515	53,319	53,701
601-37-000-37445 LCE. Customer	45,360	24,780	27,015	27,000	27,000
601-37-000-37446 Industrial Customer	97,800	97,800	99,600	101,400	103,200
601-37-000-37447 Res. All Elect. Customer	49,327	50,943	51,043	51,514	51,458
601-37-000-37448 City Elect. Customer	10,179	10,169	10,179	10,238	10,265
601-37-000-37449 City Off-Peak Customer	558	558	558	558	566
601-37-000-37450 Reconnection	5,880	5,870	1,560	4,840	6,660
601-37-000-37452 Temporary Service	660	240	540	480	420
601-37-000-37453 Underground	2,858	3,624	3,633	2,838	2,998
601-37-000-37454 Contributed Capital	1,500	-	-	-	25,341
601-37-000-37471 Night Watch	8,531	7,926	6,231	6,084	6,116
601-37-000-37472 City Electric	701,252	753,488	711,330	760,867	875,328
601-37-000-37473 City Special	15,150	23,815	16,416	17,001	25,842
601-37-000-37474 Fiber Optic Lease	3,000	8,480	13,080	13,080	13,080
601-37-000-37480 Interest Earnings	154,786	568,268	443,441	(174,276)	(1,112,999)
601-37-000-37482 Green Power	2,890	3,016	3,497	3,599	3,678
601-37-000-37485 Discount Air Conditioner	(6,388)	(6,465)	(6,523)	(6,499)	(6,497)
601-37-000-37486 Discount Electric	(34,911)	(34,936)	(34,833)	(34,987)	(34,945)
601-37-000-37487 Gain(Loss) on Asset Disposal	-	-	-	-	30,480
601-37-000-37488 Repairs	8,985	5,407	1,477	19,385	14,913
601-37-000-37489 Penalties	107,298	120,831	25,237	39,662	121,645
601-37-000-37490 Miscellaneous	41,425	71,596	48,188	29,727	33,583
601-37-000-37500 Transfers In	-	-	86,876	-	-
601-37-000-37491 Bad Debt - Uncollectible	(11,760)	(46,142)	(15,958)	(8,929)	(28,324)
601-37-000-37492 Insurance Loss Proceeds	-	-	105,027	1,216	-
	<u>\$ 15,181,162</u>	<u>\$ 15,257,274</u>	<u>\$ 13,316,718</u>	<u>\$ 14,040,695</u>	<u>\$ 14,981,013</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>Expenses OBJECT CODES</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Actual</b>	<b>2021 Actual</b>	<b>2022 Actual</b>
41010 Salaries - Reg.	\$ 1,234,409	\$ 1,215,636	\$ 1,284,010	\$ 1,332,454	\$ 1,367,477
41020 Salaries - O.T.	11,970	15,857	8,640	5,719	25,658
41070 Vacations, etc.	128,721	132,710	125,653	158,469	117,802
41210 PERA	100,310	99,570	100,604	111,180	109,494
41220 FICA	100,562	99,318	100,151	108,906	108,313
41300 Insurance	206,816	231,646	221,183	248,091	241,496
41410 Unemployment	-	-	5,969	-	-
41510 Workers Comp	19,502	20,933	18,914	19,784	27,123
42000 Office Supplies	9,229	11,837	21,724	11,749	11,412
42110 General & Cleaning Supplies	1,007	1,449	1,565	1,253	1,111
42120 General Supplies	12,131	13,089	9,488	13,125	18,652
42180 Uniforms	8,489	10,467	6,206	8,994	5,592
42270 Parts & Supplies	44,625	53,782	130,338	95,981	90,593
42400 Small Tools	19,333	12,083	12,275	17,733	12,997
42800 WAPA Purchases	1,671,659	1,659,543	1,630,620	1,263,464	1,537,618
42810 NSP Purchases	51,717	52,752	53,807	54,883	55,981
42820 MMPA	7,573,046	7,132,679	5,365,115	7,149,592	8,499,908
43010 Auditing	17,200	17,490	17,790	17,790	17,790
43030 Engineering	119,143	112,654	121,465	137,688	187,757
43040 Legal Fees	24,100	25,157	30,350	12,608	8,690
43090 EDP/Accounting	57,829	47,659	37,603	52,487	55,055
43190 Other Professional	28,379	34,549	19,390	20,759	15,335
43200 Communications	18,180	22,864	20,685	24,025	20,903
43220 Postage	21,630	26,525	23,150	26,380	29,578
43310 Travel & School	23,426	22,884	9,637	17,689	24,241
43400 Promotion/Advertising	19,538	20,405	24,361	21,820	26,860
43500 Printing & Publishing	3,108	3,216	3,759	2,191	-
43610 Liability Insurance	47,826	56,225	59,211	55,868	55,797
43620 Property Insurance	26,418	26,969	55,056	55,500	51,303
43810 Electric Utilities	67,862	77,281	70,001	71,686	93,529
43830 Utilities	5,878	6,071	4,165	3,703	8,672
44040 Contracted Services	96,764	89,914	106,551	74,467	106,760
44120 Office Rent	18,000	18,000	18,000	18,000	18,000
44200 Depreciation	1,072,132	982,343	966,771	994,988	995,012
44300 Miscellaneous	222,342	173,104	188,046	174,196	311,895
44330 Dues & Subscript.	40,016	42,064	44,039	44,650	47,017
44340 Collections Fees	4,138	5,149	5,403	3,994	3,170
44350 Banking/Credit Card Fees	33,418	37,254	41,402	43,160	41,055
44410 Permits & Fees	22,399	18,941	18,696	17,389	17,121
45200 Transfers	39,377	102,372	59,192	240,521	78,325
47200 Franchise Taxes	1,388,081	1,386,037	1,182,212	1,270,602	1,354,841
47210 Cash Transfers to Other	250,000	250,000	250,000	250,000	350,000
49900 Pension Expense	(8,364)	17,811	(61,405)	(116,337)	101,710
49990 Reimbursed	(345,273)	(347,167)	(368,418)	(351,374)	(406,720)
	<u>\$ 14,507,073</u>	<u>\$ 14,039,122</u>	<u>\$ 12,043,374</u>	<u>\$ 13,785,827</u>	<u>\$ 15,844,923</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>COVID 19</b>					
601-49-500-41010 Salaries - Reg.	\$ -	\$ -	\$ 44,899	\$ -	\$ -
601-49-500-41020 Salaries - O.T.	-	-	411	-	-
601-49-500-41210 PERA	-	-	3,358	-	-
601-49-500-41220 FICA	-	-	3,368	-	-
601-49-500-41300 Insurance	-	-	1,252	-	-
601-49-500-42000 General Supplies	-	-	11,310	-	-
601-49-500-42400 Small Tools & Equipment	-	-	4,953	-	-
601-49-500-43040 Legal Fees	-	-	10,081	-	-
601-49-500-43200 Communications	-	-	897	-	-
601-49-500-43310 Travel & School	-	-	391	-	-
601-49-500-44040 Contracted Services	-	-	1,589	-	-
601-49-500-44300 Miscellaneous	-	-	7,368	-	-
Total	-	-	89,877	-	-
<b>Power Purchases</b>					
601-49-560-42800 WAPA	1,671,659	1,659,543	1,630,620	1,263,464	1,537,618
601-49-560-42810 NSP/NSP Facility	51,717	52,752	53,807	54,883	55,981
601-49-560-42820 MMPA/NSP	7,573,046	7,132,679	5,365,115	7,149,592	8,499,908
Total	9,296,422	8,844,974	7,049,542	8,467,939	10,093,507
<b>Transmission Lines</b>					
601-49-567-42270 Parts & Supplies	-	-	-	-	7
<b>Distribution Lines</b>					
601-49-570-41010 Salaries - Reg.	223,310	216,374	156,006	258,772	294,793
601-49-570-41020 Salaries - O.T.	4,887	3,891	2,865	1,717	2,695
601-49-570-41210 PERA	17,115	16,520	11,858	19,535	22,312
601-49-570-41220 FICA	16,770	16,345	11,736	19,311	21,864
601-49-570-41300 Insurance	-	-	46	-	-
601-49-570-42270 Parts & Supplies	3,760	9,676	50,841	24,805	20,668
601-49-570-44040 Contracted Services	293	3,292	125	-	-
Total	266,135	266,098	233,477	324,140	362,332
<b>Transformers</b>					
601-49-571-41010 Salaries - Reg.	800	3,664	1,083	9,676	787
601-49-571-41020 Salaries - O.T.	-	181	-	-	256
601-49-571-41210 PERA	60	288	81	726	78
601-49-571-41220 FICA	58	281	76	717	78
601-49-571-42270 Parts & Supplies	6,329	5,261	2,436	9,648	11,351
601-49-571-44040 Contracted Services	1,411	118	42	1,124	2,374
Total	8,658	9,793	3,718	21,891	14,924
<b>Meters</b>					
601-49-572-41010 Salaries - Reg.	5,002	7,559	2,113	4,694	1,009
601-49-572-41020 Salaries - O.T.	-	-	180	-	-
601-49-572-41210 PERA	375	567	172	352	76
601-49-572-41220 FICA	364	557	172	347	75
601-49-572-42270 Parts & Supplies	870	6,799	4,470	5,432	4,145
601-49-572-44040 Contracted Services	3,871	3,722	3,722	5,742	7,385
Total	10,482	19,204	10,829	16,567	12,690
<b>Fiber</b>					
601-49-573-41010 Salaries - Reg.	288	157	1,186	199	125
601-49-573-41210 PERA	22	12	89	15	9
601-49-573-41220 FICA	21	12	87	15	9
601-49-573-42270 Parts & Supplies	-	-	-	-	183
Total	331	181	1,362	229	326

**Details of Revenues, Expenses and Object Codes – Electric Fund**  
**For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS**  
**WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Substations</b>					
601-49-574-41010 Salaries - Reg.	12,520	10,558	21,895	12,728	6,458
601-49-574-41020 Salaries - O.T.	-	-	1,061	105	71
601-49-574-41210 PERA	939	792	1,722	962	490
601-49-574-41220 FICA	911	759	1,697	947	484
601-49-574-42270 Parts & Supplies	1,057	2,447	38,370	17,357	8,100
601-49-574-43030 Engineering	1,455	-	36,165	-	-
601-49-574-43810 Electric Utilities	14,261	15,738	14,576	14,111	16,356
601-49-574-44040 Contracted Services	4,204	1,140	27,059	2,979	6,873
Total	35,347	31,434	142,545	49,189	38,832
<b>Street Lights</b>					
601-49-575-41010 Salaries - Reg.	22,541	19,169	18,278	29,716	23,139
601-49-575-41020 Salaries - O.T.	-	-	189	-	-
601-49-575-41210 PERA	1,691	1,438	1,385	2,229	1,735
601-49-575-41220 FICA	1,640	1,402	1,355	2,175	1,692
601-49-575-42270 Parts & Supplies	10,258	15,427	15,329	14,978	29,931
601-49-575-44040 Contracted Services	1,120	208	72	5,119	2,283
Total	37,250	37,644	36,608	54,217	58,780
<b>Distribution Service Center</b>					
601-49-576-41010 Salaries - Reg.	44,505	32,784	41,212	54,335	37,488
601-49-576-41020 Salaries - O.T.	-	259	-	-	-
601-49-576-41210 PERA	2,898	1,931	2,443	4,071	2,812
601-49-576-41220 FICA	3,258	2,439	3,057	3,908	2,748
601-49-576-42270 Parts & Supplies	6,462	1,906	6,068	8,610	3,854
601-49-576-42400 Small Tools & Equipment	1,522	137	-	-	514
601-49-576-43810 Electric Utilities	53,601	61,543	55,425	57,558	77,043
601-49-576-43830 Utilities	5,878	6,071	4,165	3,703	8,672
601-49-576-44040 Contracted Services	30,723	19,096	26,899	18,794	37,920
601-49-576-44200 Depreciation	81,301	81,301	81,301	81,301	92,598
601-49-576-49990 Reimbursed from 602 (10%)	(23,671)	(12,616)	(22,057)	(15,098)	(26,365)
Total	206,477	194,851	198,513	217,182	237,284
<b>Location Services</b>					
601-49-577-41010 Salaries - Reg.	60,324	55,226	54,610	61,966	69,418
601-49-577-41020 Salaries - O.T.	310	952	55	339	-
601-49-577-41210 PERA	4,548	4,213	4,100	4,673	5,206
601-49-577-41220 FICA	4,503	4,179	4,040	4,581	5,096
Total	69,685	64,570	62,805	71,559	79,720
<b>Vehicles</b>					
601-49-578-41010 Salaries - Reg.	4,454	2,052	3,849	3,694	1,819
601-49-578-41210 PERA	334	154	289	277	136
601-49-578-41220 FICA	325	149	281	270	133
601-49-578-42120 Fuels & Lubricants	12,131	13,089	9,488	13,125	18,652
601-49-578-42270 Parts & Supplies	1,758	2,314	848	1,163	1,861
601-49-578-44040 Contracted Services	17,946	25,503	16,843	12,151	24,555
601-49-578-44300 Miscellaneous	352	-	424	-	443
Total	37,300	43,261	32,022	30,680	47,599
<b>EV Charging Station</b>					
601-49-579-43810 Electric Utilities	-	-	-	17	130
Total	-	-	-	17	130
<b>Energy/Load Mgt</b>					
601-49-580-41010 Salaries - Reg.	71,651	68,801	73,124	74,065	78,131
601-49-580-41020 Salaries - O.T.	-	387	306	-	2,257
601-49-580-41210 PERA	5,179	5,167	5,182	5,495	5,811
601-49-580-41220 FICA	4,885	4,587	4,617	4,915	5,358
601-49-580-41300 Insurance	11,227	17,700	17,575	13,045	9,356
601-49-580-42270 Parts & Supplies	126	189	51	-	211
601-49-580-43400 Promotion	18,737	19,520	21,837	21,578	26,556
601-49-580-44040 Contracted Services	13,528	13,243	12,845	8,230	2,748
601-49-580-44300 Miscellaneous	204,273	155,901	169,121	160,912	299,580
Total	329,606	285,495	304,658	288,240	430,008

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Information Systems</b>					
601-49-585-41010 Salaries - Reg.	167,629	158,191	185,499	162,486	188,085
601-49-585-41020 Salaries - O.T.	1,192	1,836	609	172	2,730
601-49-585-41210 PERA	12,099	11,522	12,941	11,840	13,754
601-49-585-41220 FICA	11,820	11,471	12,771	11,592	13,231
601-49-585-41300 Insurance	37,290	38,860	40,354	43,933	45,837
601-49-585-42270 Parts & Supplies	3,388	1,229	1,564	2,614	1,318
601-49-585-42400 Small Tools & Equipment	13,928	10,273	3,134	16,606	5,178
601-49-585-43190 Professional Services	691	283	2,127	3,315	(1,724)
601-49-585-43310 Travel & School	-	-	-	-	(1,398)
601-49-585-44040 Contracted Services	152	603	197	-	-
601-49-585-44300 Miscellaneous	2,502	4,154	363	323	4,740
601-49-585-44330 Dues & Subscriptions	-	-	-	-	100
Total	<u>250,691</u>	<u>238,422</u>	<u>259,559</u>	<u>252,881</u>	<u>271,851</u>
<b>Supervision</b>					
601-49-588-41010 Salaries - Reg.	106,890	106,669	113,179	112,917	152,746
601-49-588-41210 PERA	7,587	7,814	7,924	8,150	8,010
601-49-588-41220 FICA	7,732	7,909	8,095	8,297	8,785
601-49-588-41300 Insurance	1,301	1,359	9,051	9,839	-
601-49-588-42180 Uniforms	136	102	144	-	-
601-49-588-43310 Travel & School	2,215	1,491	970	1,484	688
Total	<u>125,861</u>	<u>125,344</u>	<u>139,363</u>	<u>140,687</u>	<u>170,229</u>
<b>General - Unallocated</b>					
601-49-590-41010 Salaries - Reg.	79,946	65,814	73,212	56,179	44,783
601-49-590-41020 Salaries - O.T.	694	-	-	-	194
601-49-590-41070 Vacation, etc.	128,721	132,710	125,653	158,469	117,802
601-49-590-41210 PERA	15,670	14,875	14,347	16,910	14,139
601-49-590-41220 FICA	16,151	14,517	13,803	16,229	14,280
601-49-590-41300 Insurance	101,941	113,839	93,850	118,736	111,539
601-49-590-41510 Workers Comp	16,619	16,804	15,319	16,108	22,210
601-49-590-42110 General & Cleaning Supplies	1,007	1,449	1,565	1,253	1,111
601-49-590-42180 Uniforms	8,353	10,365	5,962	8,984	5,592
601-49-590-42270 Parts & Supplies	7,942	7,040	9,924	8,542	7,262
601-49-590-42400 Small Tools & Equipment	2,353	676	4,188	1,127	4,569
601-49-590-43030 Engineering	117,688	112,654	85,300	137,688	187,757
601-49-590-43190 Other Professional	-	-	69	-	-
601-49-590-43310 Travel & School	5,918	7,316	4,814	5,501	11,699
601-49-590-43400 Advertising	220	-	242	242	304
601-49-590-44040 Contracted Services	1,327	1,815	176	3,085	2,203
601-49-590-44200 Depreciation	956,089	891,560	882,683	911,168	899,195
601-49-590-44300 Miscellaneous	10,513	3,712	4,084	3,309	4,934
601-49-590-44330 Dues & Subscript.	12,193	12,376	12,528	13,238	12,876
601-49-590-44410 Permits & Fees	22,399	18,941	18,696	17,389	17,121
Total	<u>1,505,744</u>	<u>1,426,463</u>	<u>1,366,415</u>	<u>1,494,157</u>	<u>1,479,570</u>
<b>Meter Readers</b>					
601-49-610-41010 Salaries - Reg.	22,782	26,209	8,851	5,080	22
601-49-610-41020 Salaries - O.T.	1,692	1,758	425	374	-
601-49-610-41210 PERA	1,836	2,098	696	409	2
601-49-610-41220 FICA	1,799	2,070	692	409	2
601-49-610-44300 Miscellaneous	-	-	-	50	-
601-49-610-49990 Reimbursed	(9,369)	(10,712)	(3,554)	(2,091)	(8)
Total	<u>18,740</u>	<u>21,423</u>	<u>7,110</u>	<u>4,231</u>	<u>18</u>
<b>W&amp;L Commission</b>					
601-49-615-41010 Salaries - Reg.	14,400	14,400	14,200	13,200	14,400
601-49-615-41210 PERA	58	-	-	-	-
601-49-615-41220 FICA	1,102	1,102	1,086	1,010	1,102
Total	<u>15,560</u>	<u>15,502</u>	<u>15,286</u>	<u>14,210</u>	<u>15,502</u>

**Details of Revenues, Expenses and Object Codes – Electric Fund  
For the Years Ended December 31, 2022, 2021, 2020, 2019, 2018**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

<b>EXPENSES</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>
<b>Account Number</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>
<b>Administrative</b>					
601-49-620-41010 Salaries - Reg.	364,064	375,188	425,784	408,171	430,138
601-49-620-41020 Salaries - O.T.	624	351	139	994	862
601-49-620-41210 PERA	27,214	27,782	30,601	30,588	31,869
601-49-620-41220 FICA	26,652	27,194	29,734	29,387	30,420
601-49-620-41300 Insurance	55,055	59,888	59,048	62,481	74,764
601-49-620-41410 Unemployment	-	-	5,969	-	-
601-49-620-41510 Workers Comp	2,883	4,129	3,595	3,676	4,913
601-49-620-42000 Office Supplies	9,229	11,837	10,414	11,749	11,412
601-49-620-42180 Uniforms	-	-	100	10	-
601-49-620-42400 Small tools	1,530	997	-	-	2,553
601-49-620-43010 Auditing	17,200	17,490	17,790	17,790	17,790
601-49-620-43040 Legal Fees	24,100	25,157	20,269	12,608	8,690
601-49-620-43090 EDP/Accounting	57,829	47,659	37,603	52,487	55,055
601-49-620-43190 Other Professional	27,688	34,266	17,194	17,444	17,059
601-49-620-43200 Communications	18,180	22,864	19,788	24,025	20,903
601-49-620-43220 Postage	21,630	26,525	23,150	26,380	29,578
601-49-620-43310 Travel & School	15,293	14,077	3,462	10,704	13,252
601-49-620-43500 Printing & Publishing	3,108	3,216	3,759	2,191	-
601-49-620-43610 Liability Insurance	47,826	56,225	59,211	55,868	55,797
601-49-620-43620 Property Insurance	26,418	26,969	55,056	55,500	51,303
601-49-620-44040 Contracted Services	11,336	10,423	14,382	15,844	19,954
601-49-620-44120 Office Rent	18,000	18,000	18,000	18,000	18,000
601-49-620-44200 Depreciation	34,742	9,482	2,787	2,519	3,219
601-49-620-44300 Miscellaneous	4,702	9,337	6,686	9,602	2,198
601-49-620-44330 Dues & Subscript.	27,823	29,688	31,511	31,412	34,041
601-49-620-44340 Collections Fees	4,138	5,149	5,403	3,994	3,170
601-49-620-44350 Banking/Credit Card Fees	33,418	37,254	41,402	43,160	41,055
601-49-620-44390 Promotion	581	885	2,282	-	-
601-49-620-49900 Pension Expense	(8,364)	17,811	(61,405)	(116,337)	101,710
601-49-620-49990 Reimbursed	(276,688)	(280,785)	(312,945)	(314,924)	(323,243)
Total	<u>596,211</u>	<u>639,058</u>	<u>570,769</u>	<u>515,323</u>	<u>756,462</u>
<b>City Energy Cons.</b>					
601-49-631-44040 Contracted Services	10,853	10,751	2,600	1,399	465
Total	<u>10,853</u>	<u>10,751</u>	<u>2,600</u>	<u>1,399</u>	<u>465</u>
<b>Expenses for City</b>					
601-49-632-41010 Salaries - Reg.	33,303	52,821	45,030	64,576	24,136
601-49-632-41020 Salaries - O.T.	2,571	6,242	2,400	2,018	16,593
601-49-632-41210 PERA	2,685	4,397	3,416	4,948	3,055
601-49-632-41220 FICA	2,571	4,345	3,484	4,796	2,956
601-49-632-41300 Insurance	2	-	7	57	-
601-49-632-42270 Parts & Supplies	2,675	1,494	437	2,832	1,885
601-49-632-45200 Transfer to Other	39,377	102,372	59,192	240,521	78,325
601-49-632-47200 Transfer to General	1,388,081	1,386,037	1,182,212	1,270,602	1,354,841
601-49-632-47210 Transfer to Other	250,000	250,000	250,000	250,000	350,000
601-49-632-49990 City - Reimbursed	(35,545)	(43,054)	(29,862)	(19,261)	(57,104)
Total	<u>1,685,720</u>	<u>1,764,654</u>	<u>1,516,316</u>	<u>1,821,089</u>	<u>1,774,687</u>
Total Expenses	<u>\$ 14,507,073</u>	<u>\$ 14,039,122</u>	<u>\$ 12,043,374</u>	<u>\$ 13,785,827</u>	<u>\$ 15,844,923</u>

**List of Unrestricted Securities and Deposits  
As of December 31, 2022**

**CITY OF EAST GRAND FORKS  
WATER AND LIGHT DEPARTMENT**

Institution	CUSIP#	Purchase Date	Maturity Date	Call Date	Interest Rate	Par Value	Carrying Value	Market Value
<b>WATER &amp; LIGHT</b>								
--RBC/Bonds--								
Federal Home Loan Bank	3130AQHB2	1/27/22	1/7/27	1/27/23	1.500%	500,000	446,155	446,155
Federal Home Loan Bank	3130ASFQ7	6/14/22	6/29/27	3/29/23	4.000%	275,000	266,247	266,247
Federal Farm Credit Private Bank	3133EL4D3	8/19/20	8/19/27	1/6/23	0.900%	500,000	431,465	431,465
Federal Home Loan Bank	3130ANQY9	8/23/21	8/23/28	1/6/23	1.190%	420,000	353,989	353,989
Federal Home Loan Banks	3130APTF2	11/24/21	11/24/28	1/6/23	1.650%	235,000	199,524	199,524
						<u>1,930,000</u>	<u>1,697,380</u>	<u>1,697,380</u>
--RBC/Certificates of Deposit--								
Synchrony Bk Retail CTF Dep Program Book Entry Morgan Stanley	87164YPG3	1/20/17	1/20/23		2.350%	245,000	244,757	244,757
Marthas Vineyard Svgs Bk	573125AF8	1/21/20	1/23/23		1.650%	245,000	244,615	244,615
Medallion Bank Utah	58404DQG8	3/30/20	3/30/23		1.500%	245,000	243,434	243,434
Somerset Trust CD Somerset PA	835104BL3	6/10/16	6/12/23		1.800%	245,000	242,432	242,432
Morton Community Bank Ill CD	619165JD6	3/20/19	6/20/23		2.750%	245,000	243,270	243,270
Evabank ALA CD	29888PBM1	7/27/16	7/27/23		1.600%	245,000	241,149	241,149
Dogwood St Bank Raleigh NC	25660BAH6	7/31/20	7/31/23	1/31/22	0.300%	245,000	239,208	239,208
Raymond James Bank National Assn CD	75472RAD3	8/23/19	8/23/23		1.950%	245,000	241,105	241,105
Merrick Bank South Jordan UT CD	59013KCCW4	8/30/19	8/30/23		1.800%	100,000	98,245	98,245
First SVC Bank Greenbriar Ark	33640VDE5	11/15/19	11/15/23		1.700%	245,000	238,909	238,909
Goldman Sachs Bank USA New York	38149M4Q3	4/15/22	4/15/24		2.250%	150,000	145,568	145,568
Pacific Westn Bank CA CD	69506YRH4	4/16/20	4/16/24		1.300%	245,000	234,852	234,852
Stone Bank CD	86158RAB5	6/15/16	6/14/24		2.000%	245,000	235,950	235,950
Capital One National Assn Mclean	14042RMU2	8/7/19	8/7/24		2.250%	245,000	236,114	236,114
Capital One Bank USA National AS	14042TBQ9	8/7/19	8/7/24		2.250%	130,000	125,285	125,285
Washington Federal Seattle	938828BM1	8/30/19	8/30/24		2.000%	245,000	234,737	234,737
Enterprise Bank and Trust Clayton CD	293675SJK8	11/8/19	11/8/24		1.800%	245,000	232,782	232,782
Rock Canyon Bank	77183VAC2	11/27/19	11/27/24		1.750%	245,000	232,236	232,236
Manufacturers and Traders TRCD	564759RL4	12/15/22	12/16/24		4.700%	245,000	245,443	245,443
Wells Fargo Bank Natl Assn	9497634M5	12/14/22	12/16/24		4.750%	245,000	245,681	245,681
State Bank India New York NY	856285SK8	1/22/20	1/22/25		2.000%	96,000	91,140	91,140
Belmont Bank & Trust Co Chicago IL	08016PDU0	11/30/20	5/30/25		0.400%	245,000	221,534	221,534
Texas Exchange Bank Crowley	88241THN3	6/10/20	6/27/25		0.850%	245,000	223,460	223,460
CIBM Bank Champaign Ill CD	12545JAZ8	8/7/20	8/7/25		0.550%	245,000	220,831	220,831
Affinity Bank Covington GA	00833JAA9	8/31/22	8/29/25		3.350%	245,000	237,197	237,197
Leader Bk Natl Assn CD	52168UHH8	10/2/20	10/2/25		0.400%	245,000	218,738	218,738
First Choice Bk Cerritos	319461DC0	10/9/20	10/9/25		0.400%	245,000	218,334	218,334
Hiawatha Natl Bank WIS CD	428548AV3	11/25/20	11/25/25		0.400%	245,000	217,205	217,205
Third Fed Svgs & Ln Assn OCD	88413QDGO	1/27/22	1/27/26		1.200%	245,000	221,502	221,502
CFG Cmnty Bank Baltimore MD	12527CFL1	8/11/22	3/11/26		3.800%	245,000	239,426	239,426
United Roosevelt Svgs Bank Carte	91139LAA4	3/12/21	3/12/26		0.550%	245,000	215,098	215,098
Eaglemark Svgs Bk Carson City	27004PBF9	4/14/21	4/14/26		0.750%	245,000	216,636	216,636
Community West Bk Goleta	20415QHP7	4/23/21	4/23/26	1/23/23	0.750%	245,000	216,188	216,188
Tiaa FSB Jacksonville Fla	87270LEA7	5/11/21	5/11/26	5/11/23	0.850%	245,000	216,796	216,796
Ally Bank Midvale Utah	02007GRM7	5/19/22	5/19/26	1/19/23	3.200%	245,000	234,516	234,516
Goldman Sachs Bk USA	38149MWH2	5/19/21	5/19/26	1/19/23	0.900%	95,000	84,049	84,049
UBS Bk USA Salt Lake City UT	90348JM72	6/16/21	6/16/26	6/16/23	0.850%	245,000	215,776	215,776
Sallie Mae Bk Murray Utah	7954506X8	6/30/21	6/30/26		0.900%	245,000	216,092	216,092
New York Cmnty Bank Westbury New York	6949447VL0	6/29/21	7/1/26		0.850%	245,000	215,683	215,683
Grant Cnty Bank Ulsses Kans	38762PCX8	7/30/20	7/30/26	1/30/23	0.700%	245,000	213,603	213,603
Riverhills Bk New Richmond CD	768807DU0	10/30/20	7/30/26	1/30/23	0.550%	245,000	212,388	212,388
Dr Bank Darien CD CLL	23344RAA5	9/24/21	9/24/26	3/24/23	0.900%	245,000	214,760	214,760
Dart Bank Mason Mich	237412AV3	11/30/22	11/30/26	5/30/23	4.900%	247,000	247,699	247,699
Bank of Old Monroe MO	064236BM3	2/5/21	2/5/27	2/5/23	0.650%	245,000	209,010	209,010
Pony Express Bank Liberty	7372770BL5	2/24/21	2/24/27		0.600%	245,000	208,402	208,402
Midwest Indpt Bank MO	59833LBD3	3/18/22	3/18/27	3/18/23	2.000%	245,000	220,728	220,728
Connectone Bk Englewood	20786ADH5	3/22/21	3/22/27		0.950%	245,000	210,769	210,769
Citizens St Bk Wisner Neb	17670BBF4	3/26/21	3/26/27		0.850%	245,000	209,745	209,745
American Express Natl Bank	02589AC42	4/6/22	4/6/27		2.650%	245,000	226,748	226,748
First Natl Bank Amer E Lansing	32110YPQ2	4/22/20	4/22/27	1/22/23	1.600%	150,000	132,485	132,485
Jonesboro St Bank Jonesboro LA	48040PHD0	6/30/20	6/30/27	1/30/23	0.500%	245,000	211,722	211,722
Community St Bk Spencer Iowa	20404MBF7	8/5/20	8/5/27		0.700%	245,000	205,504	205,504
BMO Harris Bank Natl Assn	05581W7L3	5/22/20	11/22/27	5/22/23	1.250%	245,000	209,404	209,404
Luana Savings Bank Luana IA	549104VZ7	1/22/21	1/24/28		0.750%	230,000	190,362	190,362
Morgan Stanley Private Bank	61768U2C0	7/27/20	1/27/28	1/27/23	0.750%	245,000	203,274	203,274
Sauk Vy Bk & Tr CO CD CLL	804375DT7	3/30/21	3/30/28	1/30/23	1.200%	245,000	206,491	206,491
Nebraska Natl Bank	63970QGB6	8/31/21	8/31/28		0.900%	245,000	199,837	199,837
Minnwest Bank Redwood Falls	60425SJK3	1/28/21	1/29/29		1.000%	241,000	195,039	195,039
Kanza Bk Kingman Kans	485536AG1	10/28/20	10/29/29	1/28/23	0.850%	245,000	189,887	189,887
Holcomb Bk Rochelle Ill	434761AA0	8/12/20	8/12/30	2/12/23	1.050%	245,000	187,224	187,224
						<u>13,934,000</u>	<u>12,691,052</u>	<u>12,691,052</u>

## INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Honorable Mayor and  
Water and Light Commission  
And Members of the City Council  
City of East Grand Forks, Minnesota

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the City of East Grand Forks Water and Light Department, a component unit of the City of East Grand Forks, Minnesota, as of and for the year ended December 31, 2022, and the related notes to the financial statements, which collectively comprise the City of East Grand Forks Water and Light Department's basic financial statements and have issued our report thereon dated May 15, 2023.

### Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Department's internal control over financial reporting (internal control) as a basis for designing the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Department's internal control. Accordingly, we do not express an opinion on the effectiveness of the Department's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that we have not identified.

### Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Department's financial statements are free of material misstatements, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

## Minnesota Legal Compliance

In connection with our audit, nothing came to our attention that caused us to believe that the City of East Grand Forks Water and Light Department failed to comply with the provisions of the contracting and bidding, deposits and investments, conflicts of interest, public indebtedness, claims and disbursements, and miscellaneous provisions sections of the *Minnesota Legal Compliance Audit Guide for Cities*, promulgated by the State Auditor pursuant to Minn. Stat. § 6.65, insofar as they relate to accounting matters. However, our audit was not directed primarily toward obtaining knowledge of such noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the City of East Grand Forks Water and Light Department's noncompliance with the above referenced provisions, insofar as they relate to accounting matters.

## Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.



**BRADY, MARTZ & ASSOCIATES, P.C.**  
**GRAND FORKS, NORTH DAKOTA**

May 15, 2023